



**GAS INDUSTRY STANDARDS BOARD
EXECUTIVE COMMITTEE MEETING
MEETING MATERIALS
NOVEMBER 11 & 12, 1999**

**Gas Industry Standards Board
Executive Committee Meeting
November 11 & 12, 1999**



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**GAS INDUSTRY STANDARDS BOARD
EXECUTIVE COMMITTEE MEETING
MEETING MATERIALS
NOVEMBER 11 & 12, 1999**

1. Welcome and Opening Remarks

- The meeting is held at:
 - Where: Keyspan Energy Offices
One MetroTech Center
Brooklyn, New York 11201

- Times are:
 - When: Thursday, November 11 & Friday, November 12, 1999
9:00 a.m. to 5:00 p.m. each day

- The chairman may elect to extend the hours of the meeting if more time is required to complete the agenda.

- For further assistance please reach:
 - Veronica Thomason at (713) 356 - 0060

- The officers presiding over the Executive Committee meeting are:
 - Jim Buccigross - Chairman
 - Mike Novak - Vice Chairman
 - Rae McQuade - Executive Director
 - Jay Costan - General Counsel

- Transcripts will be available from Jane Copeland, Ak/Ret Reporting, Inc. and can be ordered either during the meeting, or by calling 361-882-9037.



Gas Industry Standards Board

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Executive Committee for 1999

END USERS	TITLE AND COMPANY	TERM ENDING:
Kelly Daly	Partner, Morrison & Hecker, rep. Arizona Public Service Co.	December 31, 2001
Dona Gussow	Systems Specialist, Florida Power and Light	December 31, 2000
Tina Patton	Natural Gas Operations Administrator, Boeing	December 31, 2000
Mike Bray	Principal, Bray and Associates	December 31, 1999
Diane McVicker	Principal Fuel Supply Analyst, Salt River Project	December 31, 1999

LDCS	TITLE AND COMPANY	TERM ENDING:
Chris Maturo	Manager, Energy Access System Project, NIPSCO Industries	December 31, 2001
Mike Novak	Assistant General Manager, National Fuel Gas Distribution	December 31, 2000
Steve Sullivan	Regulatory Manager of Gas Supply, Consolidated Edison of New York	December 31, 2000
Bill Oppenheim	Manager Gas Acquisition and Pricing, PECO Energy	December 31, 1999
Bob Betonte	Pipeline Products Manager, Southern California Gas	December 31, 1999

PIPELINES	TITLE AND COMPANY	TERM ENDING:
Dale Davis	Team Leader, Williams Gas Pipelines	December 31, 2001
Julie Unruh	GISB Liaison, Koch Gateway Pipeline	December 31, 2000
Paul Love	Director, Electronic Customer Services, Natural Gas Pipe Line of America	December 31, 2000
Norm Walker	Manager Gas Scheduling, El Paso Natural Gas	December 31, 1999
Shelley Corman	Vice President Regulatory Affairs, Northern Natural Gas Co. ¹	December 31, 1999

PRODUCERS	TITLE AND COMPANY	TERM ENDING:
Joe Wiley	Mgr. Natural Gas Supply & Transportation, Marathon Oil Co.	December 31, 2001
Richard Smith	Director, Regulatory Affairs, Mobil	December 31, 2000
Michael Johnson	Area Manager-Transportation and Regulatory, Chevron	December 31, 2000
Bob Wallenhorst	Supervisor of Gas Control, Exxon Company U.S.A.	December 31, 1999
Paul Keeler	Senior Attorney, Burlington Resources	December 31, 1999

SERVICES	TITLE AND COMPANY	TERM ENDING:
Sylvia Munson	Regulatory Advisor, Altra Energy Technologies	December 31, 2001
Jim Buccigross	Director & General Counsel, National Registry of Capacity Rights	December 31, 2000
Keith Sappenfield	Director Marketing Support, Reliant Energy	December 31, 2000
Mark Scheel	Manager Governmental Affairs, Dynegy Inc.	December 31, 1999
Carl Caldwell	Manager Energy Practice, CGI	December 31, 1999

¹ Shelley Corman represents Florida Gas Transmission Co., Northern Border Pipeline Co., Northern Natural Gas Co., and Transwestern Pipeline Co.



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Executive Committee Alternates for 1998

END USERS

	TITLE AND COMPANY
Steve Jargo	Director, Midland Cogeneration Venture
Joel Greene	Partner Energy Advocates LLP, rep. Salt River Project
Tom Carlson	Sr. Contract Administrator, Arizona Public Service

LDCS

	TITLE AND COMPANY
Dolores Chezar	Manager, Federal Regulation, Key Span
Gary Beland	Assistant Vice President, Energy Services, Providence Gas
Baba Fapohunda	Director, Gas Management, Equitable Gas
Rick Ishikawa	Transportation Contract Advisor, Southern California Gas
Robert McAnally	Gas Trader, Northwest Natural Gas
Ron Rasmussen	Director of Pricing, Consumers Energy

PIPELINES

	TITLE AND COMPANY
Joe Pollard	Director, Business Systems, ANR Pipeline Company
Bill Griffith	Manager, Transportation Volume Management, Colorado Interstate Gas Company
Mark Gracey	Manager, Tennessee Gas Pipeline Company
Theresa Hess	Information Specialist, Transwestern Pipeline Co. ¹
Scott Hansen	Questar Pipeline Co.
Richard Kruse	Vice President & General Counsel - Gas Operations, Texas Eastern Transmission
Kim Van Pelt	Trunkline Gas Company

PRODUCERS

	TITLE AND COMPANY
Carla Johnson	Conoco
Tommie Hartmann	Exxon

SERVICES

	TITLE AND COMPANY
Dave Pfeifer	Senior Manager, The Americas Energy Practice, Andersen Consulting
Leigh Spangler	President, Latitude Technologies
Thomas Macredie	TXU Energy Trading

¹ Theresa Hess represents Florida Gas Transmission Co. , Northern Border Pipeline Co., Northern Natural Gas Co., and Transwestern Pipeline Co.



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Board of Directors for 1999

End User Segment:

Janie Mitcham, V.P. Fuel and Energy Management, Houston Industries

Vacancy

Jim Templeton, Principal, Comprehensive Energy Services

Vacancy

Lee Smith, Vice President Gas Supply, Midland Cogeneration Venture

Term Ending:

December 31, 2000

December 31, 2000

December 31, 2000

December 31, 1999

December 31, 1999

Local Distribution Companies Segment:

Walt DeForest, Sr. V.P., National Fuel Gas Distribution

Lee Stewart, President, Energy Transportation Services, Southern California Gas Co

Bill Boswell, Deputy General Counsel, Consolidated Natural Gas

Mary Jane McCartney, Sr. V.P., Gas Operations, ConEd

Andy Sonderman, Sec. & Gen. Counsel, Columbia Gas Distribution

Term Ending:

December 31, 2000

December 31, 2000

December 31, 1999

December 31, 1999

December 31, 1999

Pipelines Segment:

Ron Mucci, V.P. & CIO, Williams Gas Pipelines

Bob Reid, Vice President, Colorado Interstate Gas

Rick Baish, President, El Paso Natural Gas

Stan Horton, Chairman & CEO, Enron Gas Pipeline Group

Terry McGill, President, Columbia Gulf Transmission

Term Ending:

December 31, 2000

December 31, 2000

December 31, 2000

December 31, 1999

December 31, 1999

Producer Segment:

Pete Dickson, East Region Marketing Manager, Exxon Company

Abigail Bailey, Regulatory Manager, Texaco Natural Gas

Allan Knopp, Director, Regulatory Affairs, Conoco

Nancy Laird, Group V.P. Marketing, PanCanadian Petroleum Ltd.

Hugh Roberts, Manager of Industry and Regulatory Affairs, Marathon

Term Ending:

December 31, 2000

December 31, 2000

December 31, 1999

December 31, 1999

December 31, 1999

Services Segment:

Lyn Maddox, President & CEO, PG&E Energy Trading

Marty Patterson, Director of Operations, Idaho Power Company

Steve Bergstrom, Exec. Vice President, Dynegy Marketing and Trade

Julie Gomez, Vice President, Enron Capital & Trade Resources

Greg Lander, President, TransCapacity

Term Ending:

December 31, 2000

December 31, 2000

December 31, 1999

December 31, 1999

December 31, 1999



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GAS INDUSTRY STANDARDS BOARD

Executive Committee Calendar for 2000

February	10-11	Hosted by Salt River Project and Arizona Public Service Phoenix, Arizona
April	13-14	Hosted by El Paso Energy Houston, Texas
June	15-16	Hosted by Boeing Seattle, Washington
August	24-25	Hosted by Proxicom San Fransisco, California
October	12-13	Hosted by Colorado Interstate Gas Colorado Springs, CO
December	14-15	Hosted by El Paso Energy Houston, Texas

GAS INDUSTRY STANDARDS BOARD

Board of Directors Calendar for 2000

March 2	Houston, Texas
June 8	Houston, Texas
September 27	San Antonio, Texas
December 7	Houston, Texas



**GAS INDUSTRY STANDARDS BOARD
EXECUTIVE COMMITTEE MEETING
MEETING MATERIALS
NOVEMBER 11 & 12, 1999**

1. Antitrust Guidelines

- GISB General Counsel Jay Costan will review the antitrust guidelines. The points are:

Antitrust guidelines direct meeting participants to avoid discussion of topics or behavior that would result in anti-competitive behavior including: restraint of trade and conspiracies to monopolize, unfair or deceptive business acts or practices, price discriminations, division of markets, allocation of production, imposition of boycotts, and exclusive dealing arrangements.



**GAS INDUSTRY STANDARDS BOARD
EXECUTIVE COMMITTEE MEETING
MEETING MATERIALS
NOVEMBER 11 & 12, 1999**

1. Adoption of Agenda

- The proposed agenda, attached, has been distributed and is available on GISB's home page.
- **The Executive Committee is requested to review the agenda, suggest changes if needed, and vote to adopt the agenda.**



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TO: GISB Executive Committee Members & Alternates
Posting for Interested Industry Participants

FROM: Rae McQuade, Executive Director

RE: Draft Agenda for Executive Committee Meeting - November 11 & 12, 1999

DATE: November 1, 1999

GAS INDUSTRY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING
KeySpan Energy Offices, One MetroTech Center, Brooklyn, New York 11201
Thursday, November 11 & Friday, November 12 - 9:00 a.m. to 5:00 p.m.
DRAFT AGENDA

The Executive Committee will meet in New York City on November 11 & 12, 1999 from 9:00 a.m. to 5:00 p.m. The meeting is hosted graciously by KeySpan Energy, and will be held at their offices. Below are the meeting arrangements:

WHERE: KeySpan Energy Offices
One MetroTech Center
Brooklyn, New York 11201

ROOM: Room 206 - entrance on J Street, take escalator to the lobby and check in with the security desk who will direct you to the conference room.

WHEN: Thursday, November 11 & Friday, November 12, 1999
9:00 a.m. to 5:00 p.m. each day

A printed copy of the materials for the meeting will be provided shortly to Executive Committee members or their alternates for this meeting and presenters. The materials will be posted on the GISB Home Page in the "Executive Committee" area for attendees to download. To order a printed copy of the materials, please notify the GISB office. The cost of the printed materials is \$35.00.

Please notify the GISB office by Monday, November 8 of your intent to attend so that appropriate meeting arrangements can be made. As always, the chair reserves the right to extend the time of the meeting to ensure that agenda items are addressed. The times indicated on the agenda will be followed to ensure that agenda items are allotted appropriate time slots. Should an agenda item conclude earlier than its stated time slot, the remaining time can be allotted to other agenda items at the discretion of the chair.

I look forward to seeing you in New York. Please feel free to call the GISB office should you have any questions or comments.



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GAS INDUSTRY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING

KeySpan Energy Offices, One MetroTech Center, Brooklyn, New York 11201

Thursday, November 11 - 9:00 a.m. to 5:00 p.m.

