

FLOWING GAS RELATED DATA SETS DATA DICTIONARIES
(Sorted by Data Element Name)
As of April 13, 1999

2.4.1 Pre-determined Allocation

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI / FF Usage	Condition
Allocation Method (Alloc Methd)	The allocation method used to allocate the gas.	FGDG	M	M	
Allocation Rank Indicator (Alloc Rank Ind)	Additional information for gas allocated indicating a different allocation methodology for excess or under production.	FGDG	MA	MA	
Allocation Rank Level (Alloc Rank Lvl)	Values to implement the ranked, swing or percentage method. For the ranked and swing methods, 1 means the highest priority. 2, 3, etc. are in descending order of priority. Quantities assigned the same priority will be allocated on a pro rata basis. For the percentage method the value is the percentage.	FGDG	C	C	Mandatory when the Allocation Method is 'percentage' or 'ranked'. May also be used when the Allocation Method is 'swing'.
Associated Contract (Assoc K)	Associated contract that provides rights or information needed to process a transaction with respect to service requester's contract.	TSDG	C	C	Mandatory when submitted in the nomination and Associated Contract is not used for Storage Balancing.
Beginning Flow Date (Beg Date)	The date on which the transportation/transaction first started.	DDG	M	M	
Beginning Flow Time (Beg Time)	The time on which the transportation/transaction first started.	DDG	M	M	If the Beginning Flow Time is not sent, the time defaults to the beginning of the gas day.

Bid Transportation Rate (Bid Trans Rate)	This field reflects the rate under which the shipper is requesting service.	TSDG	BC	BC	For PDA - required by transportation service providers that offer services where shippers are allowed to nominate a different rate and then receive a different priority in the scheduling of this capacity. The capacity is 're-tendered' daily under blanket contracts and several prices may be nominated under the same contract over an identical time period.
Contact Person Data	The name and telephone number of the contact for questions regarding the statement information.	BEDG			
Contact Person (Name) (Contact Name)		BEDG	M	M	
Contact Person (Phone) (Contact Phone)		BEDG	M	M	
Direction of Flow (Dir Flo)	Allocated direction of flow (receipt from or delivery to) from the transportation service provider.	TSDG	M	M	
Downstream Contract Identifier (Dn K)	This field identifies the contract of the party who is receiving the quantities from the service requester.	TSDG	BC	BC	For PDA - determined by single or multi-tiered allocation.
Downstream Identifier Data	This field identifies the party who is receiving the quantities from the service requester.	TSDG			
Downstream Identifier Code* (Dn ID)		TSDG	BC	BC	For PDA - determined by single or multi-tiered allocation.
Downstream Entity Name (Dn Name)		TSDG	BC	nu	<i>For PDA - determined by single or multi-tiered allocation.</i>
Ending Flow Date (End Date)	The date on which the transportation/transaction ended.	DDG	M	M	
Ending Flow Time (End Time)	The time on which the transportation/transaction ended.	DDG	M	M	If the Ending Flow Time is not sent, the time defaults to the end of the gas day.
Limit Value (Limit Value)	Additional information for gas allocated to allow limitation of variance on a transaction.	FGDG	BC	BC	For PDA - used if allowed to limit the amount allocated to a contract.
Location Data	Unique identification of a point.	LDG			

Location Code* ** (Loc)		LDG	M	M	
Location Name (Loc Name)		LDG	M	nu	
Location Proprietary Code (Loc Prop)		LDG	C	C	<i>Mandatory when Location Code is not present.</i>
Package ID (Pkg ID)	Service Requester assigned identification number used to track packages of gas.	TSDG	MA	MA	
PDA Submitter's Tracking ID (PDA Trk ID)	This is created by the originator of the process. It is line item specific and is used by the originator of the process to tie the PDA Quick Response to the PDA. It is not validated by the receiver of the process nor is it a key in the receiver of the process' data base. The receiver of the process will not track this identifier but merely echo it back in the response document. This identifier is used for EDI only and will not be added to EBBs. This data element contains alpha-numeric data.	TSDG	BC	M	
Preparer Data	The name of the business party preparing the report.	BEDG			
Preparer ID* (Prep ID)		BEDG	M	M	
Preparer Name (Prep Name)		BEDG	M	nu	
Service Provider's Activity Code (Act Cd)	Service provider's code for the activity requested by service requester.	TSDG	MA	MA	
Service Requester Contract (Svc Req K)	This is the contract under which service is being requested.	TSDG	BC	BC	For PDA - determined by single or multi-tiered allocation.
Service Requester Data	Identifies the party requesting the service.	TSDG			
Service Requester ID* (Svc Req)		TSDG	BC	BC	For PDA - determined by single or multi-tiered allocation.
Service Requester Name (Svc Req Name)		TSDG	BC	nu	<i>For PDA - determined by single or multi-tiered allocation.</i>
Statement Date/Time (Stmt D/T)	Date and time the statement was produced.	BEDG	M	M	

