

**GISB Information Requirements Subcommittee Meeting**  
**March 15 - 16, 1999; 8:30 AM - 4:30 PM**  
**Texas Eastern Offices -- Houston, TX**  
**FINAL Minutes**

1. The group was welcomed by Theresa Hess. Attendees introduced themselves and the sign in sheet was passed around.
2. Theresa provided housekeeping directions.
3. Jim Buccigross provided the antitrust guidelines.
4. Adoption of Agenda -- Approval of the February meeting minutes was deferred until the next meeting. The modified agenda was adopted without objection.
6. Address Current Requests for Initiation or Enhancement of GISB Standards – Discussion, Q&A and Sense of the Room for each item.

• **EIITF RELATED:**

EBB and Flat File Usage for Flowing Gas-related Data Sets and Nomination-related Data Sets.

**MOTION:**

To adopt the abbreviations, usages and conditions for the nomination-related and flowing gas-related data dictionaries (see attachments). IR will recommend to EII that EBB usages and data groupings are not necessary for the following:

Nomination Quick Response  
Confirmation Response Quick Response  
PDA Quick Response.

**Sense of the Room:** 9 In Favor; 0 Opposed

- **R98039 – El Paso Natural Gas Company**

**Request:** Add ‘Move to Cycle’ data element to the nomination and confirmation transaction sets.

**MOTION:**

\* Add data element to the line item level of the Nomination and Scheduled Quantity documents. Classify this data element into the Transaction Specific Data Group.

<b>Business Name (Abbreviation)</b>	<b>Definition</b>	<b>EBB Usage</b>	<b>EDI Usage</b>	<b>FF Usage</b>	<b>Condition</b>
<i>Nomination Subsequent Cycle Indicator Data</i>	<i>Indicates whether the service requester wants the nominated quantity to be automatically repeated in all subsequent intraday cycles for that gas day.</i>				
<i>Nomination Subsequent Cycle Indicator (Nom Sub Cycle)</i>		<i>MA</i>	<i>MA</i>	<i>MA</i>	
<i>Nomination Subsequent Cycle Name (Nom Sub Cycle Name)</i>		<i>MA</i>	<i>nu</i>	<i>nu</i>	

Usages are not affected by Model Type.

\* Add the following code values for the data element:

<b>Business Name</b>	<b>Usage</b>	<b>Code Value</b>	<b>Code Value Description</b>	<b>Code Value Definition</b>
Nomination Subsequent Cycle Indicator	MA		<i>Yes</i>	<i>[No definition necessary]</i>
			<i>No</i>	<i>[No definition necessary]</i>

\* Add the following code values for the Validation Code data element in the Nomination Quick Response:

<b>Business Name</b>	<b>Usage</b>	<b>Code Value</b>	<b>Code Value Description</b>	<b>Code Value Definition</b>
Validation Code (Warning)	M (C)		<i>Invalid Nomination Subsequent Cycle Indicator</i>	<i>[No definition necessary]</i>

\* IR determined that no TIBP language is necessary since the definitions for Nomination Subsequent Cycle Indicator and Confirmation Subsequent Cycle Indicator provide sufficient explanation.

\* Add a data element to the line item level of the Request for Confirmation, Confirmation Response and Scheduled Quantity for Operator. Classify this data element into the Transaction Specific Data Group.

<b>Business Name (Abbreviation)</b>	<b>Definition</b>	<b>EBB Usage</b>	<b>EDI Usage</b>	<b>FF Usage</b>	<b>Condition</b>
<i>Confirmation Subsequent Cycle Indicator Data</i>	<i>Indicates whether the confirming party wants the confirmation quantity to be automatically repeated in all subsequent intraday cycles for that gas day.</i>				
<i>Confirmation Subsequent Cycle Indicator (Conf Sub Cycle)</i>		<i>MA</i>	<i>MA</i>	<i>MA</i>	
<i>Confirmation Subsequent Cycle Name (Conf Sub Cycle Name)</i>		<i>MA</i>	<i>nu</i>	<i>nu</i>	

\* Add the following code values for the data element:

<b>Business Name</b>	<b>Usage</b>	<b>Code Value</b>	<b>Code Value Description</b>	<b>Code Value Definition</b>
Confirmation Subsequent Cycle Indicator	MA		<i>Yes</i>	<i>[No definition necessary]</i>
			<i>No</i>	<i>[No definition necessary]</i>

\* IR determined that no Reduction Reason codes are necessary.