DRAFT AGENDA

- 9:00 a.m. 1. Welcome
- Antitrust Guidelines
 - Welcome to members and attendees
 - Adoption of Agenda
 - Adoption of Draft Minutes of September 16, 1999
- 9:45 a.m. 2. Discussion and Vote on New Requests
- Scope Determination and Triage Recommendation for New Requests
- 10:30 a.m. 3. Discussion and Vote on Recommendations for Proposed Standards
- R97124
 - R98057
 - R98066
 - R98067
 - R99039
 - R99044
 - R99048
- 11:30 a.m. Lunch
- 1:00 p.m. 4. Discussion and Vote on EDM Manual Text Changes
- EDM Manual as adopted by the EDM Subcommittee
 - FTTF Comments regarding the version of JAVA Development Kit
- 3:00 p.m. 5. Discussion and Vote on Proposed Standards Recommended by
Confirmations and Cross Contract Ranking Subcommittee
- R97043, R97116, R99037, R97089B, R97022B, Annual Plan
- 5:00 p.m. Adjourn



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GAS INDUSTRY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING

KeySpan Energy Offices, One MetroTech Center, Brooklyn, New York 11201

Friday, November 12 – 9:00 a.m. to 5:00 p.m.

DRAFT AGENDA

- 9:00 a.m. 1. Welcome
- Antitrust Guidelines
 - Welcome to members and attendees
 - Recap of yesterday's meeting
- 9:30 a.m. 5. Discussion and Vote on Proposed Standards Recommended by
Confirmations and Cross Contract Ranking Subcommittee
- 11:00 a.m. 6. Executive Committee 2000
- Terms of EC Members
 - Election of Officers
- Noon Lunch
- 1:00 p.m. 7. 1999 Annual Plan, 2000 Annual Plan
- 1999 Annual Plan ANSI Subcommittee
 - Timeline
 - Business Practices Subcommittee
 - EDM Subcommittee
 - Standards Convergence Efforts
 - Future Technology Task Force
 - Information Requirements Subcommittee
 - Technical Subcommittee
- 2000 Annual Plan
- 2:30 p.m. 8. Other Business
- 5:00 p.m. Adjourn



**GAS INDUSTRY STANDARDS BOARD
EXECUTIVE COMMITTEE MEETING
MEETING MATERIALS
NOVEMBER 11 & 12, 1999**

1. Adoption of Minutes

- The minutes of September 16, 1999 were posted on the home page for review and are included in these materials for vote to adopt. The minutes were revised (redlined) and posted prior to this meeting.
- **The Executive Committee is requested to review the redlined draft minutes, suggest additional changes if needed, and vote to adopt as minutes of the meeting.**



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TO: Executive Committee (EC) Members
Posting for Interested Industry Participants

FROM: Rae McQuade, Executive Director

RE: Red-lined Draft Minutes from the Executive Committee Meeting – September 16, 1999 (Edits provided by Williams Gas Pipeline and Koch Gateway)

DATE: September 20, 1999

GAS INDUSTRY STANDARDS BOARD
GISB EXECUTIVE COMMITTEE MEETING
El Paso Offices, Houston, Texas
September 16, 1999
DRAFT MINUTES

I. Administrative

Mr. Buccigross welcomed the attendees and the Executive Committee (EC) members to Houston and thanked El Paso Energy for hosting the meeting. Mr. Holbrook, as general counsel, gave the antitrust advice. Ms. McQuade read the roll. The agenda was adopted with no modifications. With modifications made during the meeting, the redlined minutes for July 15 and 16 were adopted. It was noted that Ms. Scott has resigned from the Executive Committee and her efforts were recognized and she was thanked for her support of the organization. For a full accounting of the discussion from today's meeting, the transcripts should be ordered from Ms. Copeland of Ak/Ret Reporting (361-882-9037).

II. New Requests

R99045 Submitted by Duke Energy on July 9, 1999, Contact is Marcy McCain

Duke Energy Corporation pipelines (Algonquin Gas Transmission Company, Texas Eastern Transmission Corporation, Maritimes & Northeast Pipeline, L.L.C.) request the addition of a code value to the list of valid code values for the Charge Type data element in the Transportation/Sales Invoice (3.4.1).

Business Name	Code Value Description	Code Value Definition
Charge Type	Reservation Charge Credit	[no definition necessary]

The addition of this code value to the list of valid values for Charge Type in the Transportation/Sales Invoice will enable Maritimes & Northeast Pipeline, L. L.C. to accurately reflect a Reservation Charge Credit as described in one of its firm rate schedules.

The implementation of the request would provide the means to allow the presentation of accurate and meaningful information on the invoice.

Discussion: Mr. Lander described the request and triage recommendation. There was no discussion.

Disposition: Send Request No. R99045 to Information Requirements Subcommittee (IR) to be addressed in the normal course of business for that subcommittee.



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EC Action: [The](#) EC found the request in scope through a unanimous vote in favor. The EC adopted the disposition of the Triage Committee through a unanimous vote in favor.

R99046 Submitted by Williams Gas Pipeline on August 4, 1999, Contact: Jim Keisler

Description: Williams Gas Pipeline (WGP) requests that a means of sending more than one Charge Type for a Line Number be provided in the Transportation/Sales Invoice (3.4.1). Currently, the document accommodates only one Charge Type for each Line Number, but it is typical for an invoice line to have more than one charge type.

WGP further requests that a new field called the Charge Type Rate be added at the revised Charge Type level to accommodate a means of sending the rate associated with the Charge Type. The proposed definition of the Charge Type Rate is "the rate that is associated with the specified Charge Type." In order to parallel the usage for the Charge Type (which is Mutually Agreeable (MA)), the usage code for the new Charge Type Rate field should also be Mutually Agreeable (MA). For example, a charge for Transportation Commodity and for GRI might apply to an invoice line item; there needs to be a way to send both of these Charge Types and their associated Charge Type Rate for each Line Number.

When this request is satisfied, the Transportation/Sales Invoice will accommodate sending multiple Charge Types and their associated rate for an invoice Line Number, and thereby be able to represent the invoice in the EDI dataset as it is used in the industry.

Discussion: Mr. Lander described the request and triage recommendation. ~~In discussion after the~~ request was [first](#) found [to be in scope](#), ~~and a~~ [A](#) motion [was then](#) made to adopt the disposition of the Triage Committee to send Request No. R99046 to IR to be addressed in the normal course of business for that subcommittee. Ms. Hess asked that the request be sent to the Business Practices Subcommittee (BPS). Ms. Davis asked that the request be given a high priority so that BPS ~~could~~ [address](#) it quickly rather than wait until the invoicing requests ~~are~~ [be](#) taken up in the normal course of business [of BPS](#). The motion was modified to send Request No. R99046 to BPS to be addressed with a high priority.

Disposition: Send Request No. R99046 to BPS to be addressed with a high priority.

EC Action: [The](#) EC found the request in scope through a unanimous vote in favor. The EC adopted the [modified](#) disposition of the EC through a unanimous vote in favor.

R99047 Submitted by Williams Gas Pipeline on August 4, 1999, Contact: Jim Keisler

Description: Williams Gas Pipeline (WGP) requests that a means of sending the data element Accounting Period be provided in the Transportation/Sales Invoice (3.4.1). Currently, this data element is sent in several other GISB documents, such as the Pre-Determined Allocation, Allocation, Shipper Imbalance and Measurement Information. However, it is not currently in the Invoice. This data element is defined as "The month and year the information was recorded," and WGP believes that this definition is adequate for the Invoice. WGP would like this data element to be added to the Invoice Data Dictionary as a Mandatory data element.



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When this request is satisfied, the Transportation/Sales Invoice will accommodate sending the Accounting Period, and thereby be able to represent the invoice in EDI as it is used in the industry.

Discussion: Mr. Lander described the request. [There was no discussion.](#)

Disposition: Send Request No. R99047 to BPS to be addressed with a high priority.

EC Action: [The](#) EC found the request in scope through a unanimous vote in favor. The EC adopted the disposition of the Triage Committee through a unanimous vote in favor.

III. EDM Standards Manual

EDM Subcommittee text changes were highlighted by Ms. Munson. [There were](#) comments ~~were~~ prepared by Dynege and Enron Gas Pipelines and forwarded to EC members and posted prior to the meeting. Several alternatives on how to address the needed text changes were identified: (1) review each of the written changes submitted via comments, (2) forward the comments to the EDM Subcommittee led by Mr. Caldwell for changes to be made followed by a notational vote, or (3) only make the new standard additions and modifications and the "Related Standards" section changes to the manual. It was noted that changes should be supported by existing standards. There was general agreement that a delay of one month to the end of October would not adversely affect the industry use of the standards manuals. The motion was made to send the product back to the Future Technology Task Force (FTTF) to document the reasons for the changes with a time expected for delivery.

After further discussion, the motion was modified to:

- Send the proposed EDM manual to the EDM Subcommittee led by Mr. Caldwell for consideration with the two sets of comments and others that may be made during the review. The subcommittee should also provide justifications for all changes made and tie them back to the existing standards or otherwise justify the changes made to the manual. The expectation is that a revised EDM manual be prepared, adopted and published by the end of October if feasible, but in no event should the publication be later than the end of November. A shortened comment period and notational EC vote will be required – with a one week period allotted for notational vote and for comment period. If notational vote is deemed infeasible by the subcommittee, it will be voted on at the November EC meeting.

The motion passed unanimously.

IV. Interpretation for Request No. C99003 and GISB Standard No. 5.3.33

Mr. Lander described the ~~recommendation~~ [recommended interpretation](#) for Request No. C99003 and [the potential inconsistency with](#) existing GISB Standard No. 5.3.33. The motion was made to:

- Transfer Request No. C99003 to the BPS to review GISB Standard Nos. 5.3.24 and/or 5.3.33 in light of the recommended interpretation. The subcommittee should recommend changes to GISB Standard Nos. 5.3.24 and/or 5.3.33 if needed to correct any inconsistencies. The request should be treated as a high priority. BPS should use best efforts so that it can be addressed at the November EC meeting.

Mr. Keeler noted that ~~the~~ language changes ~~are~~ [were](#) needed for GISB Standard No. 5.3.33 [and that](#) – the proposed interpretation should not be changed. He offered that GISB Standard



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No 5.3.33 ~~would~~could be made consistent through the following bolded under-lined changes, and asked that BPS ~~to~~ consider it at the time that it ~~meet~~discusses the issue:

5.3.33 When a Transportation Service Provider receives an upload of an offer or a bid in association with a deadline, it should process such offer or bid (as applicable) and post valid offers or bids (as applicable) for review within fifteen minutes **unless the offeror or bidder requests otherwise**; and, in the event such document is not valid, respond with the applicable validation document to the applicable submitting party within fifteen minutes. When a Transportation Service Provider receives an upload of an offer or a bid not in association with a deadline, it should process and post for review valid offer(s) or bid(s) (as applicable) which are received prior to one quarter hour period by the end of the next succeeding quarter hour period **unless the offeror or bidder requests otherwise**; and, in the event such document is not valid, respond with the applicable validation document to the applicable submitting party by the end of the next succeeding quarter hour period. The quarter hour periods are on the hour, fifteen minutes after, thirty minutes after and forty-five minutes after an hour.

The motion to transfer the issue to the BPS carried unanimously.

V. Request Nos. R98011 and R98012

Mr. Lander reviewed the activities of the last EC meeting where this topic was covered. Mr. Sappenfield ~~motioned~~motioned that the topic be untabled. The motion passed unanimously with 22 affirmative votes. The recommended standards were reviewed in light of the comments filed. The discussion on this set of standards can be found in the transcripts. The motion makers agreed with the changes proposed in the pipeline comments with the following exceptions: 2.3.A, 2.3.B.1.d, 2.3.B.1.e, 2.3.G, 2.3.H.1, 2.3.N, ~~and~~ 2.3.N.1, and instructions 1 and 2. It was also agreed the term ~~“Confirming Party”~~“Confirming Party” should be capitalized in all instances. Mr. Love noted that the Executive Committee pipeline segment members had identified several proposed standards that they could not support as written in the package: 2.3.H.1 should be deleted, 2.3.H.2 should be changed as indicated in the pipeline comments (available in the meeting materials and posted), 2.3.N.1 should be deleted, and instructions 1 and 2 should be deleted.

In discussion, there was discussion to combine 2.3.B.1.d and 2.3.B.1.e, to which the motion makers agreed:

2.3.B.1.e At a location which is not covered by an OBA, an allocating party should receive Pre-determined Allocations and calculate the allocations for the location and provide these allocations to the appropriate parties for their use.