Statement Recipient Data	The intended user of the statement.	BEDG			
Statement Recipient ID* (Recipient)		BEDG	M	M	
Statement Recipient Name (Recipient Name)		BEDG	M	nu	
Upstream Contract Identifier (Up K)	This field identifies the contract of the party who is supplying the quantities to the service requester.	TSDG	BC	BC	For PDA - determined by single or multi-tiered allocation.
Upstream Identifier Data	This field identifies the party who is supplying the quantities to the service requester.	TSDG			
Upstream Identifier Code* (Up ID)		TSDG	BC	BC	For PDA - determined by single or multi-tiered allocation.
Upstream Entity Name (Up Name)		TSDG	BC	nu	<i>For PDA - determined by single or multi-tiered allocation.</i>

* Industry Common code

** When a Transportation Service Provider's proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

DATA DICTIONARY

NOTE: The Pre-determined Allocation - Quick Response is not required to be displayed on EBBs. Therefore, Information Requirements did not address the EBB usages for this data set.

2.4.2 Pre-determined Allocation - Quick Response

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI / FF Usage	Condition
PDA Submitter's Tracking ID (PDA Trk ID)	This is created by the originator of the process. It is line item specific and is used by the originator of the process to tie the PDA Quick Response to the PDA. It is not validated by the receiver of the process nor is it a key in the receiver of the process' data base. The receiver of the process will not track this identifier but merely echo it back in the response document. This identifier is used for EDI only and will not be added to EBBs. This data element contains alpha-numeric data.	TSDG		C	Sent when errors or warnings occur at the PDA Submitter's Tracking ID level.
Preparer ID* (Prep ID)	The name of the business party preparing the report.	BEDG		M	
Statement Date/Time (Stmt D/T)	Date and time the statement was produced.	BEDG		M	
Statement Recipient ID* (Recipient)	The intended user of the statement.	BEDG		M	
Validation Code (Val Cd)	Code that identifies errors/warnings.	VDG		C	Required when the transaction status code indicates than an error or warning was issued.
Validation Message (Val Message)	A text field which further explains the error or warning depicted by the Validation Code.	VDG		SO	

* Indicates Common Code

DATA DICTIONARY

2.4.3 Allocation

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI / FF Usage	Condition
Accounting Period (Acct Per)	The month and year the information was recorded.	DDG	M	M	
Adjustment Type Data	Identifies the type of adjustment.	TSDG			
Adjustment Type (Adj Type)		TSDG	C	C	For Allocation - (e.g. volume, BTU, etc.) based upon statement basis being a revision. <i>When this condition is met, for EBB, at least one of Adjustment Type or Adjustment Type Name is required.</i>
Adjustment Type Name (Adj Type Name)		TSDG	C	nu	For Allocation - (e.g. volume, BTU, etc.) based upon statement basis being a revision. <i>When this condition is met, for EBB, at least one of Adjustment Type or Adjustment Type Name is required.</i>
Allocated Quantity (Alloc Qty)	The allocated quantity in standard units to be received or delivered at the allocation point or to the contract.	TSDG	M	M	
Associated Contract (Assoc K)	Associated contract that provides rights or information needed to process a transaction with respect to service requester's contract.	TSDG	C	C	Mandatory when submitted in the Nomination and Associated Contract is not used for Storage Balancing.
Beginning Flow Date (Beg Date)	The date on which the transportation/transaction first started.	DDG	M	M	
Beginning Flow Time (Beg Time)	The time on which the transportation/transaction first started.	DDG	M	M	If the Beginning Flow Time is not sent, the time defaults to the beginning of the gas day.
Contact Person Data	The name and telephone number of the contact for questions regarding the statement information.	BEDG			
Contact Person (Name) (Contact Name)		BEDG	M	M	

