

NAESB WGQ Information Requirements Subcommittee Meeting
April 2 - 3, 2003 – 8:30 a.m. – 4:00 p.m. (Central)
Houston, TX – Panhandle Eastern Pipe Line
5444 Westheimer – Check In on Level 7

DRAFT AGENDA

NOTE: For security purposes please advise the NAESB Office if you plan to attend so that a list can be provided to the host company

Please note: In keeping with policies that have been observed for many years by IR chairs, participation in this meeting by telephone will not be available.

- 1. Introductions**
- 2. Housekeeping**
- 3. Anti-trust Guidelines**
- 4. Adoption of Agenda**
- 5. Approval of Prior Meeting Minutes Attachments**
 - February 18, 2003
- 6. Address Current Requests for Initiation or Enhancement of NAESB Standards and items transferred from other NAESB subcommittees** -- Discussion, Q&A and a balanced vote for each item. (The items will be addressed in the order listed until either all items have been addressed or we have run out of time.)

EITF General Requests

- **R98047 TransCapacity / Skipping Stone**

Request:A new dataset, called "Supported Code Value Information," and the code value addition to the Data Sets Requested data element in the Upload of Request for Download dataset to support NAESB WGQ Standard. 4.3.53
(Relevant Minutes: EITF 11/4/98 – IR Instruction 8, IR 12/10/02, 1/14/03, 2/18/03)

See posted workpaper
- **R99013 – Williams**

Request:Accommodate the mutually agreeable capacity release related business practice of downloads of approved bidders list and the associated request for approved bidders list download.
(Relevant Minutes: EITF 2/25/99 – IR Instruction 43; IR 9/10/, 11/13/02)

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In light of discussions and proposed implementation for R98047, reconsider proposed implementation for R99013 that IR approved at its 11/13/02 meeting.

- **R98048 TransCapacity / Skipping Stone**

Request:A new dataset, called "Fuel Matrix Information," and the code value addition to the Data Sets Requested data element in the Upload of Request for Download dataset to support NAESB WGQ Standard. 1.3.30

(Relevant Minutes: EIITF 11/4/98 – IR Instruction 9, IR 12/10/02, 1/14/03)

Nominations Related Requests

- **R97082 - Florida Gas Transmission**

Request:Add the following 2 new transaction type code values in the Nominations.

Draft by Service Requester

Pack by Service Requester.

(Relevant Minutes: BPS 8/10/00; IR 01/13/03)

Flowing Gas Related Requests

The following three requests will be addressed together.

- **R98011 / R98012 – TransCapacity / Skipping Stone**

Request: Implementation of standards adopted by EC 9/16/99 regarding allocations, who does them, who should be providing the allocating instructions, and the level of detail in the allocations.

(Relevant Minutes: EC: 9/16/99 adopted modified package including Instruction #3 which is now enumerated as Instruction #1.)

See posted workpaper (for the February 18, 2003 IR meeting) resulting package adopted by the EC 9/16/99

- **R98001 – Columbia Gas**

Request: Modify the usage/condition of Assoc. K in the PDA and Allocation Statement so it can be used in allocating storage. Currently condition reads "Mandatory when submitted in the nom and Assoc. K. is not used for storage balancing."

(Relevant Minutes: BPS 3/20/98, 3/11/99, 3/25/99, 4/1/99)

Instructions from BPS 4/1/99:

BPS recommends to Information Requirements Subcommittee that it implement the intended business result as a separate independent business reflected in the following language:

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Columbia Gas Transmission requests that the text "and mandatory for Service Requester provided PDAs when the Associated Contract was submitted in the Nomination." be added to the condition of Associated Contract for Standard 2.4.1. Also, Columbia Gas Transmission requests that the condition for Associated Contract in Standard 2.4.3 be changed to "Associated Contract is Mandatory in an Allocation provided to a PDA submitter when it is provided in the PDA."
and do so in conjunction with its processing of request numbers R98011 and R98012.

Invoice Related Requests

The following two requests will be addressed together.

- **R99052 – Enron - Transwestern**
Request: Add code value 'Limited Firm Transportation' for existing data element "Service Code" in the Invoice (3.4.1)
(Relevant Minutes: EC 11/11/99)

- **R01006 – Enron – Transwestern**
Request: Add the following reduction reason code values to the Scheduled Quantity (1.4.5) and Scheduled Quantity for Operator (1.4.6) data sets. (See related Request R99052.)
 - Insufficient Backhaul Capacity
 - Limited Firm Day – Delivery
 - Limited Firm Day - Receipt(Relevant Minutes: EC 11/11/99)

Capacity Release Related Requests

The following two requests will be addressed together.

- **Operationally Available Capacity and R99033 – Dynegy**
Request: Implementation of standards adopted by EC 2/10/00 re Location Operationally Available Capacity (LOAC), Location Operating Capacity (LOPC) and Location Scheduled Quantity (LSQ)
(Relevant Minutes: EIITF 4/29/99, EC 5/20/99, EIITF/BPS 6/23/99, EC 2/10/00, 8/24/00)

See posted workpaper (for the February 18, 2003 IR meeting) for resulting package adopted by the EC 9/16/99

- **R96018 - TransCapacity / Skipping Stone**
Request: Real time capacity info
Note: Per requester: most of request covered by R99033 with exception of one standard adopted at 2/3/00 BPS meeting.
(Relevant Minutes: BPS 1/13/00, 1/20/00, 1/27/00, 2/3/00, 2/17/00)
BPS Motion from 2/3/00:
Proposed Standard 5.3.x

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When responding to an Upload of Request for Download of Posted Datasets with respect to Operationally Available and Unsubscribed Capacity, a Transportation Service Provider should provide the most current value with respect to applicable available quantities and other quantity information for the Gas Transaction Point Code(s) as of the date and time the response was processed.

7. Other Business

8. Next Meeting Dates and Location

9. Adjourn

NOTE 1: This is an Information Requirements meeting only, not a joint IR/BPS meeting. As such, discussion will focus on implementation of requests and sense of the room votes on the proposed implementation scheme, as opposed to discussion regarding new or modified business practice standards.

NOTE 2: The Chair has the discretion to extend meeting times to complete the agenda.