

GECTF Preliminary Issues List

As of 1/30/04

1. The GECTF should coordinate with the NERC GEITF to ensure that both groups are informed as to the other's progress and goals.
2. The GECTF Chairs should clarify the voting procedures to be used for the approval of the Final Issues list to be voted out of the subcommittee.
3. ~~Discuss the impact of weather and other factors on generation and gas load swings, caused by weather and other factors on the need for gas flexibility.~~
4. ~~Discuss the desire to "sync" the national Gas Day does not 'sync' with the various Power Days, to create an "Energy Day"~~
5. ~~Discuss the desire to coordinate the nomination deadlines so that the gas do not sync with the and power deadlines, are more closely correlated.~~
6. Discuss the desire of certain parties to allow for cross-commodity netting in contractual arrangements.
7. ~~Discuss and clarify regional power timelines, differ from region to region.~~ WEQ members to provide additional information on various regions.
8. ~~Discuss the notice requirements to be provided to pipelines / service providers by shippers (i.e., generators, LDC's/LDCs, producers, marketers) of load and flow change.~~
9. Discuss ways to accommodate the natural gas requirements of new generation as it comes online in various regions. New gas generation coming on line:
 - a. New gas-fired generation comes on line without realizing the impact on the gas infrastructure
 - b. Non-scheduled generation comes on line without notice or nomination to the pipeline
10. ~~Discuss ways to address the fact that, while there is one national "gas day", there are many regional "power days", creating associated difficulties in cross-commodity standardization. (Same as 4)~~
11. ~~Discuss the impact of any contemplated changes on natural gas requirements for and power reliability concerns concerns that are dependent on pipeline redundancy of facilities.~~
12. ~~Discuss differences in the factors driving dispatch priority between natural gas and power. Dispatch priorities - power generation is dispatched off of price and time where as gas is dispatched off of contract rights.~~
13. ~~Discuss the need to distinguish between the issues relating to power generation needs due to the structure of the portfolios for transportation contracts by power generators portfolios and those that may relate to versus the need for changes to the natural gas day-day?~~

14. ~~Discuss the need for increased and/or more formal e~~Communication protocols between natural gas and power operations / control room personnel - what information can be shared.
15. ~~Discuss and clarify the differences in t~~The timing of peaking requirements between natural gas markets and power markets is different.
16. ~~Discuss the possible need for policy guidance from the FERC on the issue of cost allocation for new natural gas pipeline / LDC infrastructure and new service offerings that may be necessary to support increased power scheduling flexibility.~~Cost allocation for new gas infrastructure to support peaking. Notes: NAESB can discuss what the cost recovery mechanism is and not go into who pays for what.
17. ~~Discuss the potential for FERC to provide~~There may not be proper market incentives to encourage entities with peaking requirements to diversify their transportation contract portfolios to support those requirements.
18. ~~Discuss the potential~~The implications that changes allowing more flexibility to non-firm shippers might have on the service levels and contractual rights of existing / traditional firm shippers.
19. ~~Discuss the potential~~Is there a need for new pipeline and LDC tariff service offerings to accommodate the need for additional scheduling flexibility for power -generators?
20. ~~Discuss t~~The ability of the natural gas producers to be able to react to within the day requirement changes. implications of any changes to the natural gas day on natural gas production issues.
21. ~~Discuss whether there i~~s there a need for more intraday flexibility in gas scheduling to match / support power scheduling. (Tied to 5 and 13)
22. ~~Discuss and clarify the differences in terminology between natural gas and power (i.e., d~~Does “Firm” mean the same thing in both commodities?)