Contact Person (Phone) (Contact Phone)		BEDG	M	M	
Direction of Flow (Dir Flo)	Allocated direction of flow (receipt from or delivery to) from the transportation service provider.	TSDG	M	M	
Downstream Contract Identifier (Dn K)	This field identifies the contract of the party who is receiving the quantities from the service requester.	TSDG	C	BC (C)	Mandatory when present and processed in the original nomination.
Downstream Identifier Data	This field identifies the party who is receiving the quantities from the service requester.	TSDG			
Downstream Identifier Code* (Dn ID)		TSDG	C	BC (C)	Mandatory when direction of flow is delivery.
Downstream Entity Name (Dn Name)		TSDG	C	nu	<i>Mandatory when direction of flow is delivery.</i>
Ending Flow Date (End Date)	The date on which the transportation/transaction ended.	DDG	M	M	
Ending Flow Time (End Time)	The time on which the transportation/transaction ended.	DDG	M	M	If the Ending Flow Time is not sent, the time defaults to the end of the gas day.
Ending Imbalance Quantity (End Imb Qty)	The accumulated imbalance quantity at the end of the period.	FGDG	MA	MA	For Allocation - to allow for the ability to provide cumulative point imbalance information on the allocation statement.
Ending Imbalance Value (End Imb Value)	The accumulated monetary imbalance value at the end of the period.	FGDG	MA	MA	
Location Data	Unique identification of a point.	LDG			
Location Code* ** (Loc)		LDG	M	M	
Location Name (Loc Name)		LDG	M	nu	
Location Proprietary Code (Loc Prop)		LDG	C	C	<i>Mandatory when Location Code is not present.</i>
Operational Quantity (Oper Qty)	Allocated quantity in standard units upon which penalties may be based.	TSDG	SO	BC	For Allocation - based upon whether penalties are assessed accessed on the point.
Package ID (Pkg ID)	Service Requester assigned identification number used to track packages of gas.	TSDG	MA	MA	

Penalty Variance Quantity (Pen Var Qty)	Quantity in standard units subject to pipeline's scheduling penalties.	TSDG	SO	BC	For Allocation - based upon business practices when scheduling penalties apply.
Preparer Data	The name of the business party preparing the report.	BEDG			
Preparer ID* (Prep ID)		BEDG	M	M	
Preparer Name (Prep Name)		BEDG	M	nu	
Scheduled Quantity (Sched Qty)	The shipper's scheduled quantity of gas in standard units to be received or delivered at the allocation point or to the contract.	TSDG	M	M	
Service Provider's Activity Code (Act Cd)	Service provider's code for the activity requested by service requester.	TSDG	MA	MA	
Service Requester Contract (Svc Req K)	This is the contract under which service is being requested.	TSDG	SO	BC	Mandatory on a single-level allocation. Mandatory at the service requester level of a multi-level allocation.
Service Requester Data	Identifies the party requesting the service.	TSDG			
Service Requester ID* (Svc Req)		TSDG	SO	BC	Mandatory on a single-level allocation. Mandatory at the upstream/downstream party level of a multi-level allocation.
Service Requester Name (Svc Req Name)		TSDG	C	nu	<i>Mandatory when Service Requester ID is present.</i>
Statement Basis Data	Code used to identify statement quantities as estimate, actual or revision. Default value is actual.	TSDG			
Statement Basis (Stmt Basis)		TSDG	C	M	<i>For EBB, at least one of Statement Basis or Statement Basis Code Name is required.</i>
Statement Basis Code Name (Stmt Basis Name)		TSDG	C	nu	<i>For EBB, at least one of Statement Basis or Statement Basis Code Name is required.</i>
Statement Date/Time (Stmt D/T)	Date and time the statement was produced.	BEDG	M	M	
Statement Recipient Data	The intended user of the statement.	BEDG			
Statement Recipient ID* (Recipient)		BEDG	M	M	