Significant concerns were raised on proposed standard 2.3.H.1:

2.3.H.1 On monthly allocating Transportation Service Providers (TSPs), at locations where the Swing or Rank method of allocation is employed by the TSP, any Service Requester (SR), or any SR whose contract, which has been identified by a Confirming Party in a Pre-determined Allocation as the Swing party or the lowest ranked SR should be notified by the TSP of its proposed status prior to gas flow. Notification should be via e-mail or other electronic method, fax, or telephone. Absent subsequent communication from the Confirming Party to the TSP to the contrary, such identification should remain unchanged and be considered effective as of gas flow.

The pipeline segment members of the EC recommended in its filed comments that this be



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deleted. Mr Love noted that as it places the pipelines in the position of becoming "police men"rs by ensuring that SRs who are assigned as swing or lowest ranked are informed by the TSP that the Confirming Party has identified them as such. Mr. Love noted that a further concern was ~~raised of~~ what liability would exist if the TSP were unable to inform the SR that it was assigned as swing or lowest ranked. Mr. Sappenfield noted experience at Reliant Energy ~~that~~ led him to conclude that this standard was needed, as he may not find out such information until it is too late to take remedial action. Mr. Sappenfield also noted that this has happened on some pipelines that allocate monthly and where there are for monthly allocations with no OBAs in place. Mr. Scheel noted that the communication problem would likely could be solved ensured through proposed standard 2.3.H.2. After further conversation, there was general agreement that proposed standard 2.3.H.1 should there was general agreement that it be deleted from the recommendation and the motion makers agreed.

For proposed standard 2.3.N.1, Mr. Lander described the intent of the standard. There was no general agreement on whether 2.3.N.1 should be deleted, as noted in the pipeline comments.

For proposed standard 2.3.A, the language changes proposed in the pipeline comments were supported, and there was discussion on whether this should be a principle as noted in the pipeline comments or a standard as recommended from the Business Practices Subcommittee. There was no agreement reached on whether it should be a principle or standard.

In discussion on the amended 2.3.B.1.e:

2.3.B.1.e At a location which is not covered by an OBA, an allocating party should receive Pre-determined Allocations and calculate the allocations for the location and provide these allocations to the appropriate parties for their use.

there was general support on this proposed standard.

In discussion on proposed standard 2.3.G, the language was supported, but there was discussion on whether it should be a standard or principle. There was one wording change to refer to "a Transportation Service Provider's" rather than "the Transportation Service Provider's":

2.3.G Except in cases where the Percentage or Operator Provided Value method of allocation is being employed, where there is:

- (i) sufficient gas to fulfill all scheduled quantities at a location, a Pre-determined Allocation (PDA) should not result in a quantity being allocated to a party, contract or transaction, as applicable, that is less than the corresponding scheduled quantity(ies) for that party, contract or transaction, as applicable,
- (ii) insufficient gas to fulfill all scheduled quantities at a location, a PDA should not result in a quantity being allocated to a party, contract or transaction, as applicable, that is greater than the corresponding scheduled quantity(ies) for that party, contract or transaction, as applicable.

In the event of conflicts between this standard and a Transportation Service Provider's existing tariff or general terms and conditions, the latter will prevail.

There was general support on this proposed standard.

In discussion on proposed standard 2.3.N, Mr. Lander offered language to address a



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concern raised by Mr. Love, inserting "Under normal operating conditions," which was accepted by the motion makers. Amended proposed standard 2.3.N reads::

2.3.N Under normal operating conditions, at a location which is covered by an OBA, the scheduled quantity should be the allocated quantity.

~~—Mr. Lander offered language to address a concern raised by Mr. Love, inserting "Under normal operating conditions," which was accepted by the motion makers.~~ There was general support on this proposed standard as amended.

In discussion on deletion of instructions 1 and 2, Mr. Lander noted that they could be deleted if agreement could be reached on 2.3.A, 2.3.B.1.e, 2.3.G, 2.3.N and 2.3.N.1. The first vote was taken on the package, which included 2.3.N.1. The vote failed. The second vote was taken on the package, where 2.3.N.1 was deleted. It passed unanimously. The proposed standards are attached. For a full accounting of the discussion, please refer to the transcripts.

VI. Annual Plan

On the Annual Plan progress, the efforts of the Confirmations & Cross Contract Ranking Subcommittee are to conclude soon with the release of the proposed standards for industry comment. Ms. Munson noted that the recommendation is to be released shortly, in time for consideration at the November EC meeting.

For the Imbalances Subcommittee, a meeting was held earlier in the week to conclude ~~its~~ efforts. Mr. Buccigross noted that as a result of that meeting, no new proposed standards are forthcoming regarding daily imbalance trading and netting. ~~based on daily allocations.~~ ~~Its~~ efforts are considered complete and the subcommittee is inactive unless the Information Requirements or Technical Subcommittees have questions related to the monthly imbalance netting and trading standards approved by the EC in July.

Ms. Van Pelt gave the updates on the ANSI Subcommittee, BPS and Technical Subcommittee. She reviewed the timeline for deliverables from the ANSI Subcommittee, and reported that GISB received one negative vote on the Data Interchange Standards Association (DISA) ballot for the changes requested to the nominations data set. DISA is the secretariat for the ANSI ASC X12 Subcommittee. While there will be an open forum in DISA to discuss that negative vote, it is considered adopted. The recommended changes for GISB Quick Response related data sets should go out for ballot through DISA shortly. There are outstanding changes for invoicing data sets to be submitted at the beginning of next year, followed by work on the flowing gas related data sets and the capacity release related data sets. For BPS, the subcommittee will begin work on the high priority items identified in today's meeting, after which ~~it~~ will continue addressing the outstanding capacity release requests outstanding. Mr. Lander added later that a request (R97113) will be presented to the EC in November regarding whether categorization of certain business practices standards should remain as ~~either~~ standards or rather be re-classified as principles.

For IR, Ms. Hess noted that ~~IR is~~ are in the process of addressing the nominations related EBB Internet Implementation Task Force requests and will next be with a focusing on those that require new data sets.

Ms. Van Pelt continued with the review of the activities of the Technical Subcommittee. ~~It is~~ are addressing an interpretation request regarding quick responses and it will then addressing IR requests as submitted.

For the EDM Subcommittee, Mr. Caldwell noted that the group has been reconvened to



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address merged standards, and in particular, the request submitted by Group 8760 regarding the AS/2 standards. Meeting arrangements and an agenda will be made available shortly. During this discussion, it was noted that ~~GISB our organization~~ needs a renewed external communications effort— to dispel the many inaccuracies that are circulating in public forums (for instance, there was a recent article titled ~~on~~ "GISB or the Internet"; that was published when GISB began adopting Internet standards in 1995). Ideas were offered such as the creation of a white paper documenting ~~GISB's our~~ success using the Internet, more press releases, and press releases reaching other publications.

VI. Certification Program

Ms. McQuade thanked Ms. Corman and other participants for their help in finalizing the Certification Program. The program was finalized on August 31, and elements of the program can be accessed from the GISB Home Page. Several individuals have already taken the test, and one individual has signed the necessary paper work to be identified as an approved certifier. Mr. Mahinka, current chairman of the Antitrust Committee of the American Bar Association, reviewed the program and found no concerns. Mr. Holbrook has replied, via letter, to the concerns raised by Mr. Nash of DC Systems at the July EC meeting.

VII. Other Business

After an impromptu Triage meeting was called, a new request, R99047, submitted by Altra, regarding changes needed to the Contracts manual, was found within scope through a unanimous EC vote in favor. Ms. Munson noted that changes are required to correctly reflect year 2000. The request will be presented for vote at the November EC meeting after the Contracts Subcommittee has made appropriate changes.

Mr. Sappenfield highlighted the efforts of the Coalition for Uniform Business Rules and regarding gas and electric retail marketing. It will be a major focus at both the GISB annual meeting and the

Board meeting immediately following.

VIII. Adjourn

The meeting adjourned at 3:45 p.m.



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IX. Attendance and Voting Record

Executive Committee	Segment	Present	Member	R98011 (1)	R98011 (2)
	End Users	✓	Tom Carlson for Mike Bray	✓	✓
		✓	Kelly Daly	✓	✓
		✓	Joel Greene for Dona Gussow	✓	✓
		✓	Diane McVicker	✓	✓
		✓	Tina Patton	✓	✓
	LDCs	✓	Rick Ishikawa for Bob Betonte	✓	✓
		✓	Chris Maturo	✓	✓
		✓	Mike Novak	✓	✓
		✓	Bill Oppenheim	✓	✓
		✓	Steve Sullivan (via phone)	NP	NP
	Pipelines	✓	Shelley Corman	✗	✓
		✓	Dale Davis	✗	✓
		✓	Paul Love	✗	✓
		✓	Julie Unruh	✗	✓
		✓	Mark Gracey for Norm Walker	✗	✓
	Producers	✓	Paul Keeler	NP	NP
		✓	Richard Smith	✓	✓
		✗	Bob Wallenhorst		
		✓	Joe Wiley	✓	✓
		✗	Vacancy (for Terry McRae)		
	Services	✓	Jim Buccigross	✓	✓
		✓	Carl Caldwell	✓	✓
		✓	Keith Sappenfield	✓	✓
		✓	Mark Scheel	✓	✓
		✓	Sylvia Munson for vacancy	✓	✓

NP - Not present when the vote was called.

Administrative:	Rae McQuade	- Executive Director
	JoAnn Garcia	- GISB Staff
	Veronica Thomason	- GISB Staff
	Dennis Holbrook	- General Counsel
	Jane Copeland	- Ak/Ret Reporting



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Observers to the Meeting – September 16, 1999:

Name	Company	Address	GISB Member
PIPELINES:			
Bill Griffith	Colorado Interstate Gas	william.griffith@coastalcorp.com	Yes
Iris King	CNG Transmission	iris_g._king2cngt.cng.com	Yes
Theresa Hess	Enron Gas Pipelines	thess@enron.com	Yes
Norm Walker	El Paso Natural Gas	walkerne@epenergy.com	Yes
Mary Sue McNeal	El Paso Natural Gas	msmcneal@epenergy.com	Yes
Tammy Hopkins	Enron – Transwestern	thopkins@enron.com	Yes
Jon Keeler	Great Lakes Gas	jkeeler@glgt.com	Yes
Bill Grygar	Panhandle	wwgrygar@cmsenergy.com	Yes
Brent Phelps	Panhandle Eastern	bwphelps@cmsenergy.com	Yes
Cindy Suarez	Reliant Energy	csuarez@reliantenergy.com	Yes
Terri Williams	Reliant Energy	tjwilliams@reliantenergy.com	Yes
Prince McDougal	Southern Natural Gas	prince_mcdougal@sonat.com	Yes
Nancy Fitzgerald	Tejas Offshore Pipelines	njfitzgerald@coral-energy.com	Yes
Mark Gracey	Tennessee Gas Pipeline	graceym@epenergy.com	Yes
Marcy McCain	Texas Eastern	mlmccain@duke-energy.com	Yes
Ken Schubert	TransCanada Pipelines	ken_schubert@trnscanada.com	Yes
Jim Keisler	Williams Gas Pipelines	jim.e.keisler@wgp.twc.com	Yes
Kim Van Pelt	Trunkline	kvanpelt@cmsenergy.com	Yes
Kelly Wachter	Williston Basin	wachkw@wbip.com	Yes
SERVICES:			
Sylvia Munson	Altra Energy	sylviam@altranet.com	Yes
Cynthia Corcoran	Corcoran Law Offices	cynthiacorcoran@corcoran-law.com	Yes
Jean Ford	Pepco Gas Services	mmbtu@ibm.net	Yes
Mary Sahami	Pepco Gas Services	msahami@pepco-services.com	Yes
Gary Payne	Enron Capital and Trade	gary.l.payne@enron.com	Yes
Andy Sicignano	Enron Capital and Trade	andy.sicignano@enron.com	Yes
George Heal	Proxicom	gheal@proxicom.com	Yes
Keith Johnston	Proxicom	kjohnston@proxicom.com	Yes
Randy Young	Koch Midstream	young0r@kochind.com	Yes
Leigh Spangler	Latitude Technology	lspangler@latitudetech.net	Yes
Greg Lander	Skipping Stone	exec@tcapserv.com	Yes
END USERS			
Valerie Crockett	Tennessee Valley Authority	vcrockett@tva.gov	Yes
ASSOCIATIONS:			



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Les Fyock

American Gas Association

lfyock@aga.com



Attachment

Revised Recommendation for R98011 & R98012

Adopted by the Executive Committee on September 16, 1999

DELETE STANDARD 2.3.24:

~~2.3.24 Delivery point allocations should be performed at the lowest level of detail provided by nominations.~~

PRINCIPLES:

1.1.A There should be at least one Confirming Party on each side of a physical location.