\* Add the following code values for the Validation Code data element in the Confirmation Response Quick Response.

<b>Business Name</b>	<b>Usage</b>	<b>Code Value</b>	<b>Code Value Description</b>	<b>Code Value Definition</b>
Validation Code (Warning)	C		<i>Invalid Confirmation Subsequent Cycle Indicator</i>	<i>[No definition necessary]</i>

**Sense of the Room:** 8 In Favor; 0 Opposed

• **R98041 -- Columbia Gas Transmission**

**Request:** Modify Nomination to allow for 'Super-Nom'.

Deferred until the requester could be in attendance.

- **R98027 – Duke Energy**

**Request:** Add Transaction Type code values to the Nomination, Scheduled Quantity, Imbalance and Invoice.

**MOTION:**

\* Add the following Transaction Type code values for the Nomination, Scheduled Quantity, Imbalance and Invoice.

<b>Business Name</b>	<b>Usage</b>	<b>Code Value</b>	<b>Code Value Description</b>	<b>Code Value Definition</b>
Transaction Type	various		<i>No-Notice Service</i>	<i>A quantity of gas for no-notice service.</i>
			<i>No-Notice Pre-Injection</i>	<i>A quantity of gas for a change of no-notice receipts in anticipation of a change in demand.</i>
			<i>No-Notice Balancing</i>	<i>A quantity of gas to resolve a current month no-notice imbalance.</i>
			<i>No-Notice Due Transportation Service Provider Balancing</i>	<i>A quantity of gas to resolve a prior month no-notice imbalance owed to the Transportation Service Provider.</i>
			<i>No-Notice Due Service Requester Balancing</i>	<i>A quantity of gas to resolve a prior month no-notice imbalance owed to the Service Requester.</i>

**Sense of the Room:** 10 In Favor; 0 Opposed

- **R98028 – Duke Energy**

**Request:** Add Transaction Type code values to the Nomination, Scheduled Quantity, Imbalance and Invoice.

**MOTION:**

\* Add the following Transaction Type code values for the Nomination, Scheduled Quantity, Imbalance and Invoice.

<b>Business Name</b>	<b>Usage</b>	<b>Code Value</b>	<b>Code Value Description</b>	<b>Code Value Definition</b>
Transaction Type	various		<i>Suspense Gas Claim</i>	<i>Suspense gas quantity claimed by a service requester.</i>
			<i>Delivery of Claimed Suspense Gas</i>	<i>Delivery of suspense gas quantity claimed by a service requester.</i>

**Sense of the Room:** 9 In Favor; 0 Opposed

- **R98055 – TransCapacity**

**Request:** Add Transaction Type code values for nomination, invoicing (as appropriate) and flowing gas (as appropriate) related data sets.

Deferred until work by the Allocation Grid Drafting Team is complete.

- **R98066 – Texas Eastern**

**Request:** Add Transaction Type code values to the PDA and Allocation.

Deferred until work by the Allocation Grid Drafting Team is complete.

- **R98067 – Texas Eastern**

**Request:** Add Transaction Type code values to the PDA and Allocation.

Deferred until work by the Allocation Grid Drafting Team is complete.

- **R96124 & R97020:**

- ♦ **R96124 -- NGPL**

**Request:** Modify Shipper Imbalance to support Pathed Non-Threaded model type.

- ♦ **R97020 -- Market Settlement Task Force**

**Request:** Modify Shipper Imbalance for use with all nomination models.

The meeting ended before this discussion was completed. The requester will provide work papers to be posted. IR will continue to address this issue in a future meeting.

8. Next Meeting Dates and Locations
  - March 31 - April 1 at Enron offices in Houston
9. Adjourn