Statement Recipient Name (Recipient Name)		BEDG	M	nu	
Upstream Contract Identifier (Up K)	This field identifies the contract of the party who is supplying the quantities to the service requester.	TSDG	C	BC (C)	Mandatory when present and processed in the original nomination.
Upstream Identifier Data	This field identifies the party who is supplying the quantities to the service requester.	TSDG			
Upstream Identifier Code* (Up ID)		TSDG	C	BC (C)	Mandatory when direction of flow is receipt.
Upstream Entity Name (Up Name)		TSDG	C	nu	<i>Mandatory when direction of flow is receipt.</i>

* Indicates Common Code

** When a Transportation Service Provider's proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

DATA DICTIONARY

2.4.4 Shipper Imbalance

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI / FF Usage	Condition
Accounting Period (Acct Per)	The month and year the information was recorded.	DDG	M	M	
Adjustment Quantity (Adj Qty)	Quantity in standard units of the imbalance adjustment .	TSDG	C	C	For Imbalance - based upon Adjustment Type
Adjustment Type Data	Identifies the type of adjustment.	TSDG			
Adjustment Type (Adj Type)		TSDG	C	C	For Imbalance - (e.g. trades, transfers, cashouts, storage, payback, PTR, fuel, makeup, penalty fuel, etc.) based upon adjustment of imbalance quantity. <i>When this condition is met, for EBB, at least one of Adjustment Type or Adjustment Type Name is required.</i>
Adjustment Type Name (Adj Type Name)		TSDG	C	nu	<i>For Imbalance - (e.g. trades, transfers, cashouts, storage, payback, PTR, fuel, makeup, penalty fuel, etc.) based upon adjustment of imbalance quantity. When this condition is met, for EBB, at least one of Adjustment Type or Adjustment Type Name is required.</i>
Adjustment Value (Adj Value)	Monetary value of an imbalance adjustment.	TSDG	SO	BC	For Imbalance - based upon monetary imbalance resolution.
Allocated Delivery Quantity (Alloc Del Qty)	The allocated quantity in standard units to be delivered.	DelDG	M	M	
Allocated Receipt Quantity (Alloc Rec Qty)	The allocated quantity in standard units to be received at the allocation point or at the contract.	RecDG	M	M	
Beginning Flow Date (Beg Date)	The date on which the transportation/transaction first started.	DDG	M	M	
Beginning Flow Time (Beg Time)	The time on which the transportation/transaction first started.	DDG	M	M	If the Beginning Flow Time is not sent, the time defaults to the beginning of the gas day.

Bid Transportation Rate (Bid Trans Rate)	This field reflects the rate under which the shipper is requesting service.	TSDG	SO	BC	For Imbalance - required by transportation service providers that offer services where shippers are allowed to nominate a different rate and then receive a different priority in the scheduling of this capacity. The capacity is 're-tendered' daily under blanket contracts and several prices may be nominated under the same contract over an identical time period.
Capacity Type Data	Type of capacity being requested. For example: primary to primary, secondary to secondary, primary to secondary, secondary to primary, interruptible.	TSDG			
Capacity Type Indicator (Cap Type)		TSDG	MA	MA	
Capacity Type Name (Cap Type Name)		TSDG	MA	nu	
Contact Person Data	The name and telephone number of the contact for questions regarding the statement information.	BEDG			
Contact Person (Name) (Contact Name)		BEDG	M	M	
Contact Person (Phone) (Contact Phone)		BEDG	M	M	
Delivery Location Data	The location where the quantity will be scheduled for delivery by the Transportation Service Provider.	DeIDG			
Delivery Location* ** (Del Loc)		DeIDG	M	M	
Delivery Location Name (Del Loc Name)		DeIDG	M	nu	
Delivery Location Proprietary Code (Del Loc Prop)		DeIDG	C	C	<i>Mandatory when Delivery Location is not present.</i>
Downstream Contract Identifier (Dn K)	This field identifies the contract of the party who is receiving the quantities from the service requester.	DeIDG	C	C	For Imbalance - required if Delivery Location is present.