2.1.A The Transportation Service Provider (TSP) should provide allocations to a Service Requester (SR) at the nomination detail level either in the Allocation (GISB Standard 2.4.3) or the Shipper Imbalance (GISB Standard 2.4.4). The sending of the Allocation or the Shipper Imbalance to the SR would be dependent upon the TSP's business practices. In either case, the level of detail would only be to the package ID level where mutually agreed between the TSP and the SR.

DEFINITIONS:

2.2.A Monthly Allocation is the term used to describe the process where the allocating party performs the allocation process at the end of the monthly flow period.

~~2.2.-C-~~ Daily Allocation is the term used to describe the process where the aaallocating ppparty performs the allocation process following each gas day.

STANDARDS:

~~1.1.A There should be at least one Confirming Party on each side of a physical location.~~

~~2.3.A.1-~~ At a location, the total quantity measured or estimated for the period should be used to provide allocations to parties' scheduled transactions (or otherwise identified transactions consistent with GISB Standard No. 2.3.F).

2.3.A.3 In the allocation process, estimated quantities should be adjusted to actuals following the time that the actual quantities are known.

2.3.B.1.e At a location which is not covered by an OBA, an allocating party should receive Pre-determined Allocations and calculate the allocations for the location and provide these allocations to the appropriate parties for their use.

~~2.3.B.2-~~ At a location which is not covered by an OBA, a party which is not the allocating party at the location should receive and process the allocations from the allocating party and employ such allocations when providing allocation information to its parties (as applicable and appropriate).



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2.3.C- At a location which is covered by an OBA, each party to the OBA should allocate its side of the location.

2.3.D.3- At a location which is not covered by an OBA, Transportation Service Providers (TSPs) which allocate to Service Requesters (SRs) at the SR's contract level or higher are not required to allocate to a lower level or accept accounting allocation instructions from the SR (i.e., neither [Pre-determined Allocation](#)s nor SR ranks supplied in the nomination).

Where the TSP allocates to a lower level (more detailed) than the SR contract level and where:

- the Confirming Parties confirm at a higher level (less detailed) than the nomination level; and,
- a SR has submitted more than one nomination line item to the TSP;

the TSP should employ the TSP's tariff allocation methodology (including, where applicable, employing the other Confirming Party(ies)' [Pre-determined Allocation\(s\)](#) (PDAs)) to allocate gas to the confirmation detail level.

The TSP should then either:

- a) accept and employ a PDA from such SRs or
- b) employ the SR's ranks supplied in the nomination.

Where a TSP accepts PDAs from a SR (as specified in a) above) and the SR does not provide a PDA, the TSP should employ the tariff allocation methodology.

2.3.E At a location which is not covered by an OBA, a Confirming Party should submit a [Pre-determined Allocation \(PDA\)](#) to the allocating party at a level that is based on the allocating party's business practice, but, in no event, will such PDA be at a lower level (more detailed) than that level of information exchanged between such parties during their confirmation process.

2.3.F A [Pre-determined Allocation](#) (~~PDA~~) may not be used to allocate gas to a nominatable transaction that was not identified in the nomination or confirmation process, as applicable, absent prior mutual agreement among the Confirming Parties and the party being allocated to in such transaction. In the event of a conflict between this standard and the Transportation Service Provider's (~~TSP's~~) existing tariff or general terms and conditions, the latter will prevail.

2.3.G Except in cases where the Percentage or Operator Provided Value method of allocation is being employed, where there is:

- (i) sufficient gas to fulfill all scheduled quantities at a location, a [Pre-determined Allocation \(PDA\)](#) should not result in a quantity being allocated to a party, contract or transaction, as applicable, that is less than the corresponding scheduled quantity(ies) for that party, contract or transaction, as applicable,
- (ii) insufficient gas to fulfill all scheduled quantities at a location, a PDA should not result in a quantity being allocated to a party, contract or transaction, as applicable, that is greater than the corresponding



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scheduled quantity(ies) for that party, contract or transaction, as applicable.

In the event of conflicts between this standard and a Transportation Service Provider's existing tariff or general terms and conditions, the latter will prevail.

2.3.H.2 Parties should communicate to their counter parties that their transaction(s) for allocation purposes are lowest ranked or swing, when such counter parties' transaction(s) are identified by the party as being lowest ranked or swing. This standard does not apply to the relationship between Transportation Service Providers and their Service Requesters.

2.3.N Under normal operating conditions, at a location which is covered by an OBA, the scheduled quantity should be the allocated quantity.

~~2.1.A The Transportation Service Provider (TSP) should provide allocations to a Service Requester (SR) at the nomination detail level either in the Allocation (GISB Standard 2.4.3) or the Shipper Imbalance (GISB Standard 2.4.4). The sending of the Allocation or the Shipper Imbalance to the SR would be dependent upon the TSP's business practices. In either case, the level of detail would only be to the package ID level where mutually agreed between the TSP and the SR.~~

MODIFY STANDARD 2.3.21 -

2.3.21 The timing for reporting daily operational allocations after the gas has flowed is within one business day after the end of gas day. If the best available data for reporting daily operational allocations is the scheduled quantity, that quantity should be used for the daily operational allocation.

This standard applies to the daily provision of operational allocated quantities whether they are provided pursuant to GISB standard 2.4.3 or GISB standard 2.4.4.

Upon request to its Transportation Service Provider (TSP), a Service Requester (SR) should be provided operational allocated quantities pursuant to Standard 2.4.3 or 2.4.4 for the transaction(s) which have been scheduled by such TSP for the SR.

A TSP can agree to send the operational allocated quantities on a daily basis to a SR rather than accept the Upload of Request for Download for operational allocated quantities.

A TSP is not required to support requests for operational allocated quantities other than on an "all locations for a SR basis." Where a TSP has determined to support this standard in a manner other than:

- a) providing specific operational allocated quantities in response to a request for same, or
- b) providing operational allocated quantities on an "all locations for an SR basis," then the SR can rely on the absence of a line item(s) provided by a TSP as indicative that the particular line item(s)' scheduled quantities are operational allocated quantities.



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INSTRUCTION #[13](#) -

The definition of all rank data elements should be re-examined to allow for their use in the allocation process.



**GAS INDUSTRY STANDARDS BOARD
EXECUTIVE COMMITTEE MEETING
MEETING MATERIALS
NOVEMBER 11 & 12, 1999**

2. New Requests

- In this section you will find a triage report and the new requests in request order.

- Triage has reviewed and prepared recommendations for request nos.:
 - R99049 Submitted by Williams Gas Pipeline
 - R99050 Submitted by Williams Gas Pipeline
 - R99051 Submitted by Williams Gas Pipeline
 - R99052 Submitted by Enron Gas Pipeline Group

The Executive Committee is asked to review the Triage report (attached) and determine the disposition of the listed requests including whether or not they are within GISB's scope.



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TO: Triage Committee (Kim Van Pelt, Robert McAnally (absent), Diane McVicker, Greg Lander, Vacancy for Producer Segment)

Requester Contact for R99049: Jim Keisler WGP
Requester Contact for R99050: Jim Keisler WGP
Requester Contact for R99051: Jim Keisler WGP
Requester Contact for R99052: Theresa Hess EGP

FROM: Rae McQuade, Executive Director

RE: Triage Call - October 28, 1999

DATE: October 28, 1999

GAS INDUSTRY STANDARDS BOARD

TRIAGE COMMITTEE REPORT

Thursday, October 28, 1999 - 1:00 p.m. to 2:00 p.m. (CCT)

1. Administrative

Mr. Lander opened the meeting at 1:05 p.m. read the roll call and will take the minutes. Mr. Lander gave the antitrust advice. The agenda was adopted. The requests to be reviewed on this call are:

Request Nos.	R99049	Submitted by Williams Gas Pipelines
	R99050	Submitted by Williams Gas Pipelines
	R99051	Submitted by Williams Gas Pipelines
	R99052	Submitted by Enron Gas Pipelines

The requests can be found on the GISB Home Page (www.gisb.org) and to reduce duplicative effort have not been included in this document. As no wording of any of the requests was changed in this meeting, the requests were not copied into these minutes.

2. Triage of Requests

R99049 Submitted by Williams Gas Pipelines on Sept. 30, 1999, Contact is Jim Keisler

Discussion: Mr. Keisler described the request and noted that the Remit to Party was not separately identified as a data element. Mr. Lander asked if the party was part of the current definition of the remittance address. It was stated that it was not. After discussion it was unanimously supported to send the request to the Business Practices Subcommittee.

Triage: Send Request No. R99049 to Business Practices Subcommittee.

Priority: At the conclusion of its dealing with remaining Capacity Release requests.

R99050 Submitted by Williams Gas Pipelines on Sept. 30, 1999, Contact is Jim Keisler

Discussion: Mr. Keisler described the request and noted that the Tax Identification definition code was not specific enough. After discussion it was unanimously



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supported to send the request to the Information Requirements Subcommittee. As to the priority, it was recommended that it be handled as soon as possible so that the ANSI Compliance Team has an unambiguous answer (soon) as to where to group this item within the Transportation/Sales Invoice and they have a deadline as to when to get this to ANSI.

Triage: Send Request No. R99050 to Information Requirements Subcommittee.

Priority: To be addressed by IR in conjunction with processing the high priority R99049 request.

R99051 Submitted by Williams Gas Pipelines on Sept. 30, 1999, Contact is Jim Keisler

Discussion: Mr. Keisler described the request and noted that the current conditionality of the identified fields were incorrect as they should be SO instead of BC. It was mentioned that these conditionalities were adopted prior to the current clear understanding of BC and SO. After discussion it was unanimously supported to send the request to the Business Practices Subcommittee. As to the priority, it was suggested that they be handled along with R99049 (i.e., at the end of the current capacity release items.

Triage: Send Request No. R99051 to Business Practices Subcommittee.

Priority: To be addressed along with R99049.

R99052 Submitted by Enron Gas Pipelines on Oct. 22, 1999, Contact is Jim Keisler

Discussion: Ms Hess described the request and noted that there needs to be a new code value called Limited Firm Transportation Service. After discussion it was unanimously supported to send the request to the Information Requirements Subcommittee.

Triage: Send Request No. R99052 to Information Requirements Subcommittee.

Priority: To be addressed in the normal course of business for that subcommittee.

The meeting adjourned at 1:35 p.m.



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3. Meeting Attendees & Voting Record

Name	Company	Email Address	Present
Committee Members:			
Greg Lander	TransCapacity	exec@tcapserv.com	Yes
Robert McAnally	Northwest Natural	rfm@nwnatural.com	No
Kim Van Pelt	CMS Energy - Trunkline	kvanpelt@cmsenergy.com	Yes
Diane McVicker	Salt River Project	dbmcvick@srpnet.com	Yes
Producer Vacancy			
Name	Company	Email Address	GISB Member
Pipeline Observers:			
Betty Barnum	CMS - Panhandle Eastern	babarnum@cmsenergy.com	Yes
Dale Davis	Williams Gas Pipeline	Dale.m.davis@wgp.twc.com	Yes
Jim Keisler	Williams Gas Pipeline		Yes
Theresa Hess	Enron - Transwestern	thess@enron.com	Yes
GISB Office:			
Rae McQuade	GISB	gisb@aol.com	Yes

Gas Industry Standards Board
Request for Initiation of a GISB Standard for Electronic Business Transactions
or
Enhancement of an Existing GISB Standard for Electronic Business Transactions
Date of Request: September 30, 1999

R99049

1. Submitting Entity & Address:

Williams Gas Pipeline
2800 Post Oak Blvd
P O Box 1396
Houston, TX 77251

2. Contact Person, Phone #, Fax #, Electronic Mailing Address:

Name: Jim Keisler
Title : Sr. Staff Programmer/Analyst
Phone: 713-215-4322
Fax : 713-215-4770
E-mail: Jim.E.Keisler@wgp.twc.com

3. Description of Proposed Standard or Enhancement:

Williams Gas Pipeline (WGP) on behalf of the ANSI Compliance Team requests that the data element Remit to Party be added to the Transportation/Sales Invoice (GISB Std. 3.4.1). In the current Invoice, the Remittance Address data element is used to send both the name and the address for the Remit to Party.

