

**NAESB WGQ Information Requirements Subcommittee Meeting**  
**May 5, 2004 – 8:30 a.m. – 4:00 p.m. (Eastern Time)**  
**Juno Florida**  
**Florida Power & Light**

**DRAFT AGENDA**

**NOTE: For security purposes please advise the NAESB Office if you plan to attend so that a list can be provided to the host company.**

**Please note: In keeping with policies that have been observed for many years by IR chairs, participation in this meeting by telephone will not be available.**

- 1. Introductions**
- 2. Housekeeping**
- 3. Anti-trust Guidelines**
- 4. Adoption of Agenda**
- 5. Approval of Prior Meeting Minutes & Attachment**
  - March 31-April 1, 2004
- 6. Address Current Requests for Initiation or Enhancement of NAESB Standards and items transferred from other NAESB subcommittees** -- Discussion, Q&A and a balanced vote for each item. (The items will be addressed in the order listed. The time allotted for the work of the subcommittee will be divided between the new data sets and the routine maintenance items.)

**EIITF Related Requests**

- **R98048 TransCapacity / Skipping Stone - Fuel Information**  
**Request:** A new dataset, called "Fuel Matrix Information," and the code value addition to the Data Sets Requested data element in the Upload of Request for Download dataset to support NAESB WGQ Standard. 1.3.30

(Relevant Minutes: EIITF 11/4/98 – IR Instruction 9; IR 12/10/02, 1/14/03, 4/2/03, 5/6/03, 6/3/03, 8/5/03, 9/4/03, 10/7/03, 11/13/03, 12/9/03)

See Draft Minutes - Attachment – R98048 from the December 9, 2003 IR meeting

**Routine Maintenance Items:**

**Capacity Release Related Requests**

**The following two requests will be addressed together.**

- **Operationally Available Capacity and R99033 Dynegy**

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**Request:** Implementation of standards adopted by the EC on 2/10/00 re Location Operationally Available Capacity (LOAC), Location Operating Capacity (LOPC) and Location Scheduled Quantity (LSQ)

(Relevant Minutes: EIITF - 4/29/99; EC - 5/20/99; EIITF/BPS - 6/23/99; - EC 2/10/00, 8/24/00)

**AND**

- **R96018 TransCapacity / Skipping Stone**

**Request:** Real time capacity info

**Note:** Per requester: most of the request was covered by R99033 with the exception of one standard adopted at 2/3/00 BPS meeting.

(Relevant Minutes: BPS - 1/13/00, 1/20/00, 1/27/00, 2/3/00, and 2/17/00)

**BPS Motion from 2/3/00:**

Proposed Standard 5.3.x

When responding to an Upload of Request for Download of Posted Datasets with respect to Operationally Available and Unsubscribed Capacity, a Transportation Service Provider should provide the most current value with respect to applicable available quantities and other quantity information for the Gas Transaction Point Code(s) as of the date and time the response was processed.

(Relevant Minutes for all 3 requests above: IR 5/6/03)

See posted workpaper for July 10, 2003 IR meeting.

- **R98037 – Columbia Gas**

**Request:** Add a non-text data element to tie offers of a Not-Stand-alone offer together in UPPD and non-pre-arranged deals

(Relevant Minutes: BPS 12/16/99, 1/6/00, 1/13/00)

**BPS Motion:**

Instruct IR to add a conditional data element to the Offer Upload and Offer Download. This "machine processable" data element should be used to tie the various offers together in the case where an offer is not a "stand alone offer" on that Transportation Service Provider.

In the Offer Upload, the Not a Stand Alone Offer Terms and Conditions usage would be Sender's Option (SO), however it would only be used when the "Stand Alone Offer Indicator" indicates the offer is not stand alone. From a business point of view, if such Not A Stand Alone Offer Terms and Conditions exist, they should be present in the Not a Stand Alone Offer Terms and Conditions data element. In the Offer Download, the usage would be Conditional, mandatory if provided in the original offer.

Instruct IR to add a conditional data element to the Bid Upload and Bid Download. This "machine processable" data element should be used to tie the various bids together in the case where a bid is not a "stand alone bid" on that Transportation Service Provider.

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In the Bid Upload, the Not a Stand Alone Bid Terms and Conditions usage would be Sender's Option (SO), however it would only be used when the "Stand Alone Bid Indicator" indicates the bid is not stand alone. From a business point of view, if such Not A Stand Alone Bid Terms and Conditions exist, they should be present in the Not a Stand Alone Bid Terms and Conditions data element. In the Bid Download, the usage would be Conditional, mandatory if provided in the original bid.

- **R97110: TransCapacity/Skipping Stone**

**Request:** Capacity Release Posting Date/Time should be the time that the completed Offer, Bid, Award and Notice of Withdrawal first appeared on the TSP EBB as a completed state.

(Relevant Minutes: BPS 1/13/00, 1/20/00)

**BPS MOTION:**

Modify the definition of Posting Date and Posting Time as follows:

Posting Date: The date on which the service provider initially posts or updates (changes) the information.

Posting Time: The time on which the service provider initially posts or updates (changes) the information.

Delete the data elements Withdraw Posting Date and Withdrawal Posting Time from the Withdrawal Download (GISB Standard 5.4.5). and add the mandatory data elements Posting Date and Posting Time with the above definitions.

- **R00010 – Enron (Northern Border)**

**Request:** Add Rate Identification Codes to the sub-detail level of the

Offer Download (5.4.1),  
Bid Download (5.4.2),  
Award Download (5.4.3),  
Offer Upload (5.4.7),  
Offer Upload Quick Response (5.4.8),  
Offer Upload Notification (5.4.9),  
Bid Upload (5.4.18) and  
Bid Upload Quick Response (5.4.19).

(Relevant Minutes: EC 6/15/00)

**7. Other Business**

**8. Next Meeting Dates and Location**

**9. Adjourn**

NOTE 1: This is an Information Requirements meeting only, not a joint IR/BPS meeting. As such, discussion will focus on implementation of requests and sense of the room votes on the proposed implementation scheme, as opposed to discussion regarding new or modified business practice standards.

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NOTE 2: The Chair has the discretion to extend meeting times to complete the agenda.