Downstream Identifier Data	This field identifies the party who is receiving the quantities from the service requester.	DeIDG			
Downstream Identifier Code* (Dn ID)		DeIDG	C	C	For Imbalance - required if Delivery Location is present.
Downstream Entity Name (Dn Name)		DeIDG	C	nu	<i>For Imbalance - required if Delivery Location is present.</i>
Ending Flow Date (End Date)	The date on which the transportation/transaction ended.	DDG	M	M	
Ending Flow Time (End Time)	The time on which the transportation/transaction ended.	DDG	M	M	If the Ending Flow Time is not sent, the time defaults to the end of the gas day.
Ending Imbalance Quantity (End Imb Qty)	The accumulated imbalance quantity at the end of the period.	FGDG	M	M	
Ending Imbalance Value (End Imb Value)	The accumulated monetary imbalance value at the end of the period.	FGDG	SO	BC	For Imbalance - based upon monetary imbalance resolution.
Export Declaration Data	Service requester's export declaration.				
Export Declaration				MA	
Export Declaration Name					
Fuel Quantity (Fuel Qty)	The quantity of fuel per allocation period in standard units.	TSDG	M	M	
Imbalance Value (Imb Value)	The monetary value associated with the current period imbalance.	TSDG	SO	BC	For Imbalance - based upon monetary imbalance resolution.
Operational Delivery Quantity (Oper Del Qty)	Allocated quantity in standard units upon which penalties may be based.	DeIDG	SO	BC	For Imbalance - based upon whether penalties are accessed <i>assessed</i> on the point.
Operational Receipt Quantity (Oper Rec Qty)	Allocated quantity in standard units upon which penalties may be based.	RecDG	SO	BC	For Imbalance - based upon whether penalties are accessed <i>assessed</i> on the point.
Package ID (Pkg ID)	Service Requester assigned identification number used to track packages of gas.	TSDG	MA	MA	
Preparer Data	The name of the business party preparing the report.	BEDG			
Preparer ID* (Prep ID)		BEDG	M	M	
Preparer Name (Prep Name)		BEDG	M	nu	
Receipt Location Data	The location where the quantity will be scheduled for receipt by the transportation service provider.	RecDG			

Receipt Location* ** (Rec Loc)		RecDG	M	M	
Receipt Location Name (Rec Loc Name)		RecDG	M	nu	
Receipt Location Proprietary Code (Rec Loc Prop)		RecDG	C	C	<i>Mandatory when Receipt Location is not present.</i>
Scheduled Delivery Quantity (Sched Del Qty)	The shipper's scheduled quantity of gas in standard units to be delivered at the allocation point or to the contract.	DelDG	SO	BC	For Imbalance - based upon whether penalties are accessed <i>assessed</i> on the contract.
Scheduled Receipt Quantity (Sched Rec Qty)	The shipper's scheduled quantity of gas in standard units to be received at the allocation point or to the contract.	RecDG	SO	BC	For Imbalance - based upon whether penalties are accessed <i>assessed</i> on the contract.
Service Provider's Activity Code (Act Cd)	Service provider's code for the activity requested by service requester.	TSDG	MA	MA	
Service Requester Contract (Svc Req K)	This is the contract under which service is being requested.	CDG	M	M	
Settlement Type Data	Distinguishes between quantities that are subject to cash out provisions and those that are not.	FGDG			
Settlement Type (Stl Type)		FGDG	MA	MA	
Settlement Type Description (Stl Type Desc)		FGDG	MA	nu	
Statement Basis Data	Code used to identify statement quantities as estimate, actual or revision. Default value is actual.	TSDG			
Statement Basis (Stmt Basis)		TSDG	C	M	<i>For EBB, at least one of Statement Basis or Statement Basis Code Name is required.</i>
Statement Basis Code Name (Stmt Basis Name)		TSDG	C	nu	<i>For EBB, at least one of Statement Basis or Statement Basis Code Name is required.</i>
Statement Date/Time (Stmt D/T)	Date and time the statement was produced.	BEDG	M	M	
Statement Recipient Data	The intended user of the statement.	BEDG			
Statement Recipient ID* (Recipient)		BEDG	M	M	
Statement Recipient Name (Recipient Name)		BEDG	M	nu	