This request is similar to request R98009, which asked that the Remit to Party be added to the Payment Remittance (GISB Std. 3.4.2) and the Statement of Account (GISB Std. 3.4.3). Like the Invoice, those datasets had used the Remittance Address to send both the name and the address for the Remit to Party. . On January 21, 1999 the Executive Committee adopted the recommendation and it is reflected in Version 1.4.

WGP suggests that the definition and usage of the data element Remit to Party conform to the definition and usage used for this data element in the Payment Remittance and the Statement of Account datasets, as follows:

Transportation / Sales Invoice (GISB Std. 3.4.1)

Business Name (Abbreviation)	Definition	Data Group	EDI / FF Usage	Condition
Remit to Party* (Remit to Pty)	Party to which payment of an invoice should be sent.	BEDG	C	Mandatory when Remittance Address is sent

Gas Industry Standards Board
Request for Initiation of a GISB Standard for Electronic Business Transactions
or
Enhancement of an Existing GISB Standard for Electronic Business Transactions
Date of Request: September 30, 1999

4. Use of Proposed Standard or Enhancement (include how the standard will be used, documentation on the description of the proposed standard, any existing documentation of the proposed standard, and required communication protocols):

None

5. Description of Tangible or Intangible Benefits to the Use of the Proposed Standard or Enhancement:

When this request is satisfied, the Transportation/Sales Invoice will have better definitions and clearer mapping for the remittance information. The data element names and definitions will be consistent with the definitions used in GISB's other invoicing datasets.

6. Estimate of Incremental Specific Costs to Implement Proposed Standard or Enhancement:

None

7. Description of Any Specific Legal or Other Considerations:

None

8. If This Proposed Standard or Enhancement Is Not Tested Yet, List trading Partners Willing to Test Standards or Enhancement (Corporations and contacts):

Unknown

9. If This Proposed Standard or Enhancement Is in Use, Who are the Trading Partners:

Unknown

10. Attachments (such as: further detailed proposals, transaction data descriptions, information flows, implementation guides, business process descriptions, examples of ASC ANSI X12 mapped transactions):

None

Gas Industry Standards Board
Request for Initiation of a GISB Standard for Electronic Business Transactions
or
Enhancement of an Existing GISB Standard for Electronic Business Transactions
Date of Request: September 30, 1999

R99050

1. Submitting Entity & Address:

Williams Gas Pipeline
2800 Post Oak Blvd
P O Box 1396
Houston, TX 77251

2. Contact Person, Phone #, Fax #, Electronic Mailing Address:

Name: Jim Keisler
Title : Sr. Staff Programmer/Analyst
Phone: 713-215-4322
Fax : 713-215-4770
E-mail: Jim.E.Keisler@wgp.twc.com

3. Description of Proposed Standard or Enhancement:

Williams Gas Pipeline (WGP) on behalf of the ANSI Compliance Team requests that the definition of the data element Tax Identification Code in the Transportation/Sales Invoice (3.4.1) be changed to reflect that the code is assigned to the Remit to Party. The current definition is:

“Code assigned by government recognizing a business entity”

The proposed revised definition is:

“The tax identification code assigned by a government to the Remit to Party.”

4. Use of Proposed Standard or Enhancement (include how the standard will be used, documentation on the description of the proposed standard, any existing documentation of the proposed standard, and required communication protocols):

None

Gas Industry Standards Board
Request for Initiation of a GISB Standard for Electronic Business Transactions
or
Enhancement of an Existing GISB Standard for Electronic Business Transactions
Date of Request: September 30, 1999

5. Description of Tangible or Intangible Benefits to the Use of the Proposed Standard or Enhancement:

When this request is satisfied, there will be a clearer definition of the subject data element in the Transportation/Sales Invoice.

6. Estimate of Incremental Specific Costs to Implement Proposed Standard or Enhancement:
None

7. Description of Any Specific Legal or Other Considerations:
None

8. If This Proposed Standard or Enhancement Is Not Tested Yet, List trading Partners Willing to Test Standards or Enhancement (Corporations and contacts):
Unknown

9. If This Proposed Standard or Enhancement Is in Use, Who are the Trading Partners:
Unknown

10. Attachments (such as: further detailed proposals, transaction data descriptions, information flows, implementation guides, business process descriptions, examples of ASC ANSI X12 mapped transactions):
None

Gas Industry Standards Board
Request for Initiation of a GISB Standard for Electronic Business Transactions
or
Enhancement of an Existing GISB Standard for Electronic Business Transactions
Date of Request: September 30, 1999

R99051

1. Submitting Entity & Address:

Williams Gas Pipeline
2800 Post Oak Blvd
P O Box 1396
Houston, TX 77251

2. Contact Person, Phone #, Fax #, Electronic Mailing Address:

Name: Jim Keisler
Title : Sr. Staff Programmer/Analyst
Phone: 713-215-4322
Fax : 713-215-4770
E-mail: Jim.E.Keisler@wgp.twc.com

3. Description of Proposed Standard or Enhancement:

Williams Gas Pipeline (WGP) on behalf of the ANSI Compliance Team requests that the fields on the Transportation/Sales Invoice (3.4.1) whose usage code is Business Conditional (BC) be changed to Sender's Option (SO). A usage code of BC would be appropriate if the presence or absence of these fields was dependent on the business practices of the receiver of the document, but this is not what was envisioned for these fields. The sending of these data elements is determined by the sender of the document. Therefore, the usage code for the following data elements needs to be changed:

Currency
Effective Exchange Date
Electronic Funds Transfer Address
Electronic Funds Transfer Due Date
Exchange Rate
Price Tier
Tax Identification Code

4. Use of Proposed Standard or Enhancement (include how the standard will be used, documentation on the description of the proposed standard, any existing documentation of the proposed standard, and required communication protocols):

None

Gas Industry Standards Board
Request for Initiation of a GISB Standard for Electronic Business Transactions
or
Enhancement of an Existing GISB Standard for Electronic Business Transactions
Date of Request: September 30, 1999

5. Description of Tangible or Intangible Benefits to the Use of the Proposed Standard or Enhancement:

When this request is satisfied, there will be a more accurate usage code for the subject data elements in the Transportation/Sales Invoice that conforms to the accepted practice in the industry.

6. Estimate of Incremental Specific Costs to Implement Proposed Standard or Enhancement:
None

7. Description of Any Specific Legal or Other Considerations:
None

8. If This Proposed Standard or Enhancement Is Not Tested Yet, List trading Partners Willing to Test Standards or Enhancement (Corporations and contacts):
Unknown

9. If This Proposed Standard or Enhancement Is in Use, Who are the Trading Partners:
Unknown

10. Attachments (such as: further detailed proposals, transaction data descriptions, information flows, implementation guides, business process descriptions, examples of ASC ANSI X12 mapped transactions):
None

Gas Industry Standards Board
Request for Initiation of a GISB Standard for Electronic Business Transactions
or
Enhancement of an Existing GISB Standard for Electronic Business Transactions

R99052

Date of Request: October 22, 1999

1. Submitting Entity & Address:

Enron Gas Pipeline Group
1400 Smith Street
Houston, TX 77002

2. Contact Person, Phone #, Fax #, Electronic Mailing Address:

Name : Theresa Hess
Phone: (713) 853-4895
Fax: (713) 646-5802
E-mail: thess@enron.com

3. Description of Proposed Standard or Enhancement:

Add a code value description for the Service Code data element in the Transportation/Sales Invoice (3.4.1).

4. Use of Proposed Standard or Enhancement (include how the standard will be used, documentation on the description of the proposed standard, any existing documentation of the proposed standard, and required communication protocols):

The Service Code data element is used to specify the type of service being rendered under the contract. The additional code value description 'Limited Firm Transportation' indicates that the transportation service was provided on a limited basis.

5. Description of Any Tangible or Intangible Benefits to the Use of the Proposed Standard or Enhancement:

The additional code value description will allow us to indicate that an Invoice is being rendered under our new 'Limited Firm Transportation Service' rate schedule.

6. Estimate of Incremental Specific Costs to Implement Proposed Standard or Enhancement:

7. Description of Any Specific Legal or Other Considerations:

8. If This Proposed Standard or Enhancement Is Not Tested Yet, List Trading Partners Willing to Test Standard or Enhancement:

Enron Capital & Trade

9. If This Proposed Standard or Enhancement Is In Use, Who are the Trading Partners:

N/A

10. Attachments (such as : further detailed proposals, transaction data descriptions, information flows, implementation guides, business process descriptions, examples of ASC ANSI X12 mapped transactions):

Code Value Description	Code Value Definition	Code Value
Limited Firm Transportation	Firm transportation service provided on a limited basis.	LF

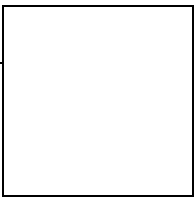


**GAS INDUSTRY STANDARDS BOARD
EXECUTIVE COMMITTEE MEETING
MEETING MATERIALS
NOVEMBER 11 & 12, 1999**

3. Recommended Standards & Standard Modifications

- The Business Practices Subcommittee, Information Requirements Subcommittee, Technical Subcommittee and the Contracts Subcommittee present recommendations for Request Nos. R97124, R98057, R98066, R98067, R99039, R99044 and R99048 here for discussion and adoption. The votes necessary for adoption are at least 17 votes in favor, with at least 2 votes in favor from each segment.
- The recommended standards and comments and minutes of the task force meetings can be accessed from the GISB home page. The comments were available on November 1 and are included in the attached materials under tab 8.
- A ballot is attached in tab 8 that can be faxed into the GISB office if you are unable to attend the meeting on November 11. If you send in a ballot, you are voting on the recommendations as presented in these materials rather than any changes that may be agreed upon during the meeting on November 11 & 12.
- **The Executive Committee is asked to consider the requests and proposed standards (subcommittee and task force recommendations), and comments filed for each of the above requests and vote on them at a "17 and 2" level.¹**
- **The Executive Committee members who are not able to attend this meeting, and who have not asked an alternate to vote for them, are asked to complete the attached ballot and forward it to the GISB office no later than end of business November 9.**

¹ The "17 and 2" level of voting is required to adopt a standard: at least 17 of the 25 Executive Committee members must vote in the affirmative, and at least two members from each segment defined for the Executive Committee must vote in the affirmative.



RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: TransCapacity Limited Partnership

**Request No.: R97124
(2nd REVISED)**

1. Recommended Action:

- Accept as requested
- Accept as modified below
- Decline

Effect of EC Vote to Accept Recommended Action:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

- SUMMARY:**
- * Add Contract Level Tracking ID data element to the Nomination and Nomination Quick Response.
 - * Revise GISB Standard No. 1.3.54 to include the new data element.
 - * Add one error code value for the Validation Code data element in the Nomination Quick Response.
 - * Revise the Technical Implementation of Business Process and the Sample Paper Transaction for the Nomination and the Nomination Quick Response.

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: TransCapacity Limited Partnership

**Request No.: R97124
(2nd REVISED)**

DATA DICTIONARY (for new documents and addition, modification or deletion of data elements)

Document Name and No.: Nomination, 1.4.1

Business Name (Abbreviation)	Definition	Data Group	EBB Pathed	EBB Non- Pathed	EBB PNT - “T”	EBB PNT - “U”	EDI / FF Usage	Condition
<u>Contract Level Tracking ID (K Lvl Trk ID)</u>	<u>The service requester’s assigned identifier for the service requester contract level.</u>	<u>CDG</u>	<u>BC</u>	<u>BC</u>	<u>BC</u>	<u>BC</u>	<u>M</u>	<u>For EBB, used by transportation service providers who require/display tracking IDs.</u>

* Indicates Common Code

Document Name and No.: Nomination Quick Response, 1.4.2

Business Name (Abbreviation)	Definition	EDI / FF Usage	Condition
<u>Contract Level Tracking ID (K Lvl Trk ID)</u>	<u>The service requester’s assigned identifier for the service requester contract level.</u>	<u>C</u>	<u>Sent when errors/warnings occur at the service requester contract level or at the nominator’s tracking ID level.</u>

* Indicates Common Code

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.: Nomination Quick Response, 1.4.2

Business Name	Usage	Code Value	Code Value Description	Code Value Definition
Validation Code (Error)	M (C)	<u>ENMOR318</u>	<u>Missing Contract Level Tracking ID</u>	<u>[No definition necessary]</u>

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: TransCapacity Limited Partnership

**Request No.: R97124
(2nd REVISED)**

BUSINESS PROCESS DOCUMENTATION (for addition, modification or deletion of business process documentation language)

Standards Book: Nomination Related Standards Book, GISB Standard No. 1.3.54

Language: [Add Contract Level Tracking ID to the end of the Contracts Data Group.]

