

NAESB WGQ Information Requirements Subcommittee Meeting
January 14, 2003 - 10:00 a.m. – 4:00 p.m. (Mountain)
January 15, 2003 – 8:30 a.m.– 9:00 a.m. and 10:00 a.m. – 4:00 p.m. (Mountain)
Salt Lake City, Utah – Williams Gas Pipeline
295 Chipeta Way

FINAL MINUTES

1. **Introductions:** Participants introduced themselves
2. **Housekeeping:** Dale Davis provided the housekeeping
3. **Anti-trust Guidelines:** Dale Davis read the anti-trust guidelines
4. **Adoption of Agenda:** the second revised agenda was adopted as modified for the following:
 - Delete R00018 as the requester has withdrawn the request
5. **Approval of Prior Meeting Minutes**
 - December 10-11, 2002: the draft minutes were adopted as final with minor modifications to the attendance list.
6. **Address Current Requests for Initiation or Enhancement of NAESB Standards and items transferred from other NAESB subcommittees** -- Discussion, Q&A and a balanced vote for each item. (The items will be addressed in the order listed until either all items have been addressed or we have run out of time.)

EIITF General Requests

- **R98047 TransCapacity / Skipping Stone**
Request: A new dataset, called "Supported Code Value Information," and the code value addition to the Data Sets Requested data element in the Upload of Request for Download dataset to support NAESB WGQ Standard. 4.3.53
(Relevant Minutes: EIITF 11/4/98 – IR Instruction 8, IR 12/10/02)

IR Instruction 8:

Instruct Information Requirements Subcommittee to add a new data set and new code value in the Upload of Request for Download (and response) data sets. This request would effectuate recommended standard no. S22 (which became 4.3.53).

Std. 4.3.53:

Where a Transportation Service Provider (TSP) utilizes a subset of available NAESB WGQ code values for specific data elements for inbound documents to the TSP, the TSP should make available a list of the supported code values in a download utilizing a NAESB WGQ electronic format.

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IR Discussion:

It was decided to first create the data set to transmit the information (and what book it goes in) and then determine the means for requesting the information and the response to such.

After a review of the transcript for the November 4, 1998 EIITF meeting, it was determined that the code values to be sent are only those associated with uploaded data sets and that it is a single file that sends all applicable code values for all data sets.

It was decided that for the new data element “Data Element” we would include all the data elements in the uploaded data sets that have associated code values with the exception of the Upload of Request for Download of Posted Datasets (the TSP has to support all the code values).

See attached workpaper for work in progress. This item will be continued at a subsequent meeting.

Recess for the day

January 15, 2003

It was determined to skip the next agenda item (R98048 TransCapacity / Skipping Stone), as the processing of this request is dependent upon the presence of the requester so as to get a full understanding of what the request entails.

Nominations Related Requests

- **1999 Annual Plan – Cross Contact Ranking**

Request: Change the condition of upstream rank and downstream rank in the Data Element Cross Reference Table to “NU” for the pathed and non-path models.
(Relevant Minutes: EC 11/11/99, IR 12/10/02)

- Review of work product from December 2002 IR meeting - new information.

IR Discussion:

It has come to IR’s attention that in the near future TransCanada plans to file a related request involving the same data elements to change the usage of these data elements for the pathed non-threaded threaded segment from ‘nu’ to “MA”. Based on this discussion, IR is now concerned that others may already be using the existing pathed and non-pathed data elements as “MA”. IR believes TransCanada’s comments should be considered as a part of the processing of the issue along with the forthcoming TransCanada request.

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Therefore, before IR transfers its work from the December meeting to the Technical Subcommittee, IR would like direction from BPS.

MOTION:

Based on TransCanada’s comments regarding this issue, IR has determined that it should not transfer the results of its December meeting to the Technical Subcommittee until BPS provides direction regarding the use of these data elements.