Supplemental Quantity (Supl Qty)	Quantity in standard units that reflects all, or a portion, of the difference between the Allocated Receipt Quantity and the Allocated Delivery Quantity.	TSDG	SO	SO	
Supplemental Quantity Type Data	Specifies the type of quantity in the Supplemental Quantity.	TSDG			
Supplemental Quantity Type (Supl Qty Type)		TSDG	C	C	Mandatory when a Supplemental Quantity is present. <i>When this condition is met, for EBB, at least one of Supplemental Quantity Type or Supplemental Quantity Type Description is required.</i>
Supplemental Quantity Type Description (Supl Qty Type Desc)		TSDG	C	nu	Mandatory when a Supplemental Quantity is present. <i>When this condition is met, for EBB, at least one of Supplemental Quantity Type or Supplemental Quantity Type Description is required.</i>
Transaction Type Data	This field identifies the specific type of transaction. This field will be populated with GISB approved transaction types. For example: authorized overrun, imbalance payback to pipeline, imbalance payback from pipeline, plant thermal reduction, current business, pooling, injection, withdrawal. The default value is current business.	TSDG			
Transaction Type (TT)		TSDG	MA	MA	
Transaction Type Description (TT Desc)		TSDG	MA	nu	
Upstream Contract Identifier (Up K)	This field identifies the contract of the party who is supplying the quantities to the service requester.	RecDG	C	C	For Imbalance - Required if Receipt Location is present.
Upstream Identifier Data	This field identifies the party who is supplying the quantities to the service requester.	RecDG			
Upstream Identifier Code* (Up ID)		RecDG	C	C	For Imbalance - Required if Receipt Location is present.
Upstream Entity Name (Up Name)		RecDG	C	nu	<i>For Imbalance - Required if Receipt Location is present.</i>

Zone Identifier (Zn ID)	The transporter's geographic zone identification.	TSDG	SO	BC	For Imbalance - based on imbalance resolution allowed minimization at a zone level.
----------------------------	------------------------------------------------------	------	----	----	-------------------------------------------------------------------------------------------

* Indicates Common Code

** When a Transportation Service Provider's proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

DATA DICTIONARY

2.4.5 Measurement Information

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI / FF Usage	Condition
Accounting Period (Acct Per)	The month and year the information was recorded.	DDG	SO	SO	
Adjustment Type Data	Identifies the type of adjustment.	TSDG			
Adjustment Type (Adj Type)		TSDG	C	C	For Measurement Information - (e.g. volume, BTU, etc.) based upon statement basis being a revision. <i>When this condition is met, for EBB, at least one of Adjustment Type or Adjustment Type Name is required.</i>
Adjustment Type Name (Adj Type Name)		TSDG	C	nu	For Measurement Information - (e.g. volume, BTU, etc.) based upon statement basis being a revision. <i>When this condition is met, for EBB, at least one of Adjustment Type or Adjustment Type Name is required.</i>
Beginning Flow Date (Beg Date)	The date on which the transportation/transaction first started.	DDG	M	M	
Beginning Flow Time (Beg Time)	The time on which the transportation/transaction first started.	DDG	M	M	If the Beginning Flow Time is not sent, the time defaults to the beginning of the gas day.
Contact Person Data	The name and telephone number of the contact for questions regarding the statement information.	BEDG			
Contact Person (Name) (Contact Name)		BEDG	M	M	
Contact Person (Phone) (Contact Phone)		BEDG	M	M	
Ending Flow Date (End Date)	The date on which the transportation/transaction ended.	DDG	M	M	
Ending Flow Time (End Time)	The time on which the transportation/transaction ended.	DDG	M	M	If the Ending Flow Time is not sent, the time defaults to the end of the gas day.
Energy Quantity (Energy Qty)	Quantity of gas in standard units measured at the point.	TSDG	M	M	