Standards Book: Insert the following paragraph after the current second paragraph in the Technical Implementation of Business Process for the Nomination (1.4.1). This will be the new third paragraph.

Language: *There may be multiple groups at the service requester contract/date level, each of which is identified by a **contract level tracking id**. When the Quick Response is returned to the **service requester**, these groups are referenced using the contract level tracking id. This identifier facilitates a quick and consistent means of tying a nomination contract/date group to its corresponding response transaction. In order to accomplish this, a certain level of uniqueness is required. This identifier is created by the originator of the nomination transaction. The **transportation service provider** does not validate the value contained in this field and, therefore, cannot ensure uniqueness. The transportation service provider does not track this identifier but merely echoes it back in the Quick Response.*

Standards Book: Revise the fourth paragraph in the Technical Implementation of Business Process for the Nomination Quick Response (1.4.2).

Language: ~~Quick Response~~ *Nomination line items are grouped by **service requester contract, model type** and **effective date (beginning date, beginning time, ending date, ending time)**. Within these ~~groupings~~ groups there may be one or more nomination line items. Error and warning messages that apply to a contract and effective date will appear ~~here~~ at the service requester contract level in the quick response. These groups are identified in the nomination by the **contract level tracking id**. The contract level tracking id is sent in the Quick Response when there is an error or warning that pertains to a contract/date group or to one of the line items within that group. If there is no error or warning associated with a contract/date group or a line item within that group, then the contract level tracking id for that group is not sent in the Quick Response.*

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: TransCapacity Limited Partnership

**Request No.: R97124
(2nd REVISED)**

Standards Book: Nomination Related Standards Book – Modify the Sample Paper Transaction for the Nomination (1.4.1) as follows:

- [Add ‘Contract Level Tracking ID’ to the Sample Paper Transaction for all three Model Types:
 - ◆ For Pathed, add directly beneath ‘Model’. The value is ‘CL001’.
 - ◆ For Non-Pathed, add directly beneath ‘Model’. The value is ‘CL002’.
 - ◆ For Pathed Non-Threaded, add directly beneath ‘Contract’ in the unthreaded segment. The value is ‘CL003’.
 - ◆ For Pathed Non-Threaded, add directly beneath ‘Model’ in the threaded segment. The value is ‘CL004’.]

Standards Book: Nomination Related Standards Book – Modify the Sample Paper Transaction for the Nomination Quick Response (1.4.2) as follows:

[Add ‘Contract Level Tracking ID’ directly beneath ‘Contract’. The value is ‘CL001’.]

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.: Nomination, 1.4.1
Nomination Quick Response, 1.4.2

Description of Change:
G850NMST - Nomination (1.4.1)
Data Element Xref to X12
Detail PO1: add as first data element "Contract Level Tracking ID" with usage M, M, M, M
Sample X12 Transaction
For Pathed Example, change 00001 to "CL001" in PO101 (approximately line 6); Resulting PO1 line will read: "PO1*CL001*****CR*K1234*MN*P"
For Non-Pathed example, add "CL002" as PO101 (approximately line 6); Resulting PO1 line will read: "PO1*CL002*****CR*K1234*MN*N"
For Pathed Non-Threaded example, for the first occurrence of the PO1 (approximately line 6), add "CL003" as PO101. Resulting PO1 line will read: "PO1*CL003*****CR*K1234*MN*T"; For the second occurrence of the PO1 (approximately line 17), add "CL004" as PO101. Resulting PO1 line will read: "PO1*CL004*****CR*K1234*MN*U"
X12 Mapping
Detail PO1 Segment (position 010): PO101: Add data element name "Contract Level Tracking ID"
G855NMQR - Nomination Quick Response (1.4.2)
Data Element Xref to X12
Detail PO1 Segment: Add data element "Contract Level Tracking ID" (before Service Requester Contract) with a usage of C (in same PO1 segment)
Sample X12 Transaction

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: TransCapacity Limited Partnership

**Request No.: R97124
(2nd REVISED)**

PO1: change PO101 to "CL001". Resulting segment will be "PO1*CL001*****CR*K1234"

X12 Mapping

Detail PO1 Segment (position 010): PO101: Add data element name "Contract Level Tracking ID"

Transaction Set Tables

"Errors and Warnings (Detail)" table: add the following error code and message to the table: "ENMQR318" - "Missing Contract Level Tracking ID"

4. SUPPORTING DOCUMENTATION

a. Description of Request:

This request is to specify the use of a current ANSI mandatory data element (Assigned Identification, PO1 01) and add it as a business data element to the 855 Nomination Quick Response document.

b. Description of Recommendation:

Information Requirements Subcommittee

MOTION:

Add the data element Contract Level Tracking ID to both the Nomination (1.4.1) the Nomination Quick Response (1.4.2). Delete the following data elements from the Nomination Quick Response:

Beginning Date
Beginning Time
Ending Date
Ending Time
Service Requester Contract

Nomination (1.4.1)

Business Name	Definition	Usage	Condition
Contract Level Tracking ID	The service requester's assigned identifier for the service requester contract level.	M	

Nomination Quick Response (1.4.2)

Business Name	Definition	Usage	Condition
Contract Level Tracking ID	The service requester's assigned identifier for the service requester contract level.	C	Sent when errors/warnings occur at the service requester contract level or at the nominator's tracking ID level.

Sense of the Room: January 18, 1999 8 In Favor 0 Opposed
Segment Check (if applicable):

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: TransCapacity Limited Partnership

**Request No.: R97124
(2nd REVISED)**

In Favor: ___ End-Users ___ LDCs ___ Pipelines ___ Producers ___ Services
 Opposed: ___ End-Users ___ LDCs ___ Pipelines ___ Producers ___ Services

MOTION:

Adopt the following revised language for the fourth paragraph in the TIBP for the Nomination Quick Response:

~~Quick Response~~ *Nomination* line items are grouped by **service requester contract, model type and effective date (beginning date, beginning time, ending date, ending time)**. Within these ~~groupings~~ *groups* there may be one or more nomination line items. Error and warning messages that apply to a contract and effective date will appear ~~here~~ *at the service requester contract level in the quick response*. *These groups are identified in the nomination by the contract level tracking id. The contract level tracking id is sent in the Quick Response when there is an error or warning that pertains to a contract/date group or to one of the line items within that group. If there is no error or warning associated with a contract/date group or a line item within that group, then the contract level tracking id for that group is not sent in the Quick Response.*

Insert the following paragraph after the current second paragraph in the TIBP for the Nomination. This will be the new third paragraph.

There may be multiple groups at the service requester contract/date level, each of which is identified by a contract level tracking id. When the Quick Response is returned to the service requester, these groups are referenced using the contract level tracking id. This identifier facilitates a quick and consistent means of tying a nomination contract/date group to its corresponding response transaction. In order to accomplish this, a certain level of uniqueness is required. This identifier is created by the originator of the nomination transaction. The transportation service provider does not validate the value contained in this field and, therefore, cannot ensure uniqueness. The transportation service provider does not track this identifier but merely echoes it back in the Quick Response.

Sense of the Room: January 18, 1999 10 In Favor 0 Opposed

Segment Check (if applicable):

In Favor: ___ End-Users ___ LDCs ___ Pipelines ___ Producers ___ Services
 Opposed: ___ End-Users ___ LDCs ___ Pipelines ___ Producers ___ Services

Information Requirements Subcommittee

MOTION:

To accept as described below:

Business Name	Usage	Code Value	Code Value Description	Code Value Definition
Validation Code	M (C)		<i>Missing Contract Level Tracking ID</i>	<i>[No definition necessary]</i>

Sense of the Room: February 22, 1999 11 In Favor 0 Opposed

Segment Check (if applicable):

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: TransCapacity Limited Partnership

**Request No.: R97124
(2nd REVISED)**

In Favor: ___ End-Users ___ LDCs ___ Pipelines ___ Producers ___ Services
Opposed: ___ End-Users ___ LDCs ___ Pipelines ___ Producers ___ Services

Technical Subcommittee

Sense of the Room: March 3, 1999 7 In Favor 0 Opposed

Segment Check (if applicable):

In Favor: ___ End-Users ___ LDCs ___ Pipelines ___ Producers ___ Services
Opposed: ___ End-Users ___ LDCs ___ Pipelines ___ Producers ___ Services

Executive Committee (May 20, 1999)

The motion was then made to send Request No. R97124 back to Information Requirements Subcommittee for further work. Ms. Van Pelt noted that if the recommendation is forwarded to Information Requirements Subcommittee, it will not be published in version 1.4. . . . The procedural motion to return the request to Information Requirements Subcommittee passed with twelve in favor, five opposed and one abstention.

Information Requirements Subcommittee

This request was previously processed and sent to the EC. The EC sent the request back to IR for further work. Part of the recommendation involved deletion of the following data elements from the Nomination Quick Response:

- Beginning Date
- Beginning Time
- Ending Date
- Ending Time
- Service Requester Contract

There was discussion as to whether this number has to be unique or whether the sender can use the same number multiple times. Technically, it does not have to be unique; although, it was noted that the number does have to be unique to be useful to the receiver.

Some pipelines send back the assigned identifier for the nomination loop that had the error. However, not everyone uses this implementation for the quick response and, according to Jim Buccigross, this is why they requested this data element.

MOTION:

Modify the previous recommendation for R97124 to remove the part which recommends deletion of the data elements Beginning Date, Beginning Time, Ending Date, Ending Time and Service Requester Contract from the Nomination Quick Response. There will be no changes to the remainder of the recommendation.

Sense of the Room: July 12, 1999 6 In Favor 3 Opposed

Segment Check (if applicable):

In Favor: ___ End-Users ___ LDCs ___ Pipelines ___ Producers ___ Services

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: TransCapacity Limited Partnership

**Request No.: R97124
(2nd REVISED)**

Opposed: ___ End-Users ___ LDCs ___ Pipelines ___ Producers ___ Services

Technical Subcommittee

Sense of the Room: July 27, 1999 6 In Favor 0 Opposed

Segment Check (if applicable):

In Favor: ___ End-Users ___ LDCs ___ Pipelines ___ Producers ___ Services

Opposed: ___ End-Users ___ LDCs ___ Pipelines ___ Producers ___ Services

Information Requirements Subcommittee

IR Implementation:

NOTE: The recommendation for this request was previously distributed for industry comment (see posting on GISB home page). However, the recommendation was pulled back by the Chair of IR in order to complete the necessary work. The EBB and FF usages need to be determined for the new ‘Contract Level Tracking ID’ and the data element needs to be added to the appropriate data group in Standard 1.3.54. The revisions noted below are in addition to those agreed to at previous IR meetings.

MOTION:

NOMINATION

- ◆ Add the abbreviation, data group, and EBB and FF usages. The data element will be added to the Nomination at the same level as the Service Requester Contract. It will be added at each level that the Service Requester Contract occurs.

Business Name (Abbreviation)	Definition	Data Group	EBB Pathed	EBB Non- Pathed	EBB PNT - “T”	EBB PNT - “U”	EDI / FF Usage	Condition
Contract Level Tracking ID <i>(K Lvl Trk ID)</i>	The service requester’s assigned identifier for the service requester contract level.	<u>CDG</u>	<u>BC</u>	<u>BC</u>	<u>BC</u>	<u>BC</u>	M	<i>For EBB, used by transportation service providers who require/display tracking IDs.</i>

- ◆ Revise GISB Standard 1.3.54 to add ‘Contract Level Tracking ID’ to the end of the Contracts Data Group.
- ◆ Add ‘Contract Level Tracking ID’ to the Sample Paper Transaction for all three Model Types:
 - ◆ For Pathed, add directly beneath ‘Model’. The value is ‘CL001’.
 - ◆ For Non-Pathed, add directly beneath ‘Model’. The value is ‘CL002’.
 - ◆ For Pathed Non-Threaded, add directly beneath ‘Contract’ in the unthreaded segment. The value is ‘CL003’.
 - ◆ For Pathed Non-Threaded, add directly beneath ‘Model’ in the threaded segment. The value is ‘CL004’.