Vote				Balanced	Balanced	Balanced
	For	Against	Total	For	Against	Total
End						
Users	0	0	0	0.00	0.00	0
LDCs	1	0	1	1.00	0.00	1
Pipelines	12	0	12	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	1	0	1	1.00	0.00	1
	14	0	14	4.00	0.00	4

MOTION: Send the following question to BPS:

At the March 23, 1999 meeting of the Cross Contract Ranking Subcommittee, it was determined that the usage of upstream rank and downstream rank in the Nominations data set should be changed from “MA” to “nu” and in the minutes of that meeting it stated that an instruction would be sent to IR to make this change. At the EC meeting of 11/11/99, the EC confirmed that this issue should be transferred to IR. Although IR changed the usages as instructed at its meeting of December 10, 2002, it has come to IR’s attention that TransCanada plans to file a related request involving the same data elements for the pathed non-threaded threaded segment in the near future. Based on this discussion, IR is now concerned that others may already be using the existing pathed and non-pathed data elements as “MA”. IR believes these comments should be considered as a part of the processing of the issue currently in IR along with the forthcoming TransCanada request. Therefore, before IR transfers its work from the December meeting to the Technical Subcommittee, IR requests that BPS review these related issues and provide direction to IR as to how to proceed.

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Balanced Vote:

Vote				Balanced		
	For	Against	Total	For	Against	Total
End						
Users	0	0	0	0.00	0.00	0
LDCs	1	0	1	1.00	0.00	1
Pipelines	12	0	12	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	1	0	1	1.00	0.00	1
	14	0	14	4.00	0.00	4

Motion passes

- **The following three requests will be initially be discussed together to determine their similarities / differences so as to alleviate conflicts in implementation.**

- **R00011 – Natural Gas Pipeline**

Request: Add the following 5 new transaction type code values in the Nominations, Scheduled Quantities, Allocations, Imbalances, and Invoicing. These Transaction Types are needed in order to discretely identify each quantity so transacted for scheduling and accounting purposes:

- Bank on pipeline
- Bank payback
- Draw on pipeline
- Draw payback
- OFO

(Relevant Minutes: EC 6/15/00)

AND

- **R97082 - Florida Gas Transmission**

Request: Add the following 2 new transaction type code values in the Nominations.
 Draft by Service requester-.
 Pack by Service requester.

(Relevant Minutes: BPS 8/10/00)

AND

- **R01021 – Questar**

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Request: Add the following 2 new transaction type code values in the Nominations, Scheduled Quantity, Pre-determined Allocation, Allocation, Shipper Imbalance and Transportation/Sales Invoice data sets:

Imbalance Payback from Transportation Service Provider – Prior Business Period

Imbalance Payback to Transportation Service Provider – Prior Business Period
(Relevant Minutes: EC 12/13/01)

IR Discussion:

The requesters explained their requests:

NGPL: This request involves a new balancing Interruptible Balancing Service IBS service at a point level. This request is for transaction types for the nomination of the service in the current month. Effectively the shipper is taking gas from line pack. Then they have to payback the gas and it has to be transported to the point in addition to the payback service. This is different than the shipper's transportation imbalance. This is also different from the parking and loaning or the line pack services provided by NGPL. Additionally, the request asked for a code value for OFO and NGPL has determined that they'd like to withdraw that portion of the request.

Questar: Imbalance payback for transportation imbalances from the prior month (so as to avoid cash-out). This needs to be differentiated from the imbalance payback for the current month.

FGT: FGT was unable to attend so the group reviewed the original request and were unable to determine if or what correlation it may have to the other requests.

The group decided to process the requests in the following order: NGPL's request R00011, Questar's request R01021 and postpone the FGT's request R97083 until the next agenda.

R00011 NGPL Request:

IR Discussion: There were no additional questions raised on this request.

Motion:

Add the following transaction types to the data sets listed below:

- 1.4.1 Nominations
- 1.4.5 Scheduled Quantities
- 2.4.1 Pre-determined Allocation
- 2.4.3 Allocation

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- 2.4.4 Shipper Imbalance
- 3.4.1 Transportation/Sales Invoice

Transaction Type:

Code Value Description	Code Value Definition	Code Value
<u>Bank</u>	<u>A "bank" of quantities at a location by a Service Requester on the Transportation Service Provider's system.</u>	
<u>Bank Payback</u>	<u>A payback of "bank" quantities at a location by a Service Requester.</u>	
<u>Take</u>	<u>A "take" of quantities at a location from the Transportation Service Provider's system to a Service Requester.</u>	
<u>Take Payback</u>	<u>A payback of "take" quantities at a location by a Service Requester.</u>	

Balanced Vote:

Vote				Balanced			
	For	Against	Total	For	Against	Total	
End							
Users		0	0	0	0.00	0.00	0
LDCs		1	0	1	1.00	0.00	1
Pipelines		11	0	11	2.00	0.00	2
Producers		0	0	0	0.00	0.00	0
Services		1	0	1	1.00	0.00	1
		13	0	13	4.00	0.00	4

Motion Passes

Questar Request: R01021

IR Discussion: There were no additional questions raised on this request.