Location Data	Unique identification of a point.	LDG			
Location Code* ** (Loc)		LDG	M	M	
Location Name (Loc Name)		LDG	M	nu	
Location Proprietary Code (Loc Prop)		LDG	C	C	<i>Mandatory when Location Code is not present.</i>
Measured Volume (Meas Vol)	Volume of gas.	TSDG	M	M	
Preparer Data	The name of the business party preparing the report.	BEDG			
Preparer ID* (Prep ID)		BEDG	M	M	
Preparer Name (Prep Name)		BEDG	M	nu	
Statement Basis Data	Code used to identify statement quantities as estimate, actual or revision. Default value is actual.	TSDG			
Statement Basis (Stmt Basis)		TSDG	C	M	<i>For EBB, at least one of Statement Basis or Statement Basis Code Name is required.</i>
Statement Basis Code Name (Stmt Basis Name)		TSDG	C	nu	<i>For EBB, at least one of Statement Basis or Statement Basis Code Name is required.</i>
Statement Date/Time (Stmt D/T)	Date and time the statement was produced.	BEDG	M	M	
Statement Recipient Data	The intended user of the statement.	BEDG			
Statement Recipient ID* (Recipient)		BEDG	M	M	
Statement Recipient Name (Recipient Name)		BEDG	M	nu	

*Indicates Common Code

** When a Transportation Service Provider's proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

DATA DICTIONARY

NOTE: At their December 1 - 2, 1998 meeting, EITF decided that, due to the large volume of data conveyed via the Measured Volume Audit Statement, it is not required to be displayed on EBBs. Therefore, Information Requirements did not address data groupings for this data set.

2.4.6 Measured Volume Audit Statement

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI / FF Usage	Condition
Adjustment Type (Adj Type)	Identifies the type of adjustment.			C	Based upon statement basis being a revision.
Atmospheric Pressure (Atmos Press)	The site atmospheric pressure measurement			SO	
Beginning Flow Date (Beg Date)	The date on which the transportation/transaction first started.			M	
Beginning Flow Time (Beg Time)	The time on which the transportation/transaction first started.			M	If the Beginning Flow Time is not sent, the time defaults to the beginning of the gas day.
Business Period (Bus Per)	Current or prior period indicator			M	Default is Current.
Chart Revolution Time (Chart Rev Time)	Specifies the chart revolution time for this metering device			C	Conditional on meter type.
Chromatograph (Chrmtg)	Specifies the source of gas quality information. (Sample device is Chromatograph)			C	Used only when quality information is provided. Conditional on sample device.
Coefficient (Coeff)	Provides coefficient factor.			C	Not used for EFM orifice or positive meters. Conditional on meter type.
Component (Cmpnt)	Identifies the gas component being reported			BC	Mandatory when quality information is provided.
Component Percentage (Cmpnt Pct)	The percentage of a component of gas			SO	
Contact Person Data	The name and telephone number of the contact for questions regarding the reported measurement information				
Contact Person (Name) (Contact Name)				M	
Contact Person (Phone) (Contact Phone)				M	

Date/Time Off (D/T Off)	Specifies the date and time for which measurement ended			C	Conditional on meter type – chart.
Date/Time On (D/T On)	Specifies the date and time for which measurement began			C	Conditional on meter type – chart.
Device Station Number (Sta No)	The station number assigned to this device by the operator			M	
Differential Pressure (Diff Press)	The differential pressure for the meter during the flow period			C	Conditional on meter type.
Downstream Party* (Dn Pty)	Identifies the party to whom gas is flowing			SO	
Ending Flow Date (End Date)	The date on which the transportation/transaction ended.			M	
Ending Flow Time (End Time)	The time on which the transportation/transaction ended.			M	If the Ending Flow Time is not sent, the time defaults to the end of the gas day.
Flow Period (Flow Per)	The length of time flow.			M	
Flow Rate (Flow Rate)	The flow rate EFM orifice meter.			C	Used only for EFM orifice meters. Conditional on meter type.
Gas Analysis Effective Date (G A Eff Date)	Specifies the date the gas quality information was determined.			BC	Mandatory when quality information is provided.
Heating Factor (Heat Fctr)	Quality information for measurement in MMBTU			BC	Mandatory for measurement in Dekatherms.
Index Differential (Index Diff)	Provides the indexed differential.			C	Not used for EFM orifice or positive meters. Conditional on meter type.
Integrated Differential (Intgr Diff)	Provides the integrated differential.			C	Not used for EFM orifice or positive meters. Conditional on meter type.
Machine Constant (Mach Cnst)	Conversion factor for scanners or analyzers.			C	Conditional on meter type – chart.
Maximum Differential Pressure (Max Diff Press)	Specifies the maximum value of the differential pressure.			C	Used only for orifice meters. Conditional on meter type
Maximum Static Pressure Range (Max Static Press)	Specifies the maximum value of the static pressure range.			M	
Measured Quantity (Meas Qty)	The quantity as measured in MMBTU's.			M	
Meter ID (Meter ID)	The Operator's ID number for the measurement device being reported. Proprietary meter number.			M	
Meter Operator* (Operator)	The party contractually responsible for the measurement of gas at a meter.			SO	