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: TransCapacity Limited Partnership

**Request No.: R97124
(2nd REVISED)**

NOMINATION QUICK RESPONSE

- ◆ Add the abbreviation and FF Usage.

Business Name (Abbreviation)	Definition	EDI / FF Usage	Condition
Contract Level Tracking ID <i>(K Lvl Trk ID)</i>	The service requester's assigned identifier for the service requester contract level.	C	Sent when errors/warnings occur at the service requester contract level or at the nominator's tracking ID level.

- ◆ For the Sample Paper Transaction, add 'Contract Level Tracking ID' directly beneath 'Contract'. The value is 'CL001'.

Sense of the Room: September 13 - 14, 1999 6 In Favor 0 Opposed

Segment Check (if applicable):

In Favor: ___End-Users ___LDCs ___Pipelines ___Producers ___Services

Opposed: ___End-Users ___LDCs ___Pipelines ___Producers ___Services

Technical Subcommittee

Sense of the Room: September 21, 1999 5 In Favor 0 Opposed

Segment Check (if applicable):

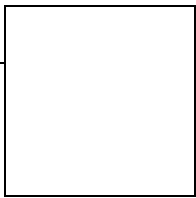
In Favor: ___End-Users ___LDCs ___Pipelines ___Producers ___Services

Opposed: ___End-Users ___LDCs ___Pipelines ___Producers ___Services

c. Business Purpose:

Per the request: There currently exists no agreed upon manner to identify PO1 (detail) level errors from a nomination in the Nomination Quick Response document. This data element, "Nomination Level Error/Warning ID", would be used in the Quick Response document to identify which PO1 (detail) loop in the original nomination contained any relevant errors or warnings returned in the quick response.

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):



RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: TransCapacity Limited

Request No.: R98057

1. Recommended Action:

- Accept as requested
- Accept as modified below
- Decline

Effect of EC Vote to Accept Recommended Action:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY:

- * EII Task Force (November 20, 1998) – IR17
- * Add Delivery Scheduling Status and Receipt Scheduling Status data elements to the Scheduled Quantity.
- * Revise GISB Standard No. 1.3.61 to include the new data elements in the data groups for the Scheduled Quantity.
- * Add Scheduling Status data element to the Scheduled Quantity for Operator.
- * Revise GISB Standard No. 1.3.63 to include the new data element in the data groups for the Scheduled Quantity for Operator.
- * Add code value descriptions for the three new data elements.

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: TransCapacity Limited

Request No.: R98057

DATA DICTIONARY (for new documents and addition, modification or deletion of data elements)

Document Name and No.: Scheduled Quantity, 1.4.5

Business Name (Abbreviation)	Definition	Data Group	EBB Pathed	EBB Non- Pathed	EBB PNT – “T”	EBB PNT – “U”	EDI / FF Usage	Condition
<i>Delivery Scheduling Status (Del Sched Stat)</i>	<i>The status of the scheduling process for the delivery transaction.</i>	<i>DelDG</i>	<i>MA</i>	<i>MA</i>	<i>MA</i>	<i>MA</i>	<i>MA</i>	
<i>Receipt Scheduling Status (Rec Sched Stat)</i>	<i>The status of the scheduling process for the receipt transaction.</i>	<i>RecDG</i>	<i>MA</i>	<i>MA</i>	<i>MA</i>	<i>MA</i>	<i>MA</i>	

* Indicates Common Code

Document Name and No.: Scheduled Quantity for Operator, 1.4.6

Business Name (Abbreviation)	Definition	Data Group	EDI / FF Usage	Condition
<i>Scheduling Status (Sched Stat)</i>	<i>The status of the scheduling process for the confirmation line item.</i>	<i>TSDG</i>	<i>MA</i>	

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.: Scheduled Quantity, 1.4.5

Data Element: Delivery Scheduling Status
Receipt Scheduling Status

Code Value Description	Code Value Definition	Code Value
<i>Capacity Allocated</i>	<i>Transportation service provider has completed the capacity allocation process.</i>	<i>CAL</i>
<i>Confirmed</i>	<i>The confirmed quantity has been used to derive the scheduled quantity.</i>	<i>CON</i>
<i>Nominated</i>	<i>The nomination(s) has been received.</i>	<i>NOM</i>
<i>Scheduled</i>	<i>The scheduling process has been completed.</i>	<i>SCH</i>

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: TransCapacity Limited Request No.: R98057

Document Name and No.: Scheduled Quantity for Operator, 1.4.6

Data Element: Scheduling Status

Code Value Description	Code Value Definition	Code Value
<i>Capacity Allocated</i>	<i>Transportation service provider has completed the capacity allocation process.</i>	<i>CAL</i>
<i>Confirmed</i>	<i>The confirmed quantity has been used to derive the scheduled quantity.</i>	<i>CON</i>
<i>Nominated</i>	<i>The nomination(s) has been received.</i>	<i>NOM</i>
<i>Scheduled</i>	<i>The scheduling process has been completed.</i>	<i>SCH</i>

* Indicates Common Code

BUSINESS PROCESS DOCUMENTATION (for addition, modification or deletion of business process documentation language)

Standards Book: Nominations Related Standards Book, GISB Standard No. **1.3.61**

Language: [Add Delivery Scheduling Status to the Delivery Data Group, after Delivery Point Quantity. Add Receipt Scheduling Status to the Receipt Data Group, after Receipt Point Quantity.]

Standards Book: Nominations Related Standards Book, GISB Standard No. **1.3.63**

Language: [Add Scheduling Status to the Transaction Specific Data Group, after the Quantity.]
--

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.: Scheduled Quantity (1.4.5)
 Scheduled Quantity for Operator (1.4.6)

Description of Change:
G865SQTS - Scheduled Quantity (1.4.5)
Data Element Xref to X12
Sub-detail SI segment: Add entry at the end of the SI data element list (without another SI label) for "Receipt Scheduling Status" with usage "MA" for all usage columns
Sub-detail SI segment: Add entry at the end of the SI data element list (without another SI label) for "Delivery Scheduling Status" with usage "MA" for all usage columns
X12 Mapping
Sub-detail SI segment (position 500): SI03: add ", Receipt Scheduling Status, Delivery Scheduling Status" to the end of the list of data element names

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: TransCapacity Limited

Request No.: R98057

Transaction Set Tables

"SI 1000/234 Pairs (Sub-detail)" table: add a new row to the end of the table: Element Name column: "Receipt Scheduling Status"; Usage P column: "MA"; Usage N column: "MA"; Usage T column: "MA"; Usage U column: "MA"; Elem 1000 column: "RS"; Elem 234 column: "CAL"; Elem 234 Description column "Capacity Allocated", then add three additional sub-rows for the remaining code values: Elem 234 column: "CON", Elem 234 Description column: "Confirmed"; Elem 234 column: "NOM", Elem 234 Description column: "Nominated"; Elem 234 column: "SCH", Elem 234 Description column: "Scheduled"

"SI 1000/234 Pairs (Sub-detail)" table: add a new row to the end of the table: Element Name column: "Delivery Scheduling Status"; Usage P column: "MA"; Usage N column: "MA"; Usage T column: "MA"; Usage U column: "MA"; Elem 1000 column: "DS"; Elem 234 column: "CAL"; Elem 234 Description column "Capacity Allocated", then add three additional sub-rows for the remaining code values: Elem 234 column: "CON", Elem 234 Description column: "Confirmed"; Elem 234 column: "NOM", Elem 234 Description column: "Nominated"; Elem 234 column: "SCH", Elem 234 Description column: "Scheduled"

G865SQOP - Scheduled Quantity for Operator (1.4.6)

Data Element Xref to X12

Sub-detail SI segment: Add entry at the end of the SI data element list (without another SI label) for "Scheduling Status" with usage "MA" for both usage columns

X12 Mapping

Sub-detail SI segment (position 500): SI03: add ", Scheduling Status" to the end of the list of data element names

Sub-detail SI segment (position 500): mark elements SI20 and SI21 as "Used"

Transaction Set Tables

"SI 1000/234 Pairs (Sub-detail)" table: add a new row to the end of the table: Element Name column: "Scheduling Status"; Usage column: "MA"; Elem 1000 column: "SS"; Elem 234 column: "CAL"; Elem 234 Description column "Capacity Allocated", then add three additional sub-rows for the remaining code values: Elem 234 column: "CON", Elem 234 Description column: "Confirmed"; Elem 234 column: "NOM", Elem 234 Description column: "Nominated"; Elem 234 column: "SCH", Elem 234 Description column: "Scheduled"

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Add three data elements to the Scheduled Quantity and Scheduled Quantity for Operator. The data elements are as follows: SQ Status, Month to date and Confirmed Quantity.

b. Description of Recommendation:

EBB-Internet Implementation Task Force (November 20, 1998)

IR17 Instruct Information Requirements Subcommittee to address a mutually agreeable business practice of confirmations for a date range and communicating the status of the unconfirmed portion of the date range of the nomination to the Service Requester or operator.

Vote: Passes unanimously.

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: TransCapacity Limited

Request No.: R98057

Information Requirements Subcommittee

IR Implementation (day one):

This request is on hold until the second day of the meeting when the requester will be present.

IR Implementation (day two):

An example was given: A quantity may be nominated for one month, and the scheduled quantity that is sent in return is for one day. Also, some TSPs confirm for a month even though they send scheduled quantity for only one day at a time. Therefore, a mechanism is needed in the Scheduled Quantity data set to indicate that the status of the quantities. In the example, the quantity for one day is scheduled and the remainder of the quantities are confirmed. Based on the example, the status data element needs to be at the line item level.

MOTION:

- ◆ Add the following data elements to the line item level of the Scheduled Quantity:

Business Name (Abbreviation)	Definition	Data Group	EBB Pathed	EBB Non- Pathed	EBB PNT – “T”	EBB PNT – “U”	EDI / FF Usage	Condition
<i>Delivery Scheduling Status (Del Sched Stat)</i>	<i>The status of the scheduling process for the delivery transaction.</i>	<i>DelDG</i>	<i>MA</i>	<i>MA</i>	<i>MA</i>	<i>MA</i>	<i>MA</i>	
<i>Receipt Scheduling Status (Rec Sched Stat)</i>	<i>The status of the scheduling process for the receipt transaction.</i>	<i>RecDG</i>	<i>MA</i>	<i>MA</i>	<i>MA</i>	<i>MA</i>	<i>MA</i>	

- ◆ Revise GISB Standard 1.3.61 as follows:
 - ◆ Add ‘Delivery Scheduling Status’ to the Delivery Data Group, after Delivery Point Quantity.
 - ◆ Add ‘Receipt Scheduling Status’ to the Receipt Data Group, after Receipt Point Quantity.

- ◆ Add the following code value descriptions for the Delivery Scheduling Status:

Code Value Description	Code Value Definition	Code Value
Capacity Allocated	Transportation service provider has completed the capacity allocation process.	
Confirmed	The confirmed quantity has been used to derive the scheduled quantity.	
Nominated	The nomination(s) has been received.	
Scheduled	The scheduling process has been completed.	

- ◆ Add the following code value descriptions for the Receipt Scheduling Status:

Code Value Description	Code Value Definition	Code Value
Capacity Allocated	Transportation service provider has completed the capacity allocation process.	

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: TransCapacity Limited Request No.: R98057

Confirmed	The confirmed quantity has been used to derive the scheduled quantity.	
Nominated	The nomination(s) has been received.	
Scheduled	The scheduling process has been completed.	

