

**GISB Information Requirements Subcommittee Meeting**  
**March 19-20, 2002 - 8:30 a.m. – 4:30 p.m.**  
**Colorado Springs, CO – El Paso Pipeline – West**

**DRAFT AGENDA**

**NOTE: Please advise the NAESB Office if you plan to attend so that a list can be provided to El Paso Pipeline - West**

**Please note: In keeping with policies that have been observed for many years by IR chairs, participation in this meeting by telephone will not be available.**

- 1. Introductions**
- 2. Housekeeping**
- 3. Anti-trust Guidelines**
- 4. Adoption of Agenda**
- 5. Approval of Prior Meeting Minutes and Attachments**
  - February 19-20 2002
- 6. Address Current Requests for Initiation or Enhancement of GISB Standards and items transferred from other GISB subcommittees** -- Discussion, Q&A and Sense of the Room for each item. (The items will be addressed in the order listed until either all items have been addressed or we have run out of time.)

**Flowing Gas Requests**

- **R96056 – Exxon**  
**Request:** Develop a Producer Imbalance Statement. (Relevant Minutes: IR 7/97; BPS 4/9/98; IR 6/98, 7/98, 1/00, 06/01, 10/01, 11/01, 12/01, 2/02)
  - Review Data Dictionary
  - Review Technical Implementation of Business Process
  - Develop Sample Paper Transaction

**Common Codes Requests**

- **R97058B – TransCapacity**  
**Request:** Add the ability to use a transportation service provider's proprietary identifier when a trading partner's D-U-N-S number has not yet been issued or may not exist. (Relevant Minutes: Common Codes Subcommittee 1/8/99, 2/5/99, 2/24/99, 3/26/99; EC 5/20/99, IR 10/09/01, 12/11/01, 1/22/02, 2/19/02)
  - Review previous changes to data dictionaries
  - Determine what other changes need to be made

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**Nominations Requests**

- **R96009 – TransCapacity**  
**Request:** Development of the Request for Scheduled Quantity  
(Relevant Minutes: Market Settlement Task Force - 1/97; IR - 7/15/97; BPS – 8/20/97, 10/23/97, 12/4/97, 1/7/98, 2/1/98; EIITF – 10/2/98)
  
  - **R97070 – El Paso Natural Gas**  
**Request:** Add 3 new transaction type codes for Nominations, Quick Response, and Scheduled Volumes for Shippers.  
(Relevant Minutes: BPS - 6/1/00, 6/10/00 and 6/22/00)
  
  - **R98018 – El Paso Natural Gas and Southern California Gas**  
**Request:** Add a method to the Scheduled Quantity by Contract (865SQTS) and the Scheduled Quantity for Operator (865SQOP) to send multiple (up to ten) Reduction Reason Codes (additional Reduction Reason Codes are MA) and add a new data element Reduction Quantity (MA) multiple times (up to 10).  
(Relevant Minutes: BPS – 3/30/00, 4/6/00, and 4/20/00)
  
  - **R99021B – ANR**  
**Request:** Add a new code value ('No match for the combination of data elements') to the Validation Code in the Confirmation Response Quick Response (1.4.7). These Validation Codes would be error messages at the sub-detail level.  
(Relevant Minutes: BPS – 9/7/00 and 9/14/00)
  
  - **R99031 – TransCapacity and ANR**  
**Request:** Add a new data element "Confirmation Intraday Indicator" to Request for Confirmation (1.4.3), Confirmation Response (1.4.4), Confirmation Response Quick Response (1.4.7) and Scheduled Quantity for Operator (1.4.6).  
(Relevant Minutes: BPS – 9/7/00, 9/14/00 and 9/28/00)
  
  - **R99037 – Tennessee Gas Pipeline**  
**Request:** Add a new data element "Confirmation Level" to the Request for Confirmation (1.4.3), Confirmation Response (1.4.4), and Scheduled Quantity for Operators (1.4.6)  
(Relevant Minutes: Cross Contract Ranking – 8/9/99, EC – 11/11/99)
- 7. Other Business**
- 2002 Meeting Schedule
- 8. Next Meeting Dates and Location**
- April 16-17, 2002 Washington, D.C. – Williams

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**9. Adjourn**

NOTE 1: This is an Information Requirements meeting only, not a joint IR/BPS meeting. As such, discussion will focus on implementation of requests and sense of the room votes on the proposed implementation scheme, as opposed to discussion regarding new or modified business practice standards.

NOTE 2: The Chairs have the discretion to extend meeting times to complete the agenda.