Motion:

Add the following transaction types to the data sets listed below:

- 1.4.1 Nominations
- 1.4.5 Scheduled Quantities

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- 2.4.1 Pre-determined Allocation
- 2.4.3 Allocation
- 2.4.4 Shipper Imbalance
- 3.4.1 Transportation/Sales Invoice

Transaction Type:

Code Value Description	Code Value Definition	Code Value
<u>Imbalance Payback from Transportation Service Provider – Prior Business Period</u>	<u>A payback of an imbalance for a prior business period from the Transportation Service Provider to the Service Requester.</u>	
<u>Imbalance Payback to Transportation Service Provider – Prior Business Period</u>	<u>A payback of an imbalance for a prior business period from the Service Requester to the Transportation Service Provider.</u>	

Balanced Vote:

Vote				Balanced		
	For	Against	Total	For	Against	Total
End						
Users	0	0	0	0.00	0.00	0
LDCs	1	0	1	1.00	0.00	1
Pipelines	12	0	12	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	1	0	1	1.00	0.00	1
	14	0	14	4.00	0.00	4

Motion Passes

• **R00016 – El Paso**

Request: Add the following 2 new reduction reason code values in the Confirmation Response (1.4.4) and Scheduled Quantity (1.4.5)

Loop In

Loop Out

(Relevant Minutes: BPS 4/12/01, 5/10/01)

IR Discussion:

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The minutes of the 5/10/01 BPS meeting were reviewed. Mr. Griffith explained further that El Paso reflects multiple reduction reason codes as a result of the capacity allocation and scheduling process.

Motion:

Add the following reduction reason codes to the data sets listed below:

- 1.4.4 Confirmation Response
- 1.4.5 Scheduled Quantities

Reduction Reason:

Code Value Description	Code Value Definition	Code Value
Loop In	Pool loop in.	
Loop Out	Pool loop out.	

Balanced Vote:

Vote				Balanced	Balanced	Balanced
	For	Against	Total	For	Against	Total
End						
Users	0	0	0	0.00	0.00	0
LDCs	1	0	1	1.00	0.00	1
Pipelines	11	0	11	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	1	0	1	1.00	0.00	1
	13	0	13	4.00	0.00	4

Motion Passes

7. Other Business

None

8. Next Meeting Dates and Location

February 18, 2003	New Orleans hosted by Dominion E&P 1450 Poydras Street 8:30 a.m. – 4:00 p.m.
March 18, 2003	Houston hosted by Panhandle Eastern

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March 18, 2003: 8:30 a.m. – 4:00 p.m.

9. Adjourn

The meeting adjourned.

Meeting Attendees and Voting Record

Attendee	Organization	1/14/03	1/15/03	NAESB Member?
<u>Pipelines:</u>				
Dale Davis	Williams Gas Pipeline	√	√	√
Christopher Burden	Williams Gas Pipeline	√ (nv)	√ (nv)	√
Mark Gracey	Tennessee Gas Pipeline	√	√	√
Mike Stender	El Paso Natural Gas	√	√	√
Kathryn Burch	Duke Energy – Texas Eastern		√	√
Iris King	Dominion Transmission	√	√	√
Bill Griffith	Colorado Interstate	√	√	√
Tom Gwilliam	Iroquois Transmission		√	√
Kim Van Pelt	CMS – Panhandle	√	√	
Gene Nowak	Kinder Morgan – NGPL		√	
Ken Schubert	TransCanada Pipelines		√	
Scott Hansen	Questar	√	√	√
Jerry Gross	Questar	√ (nv)	√ (nv)	√
<u>Services:</u>				
Greg Dodson	Dominion Resources Services	√	√	√
<u>Producers:</u>				
<u>End Users:</u>				
<u>LDCs:</u>				
Janette Arreguin	PNM		√	
<u>Associations:</u>				

Bold signifies a BPS Chair

nv – not voting