Meter Status (Meter Stat)	Identifies the meter as active, removed, or on standby.			M	Default is active.
Meter Type (Meter Type)	Identifies the type of meter being used.			M	
Minimum Static Pressure Range (Min Static Press)	Specifies the minimum value of the static pressure range.			M	
Number Dials (Dials)	Specifies the number of dials for a positive meter.			C	Used for positive meters only. Conditional on meter type.
Orifice Diameter (Orif Diam)	Measurement of the diameter of the orifice plate.			C	Conditional on meter type
Physical Meter Effective Date (Meter Eff Date)	The effective date of physical meter information.			M	
PI Data Ref. Number* (DRN)	Nominatable point as defined in the PI Data Reference Number Database.			SO	
Pressure Factor (Press Fctr)	Specifies the pressure factor for positive meter measurement.			BC	Used for positive meters only.
Reporting Pressure Base (Rpt Press Base)	Pressure base used in reporting volume in MCF's.			M	Default is 14.73.
Reporting Temperature (Rpt Temp)	Temperature used to report volume if different from actual temperature.			C	Used only if different than actual temperature. Conditional on temperature (31).
Sample Device (Smpl Dev)	Type of equipment used for sampling.			M	
Sample Type (Smpl Type)	Specifies the sample as spot or accumulated.			C	Used only when quality information is provided. Conditional on sample device.
Specific Gravity (Spec Grav)	The ratio of the weight of a given volume of a substance at a given temperature to the weight of an equal volume of a standard substance at the same temperature.			M	
Statement Date/Time (Stmt D/T)	Date and time statement was produced.			M	
Statement Type (Stmt Type)	Specifies the statement as original, replacement or advance notification.			M	
Static Pressure (Static Press)	The static pressure (PSIA) for the meter during the flow period.			C	Conditional on meter type.
Static Pressure Indicator (Static Press Ind)	Indicates the starting point for measuring Static pressure. Gauge starts at zero and absolute starts at 14.73 PSI at sea level.			M	Default is PSIA.

Tap Location (Tap Loc)	The location of the meter tap. Locations are upstream or downstream.			C	Used for orifice meters only. Conditional on meter type.
Tap Type (Tap Type)	Identifies the tap as flange or pipe.			C	Conditional on meter type. Tap types are flange and pipe.
Temperature (Temp)	The temperature of the gas flow.			SO	
Temperature Range Maximum (Temp Max)	The maximum temperature range for the recorder.			SO	
Temperature Range Minimum (Temp Min)	The minimum temperature range for the recorder.			SO	
Tube Inside Diameter (Tube Diam)	The inside diameter measurement of the tube.			C	Conditional on meter type.
Upstream Party* (Up Pty)	Identifies the party from whom gas is flowing.			SO	
Volume (Vol)	The quantity of gas expressed in MCF.			M	
Volume Cycle (Vol Cycle)	Identifies the volume cycle for a positive meter.			C	Used for positive meters only. Conditional on meter type.

* Indicates Common Code

DATA GROUPS:

BEDG Business Entity Data Group
 CDG Contracts Data Group
 DDG Dates Data Group
 DelDG Delivery Data Group
 FG DG Flowing Gas Data Group
 LDG Location Data Group
 RecDG Receipt Data Group
 TSDG Transaction Specific data group
 VDG Validation Data Group