- ◆ Add the following to the line item level of the Scheduled Quantity for Operator:

Business Name (Abbreviation)	Definition	Data Group	EDI / FF Usage	Condition
<i>Scheduling Status (Sched Stat)</i>	<i>The status of the scheduling process for the confirmation line item.</i>	<i>TSDG</i>	<i>MA</i>	

- ◆ Revise GISB Standard 1.3.63 as follows:
- ◆ Add ‘Scheduling Status’ to the Transaction Specific Data Group, after the Quantity.
- ◆ Add the following code value descriptions for the Scheduling Status:

Code Value Description	Code Value Definition	Code Value
Capacity Allocated	Transportation service provider has completed the capacity allocation process.	
Confirmed	The confirmed quantity has been used to derive the scheduled quantity.	
Nominated	The nomination(s) has been received.	
Scheduled	The scheduling process has been completed.	

Sense of the Room: September 13 – 14, 1999 5 In Favor 0 Opposed

Segment Check (if applicable):

In Favor: End-Users LDCs Pipelines Producers Services

Opposed: End-Users LDCs Pipelines Producers Services

Technical Subcommittee

Sense of the Room: September 21, 1999 5 In Favor 0 Opposed

Segment Check (if applicable):

In Favor: End-Users LDCs Pipelines Producers Services

Opposed: End-Users LDCs Pipelines Producers Services

c. Business Purpose:

Per the request: The addition of these data elements to the noted datasets would allow Transportation Service Providers to communicate information regarding scheduled quantities information which span a



RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: TransCapacity Limited Request No.: R98057

date range. This information would be communicated to service requesters via the Scheduled Quantity documents and to operators via the Scheduled Quantity for Operator document.

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):

IR implemented per instructions from the EII Task Force.

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Texas Eastern Transmission

Request No.: R98066

1. Recommended Action:

- Accept as requested
- Accept as modified below
- Decline

Effect of EC Vote to Accept Recommended Action:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY: * EII Task Force (December 1 – 2, 1998) – IR25
 * Add five (5) existing code value descriptions for the Transaction Type data element to the PDA and Allocation datasets.

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.: Pre-determined Allocation, 2.4.1
 Allocation, 2.4.3

Data Element: Transaction Type

Code Value Description	Code Value Definition	Code Value
<i>No-Notice Service</i>	<i>A quantity of gas for no-notice service.</i>	<u>22</u>
<i>No-Notice Pre-Injection</i>	<i>A quantity of gas for a change of no-notice receipts in anticipation of a change in demand.</i>	<u>17</u>
<i>No-Notice Balancing</i>	<i>A quantity of gas to resolve a current month no-notice imbalance.</i>	<u>16</u>

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Texas Eastern Transmission

Request No.: R98066

<u>No-Notice Due Transportation Service Provider Balancing</u>	<u>A quantity of gas to resolve a prior month no-notice imbalance owed to the transportation service provider.</u>	<u>24</u>
<u>No-Notice Due Service Requester Balancing</u>	<u>A quantity of gas to resolve a prior month no-notice imbalance owed to the service requester.</u>	<u>25</u>

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.: Pre-determined Allocation (2.4.1)
Allocation (2.4.3)

Description of Change:
G860PDAL - Pre-determined Allocation (2.4.1)
Transaction Set Tables
"SI 1000/234 Pairs (Sub-detail)" table: For data element Transaction Type, add following code values and code value descriptions in numerical order by code value: 16 - No-Notice Balancing; 17 - No-Notice Pre-Injection; 22 - No-Notice Service; 24 - No-Notice Due Transportation Service Provider Balancing; 25 - No-Notice Due Service Requester Balancing
G865ALLC - Allocation (2.4.3)
Transaction Set Tables
"SI 1000/234 Pairs (Sub-detail)" table: For data element Transaction Type, add following code values and code value descriptions in numerical order by code value: 16 - No-Notice Balancing; 17 - No-Notice Pre-Injection; 22 - No-Notice Service; 24 - No-Notice Due Transportation Service Provider Balancing; 25 - No-Notice Due Service Requester Balancing

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Add five (5) Transaction Types to the PDA and Allocation datasets, as follows: No-notice Service, No-notice Pre-Injection, No-notice Balancing, No-notice Due Transportation Service Provider Balancing, No-notice Due Service Requester Balancing.

b. Description of Recommendation:

EBB-Internet Implementation Task Force (December 1, 1998)

MOTION: (IR25) – Instruct Information Requirements to add new codes for the “Transaction Type” data element in the Pre-determined Allocation and Allocation data sets. The code values to be added are:

- No-notice Service
- No-notice Pre-Injection
- No-notice Balancing

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Texas Eastern Transmission

Request No.: R98066

- No-notice Due Transportation Service Provider Balancing
- No-notice Due Service Requester Balancing.

Action: Passed unanimously

Information Requirements Subcommittee

MOTION:

Add the following code values for the Transaction Type in the PDA and Allocation.

Code Value Description	Code Value Definition	Code Value
No-Notice Service	A quantity of gas for no-notice service.	22
No-Notice Pre-Injection	A quantity of gas for a change of no-notice receipts in anticipation of a change in demand.	17
No-Notice Balancing	A quantity of gas to resolve a current month no-notice imbalance.	16
No-Notice Due Transportation Service Provider Balancing	A quantity of gas to resolve a prior month no-notice imbalance owed to the transportation service provider.	24
No-Notice Due Service Requester Balancing	A quantity of gas to resolve a prior month no-notice imbalance owed to the service requester.	25

Sense of the Room: September 13-14, 1999 7 In Favor 0 Opposed

Technical Subcommittee

Sense of the Room: September 21, 1999 5 In Favor 0 Opposed

Segment Check (if applicable):

In Favor: End-Users LDCs Pipelines Producers Services

Opposed: End-Users LDCs Pipelines Producers Services

c. Business Purpose:

Per the request: This addition of these transaction types will enable Texas Eastern to continue to support the existing No-Notice service provisions in Rate Schedules CDS and SCT of its tariff. This service was included in these Rate Schedules as a result of the Order 636 settlement with our customers and became available on June 1, 1993 to replicate the customers' bundled citygate sales standby service. Since these rate schedules provide for both firm and No-Notice service, a customer must have a way to identify which service he is using.



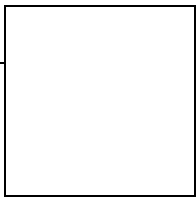
RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Texas Eastern Transmission

Request No.: R98066

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):

IR: adopted without objection.



RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Texas Eastern Transmission

Request No.: R98067

1. Recommended Action:

- Accept as requested
- Accept as modified below
- Decline

Effect of EC Vote to Accept Recommended Action:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY: * EII Task Force (December 1 – 2, 1998) – IR26
 * Add two (2) existing code value descriptions for the Transaction Type data element to the PDA and Allocation datasets.

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.: Pre-determined Allocation, 2.4.1
 Allocation, 2.4.3

Data Element: Transaction Type

Code Value Description	Code Value Definition	Code Value
<i>Suspense Gas Claim</i>	<i>Suspense gas quantity claimed by a service requester.</i>	<u>18</u>
<i>Delivery of Claimed Suspense Gas</i>	<i>Delivery of suspense gas quantity claimed by a service requester.</i>	<u>19</u>

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Texas Eastern Transmission

Request No.: R98067

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.: Pre-determined Allocation (2.4.1)
Allocation (2.4.3)

Description of Change:
G860PDAL - Pre-determined Allocation (2.4.1)
Transaction Set Tables
"SI 1000/234 Pairs (Sub-detail)" table: For data element Transaction Type, add following code values and code value descriptions in numerical order by code value: 18 - Suspense Gas Claim; 19 - Delivery of Claimed Suspense Gas
G865ALLC - Allocation (2.4.3)
Transaction Set Tables
"SI 1000/234 Pairs (Sub-detail)" table: For data element Transaction Type, add following code values and code value descriptions in numerical order by code value: 18 - Suspense Gas Claim; 19 - Delivery of Claimed Suspense Gas

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Add two (2) Transaction Types to the PDA and Allocation datasets, as follows: Suspense Gas Claim, Delivery of Claimed Suspense Gas.

b. Description of Recommendation:

EBB-Internet Implementation Task Force (December 1, 1998)

MOTION: (IR26) – Instruct Information Requirements to add new codes for the “Transaction Type” data element in the Pre-determined Allocation and Allocation data sets. The code values to be added are:

- Suspense gas Claim
- Delivery of Claimed Suspense Gas

Action: Passed unanimously

Information Requirements Subcommittee

MOTION:

Add the following code values for the Transaction Type in the PDA and Allocation.

Data Element: Transaction Type

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Texas Eastern Transmission

Request No.: R98067

Code Value Description	Code Value Definition	Code Value
Suspense Gas Claim	Suspense gas quantity claimed by a service requester.	18
Delivery of Claimed Suspense Gas	Delivery of suspense gas quantity claimed by a service requester.	19

Sense of the Room: September 13-14, 1999 7 In Favor 0 Opposed

Technical Subcommittee

Sense of the Room: September 21, 1999 5 In Favor 0 Opposed

Segment Check (if applicable):

In Favor: End-Users LDCs Pipelines Producers Services

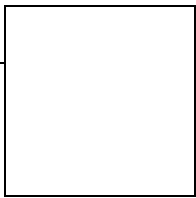
Opposed: End-Users LDCs Pipelines Producers Services

c. Business Purpose:

Per the request: The addition of these transaction types will enable the Texas Eastern to continue to support the existing Suspense Gas provisions in the General Terms and Conditions of its tariff. These transaction types will allow Texas Eastern to monitor the Service Requester's actions related to the Suspense Gas claim and to apply the tariff provisions correctly, beginning with Nominations and ending with Invoicing

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):

IR: adopted without objection.



RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Columbia Gas Transmission

Request No.: R99039

1. Recommended Action:

- Accept as requested
- Accept as modified below
- Decline

Effect of EC Vote to Accept Recommended Action:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY:

- *EII Task Force (July 14, 1999)
- * Add a code value description for the Transaction Type data element to the Nomination, Scheduled Quantity, PDA, Allocation, Imbalance and Invoice datasets.
- * Add an existing code value description for the Transaction Type to the Allocation dataset.

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.:	Nomination, 1.4.1
	Scheduled Quantity, 1.4.5
	Pre-determined Allocation, 2.4.1
	Allocation, 2.4.3
	Shipper Imbalance, 2.4.4
	Transportation/Sales Invoice, 3.4.1

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Columbia Gas Transmission

Request No.: R99039

Data Element: Transaction Type

Code Value Description	Code Value Definition	Code Value
<u>Pool-to-Pool</u>	<u>A quantity of gas transferred between pools.</u>	<u>54</u>

Document Name and No.: Allocation, 2.4.3

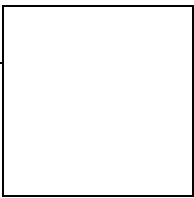
Data Element: Transaction Type

Code Value Description	Code Value Definition	Code Value
<u>Imbalance Transfer</u>	<u>A transfer of an imbalance between contracts or Service Requesters.</u>	<u>09</u>

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.: Nomination (1.4.1)
 Scheduled Quantity (1.4.5)
 Pre-determined Allocation (2.4.1)
 Allocation (2.4.3)
 Shipper Imbalance (2.4.4)
 Transportation/Sales Invoice (3.4.1)

Description of Change:
G850NMST - Nomination (1.4.1)
Transaction Set Tables
"SI 1000/234 Pairs (Sub-detail)" table: For data element Transaction Type, add following code value and code value description in numerical order by code value: 54 - Pool-to-Pool
G865SQTS - Scheduled Quantity (1.4.5)
Transaction Set Tables
"SI 1000/234 Pairs (Sub-detail)" table: For data element Transaction Type, add following code value and code value description in numerical order by code value: 54 - Pool-to-Pool
G860PDAL - Pre-determined Allocation (2.4.1)
Transaction Set Tables
"SI 1000/234 Pairs (Sub-detail)" table: For data element Transaction Type, add following code value and code value description in numerical order by code value: 54 - Pool-to-Pool
G865ALLC - Allocation (2.4.3)
Transaction Set Tables
"SI 1000/234 Pairs (Sub-detail)" table: For data element Transaction Type, add following code value and code value description in numerical order by code value: 09 - Imbalance Transfer



RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Columbia Gas Transmission

Request No.: R99039

"SI 1000/234 Pairs (Sub-detail)" table: For data element Transaction Type, add following code value and code value description in numerical order by code value: 54 - Pool-to-Pool

G811IMBL - Shipper Imbalance (2.4.4)

Transaction Set Tables

"SI 1000/234 Pairs (Sub-sub-detail)" table: For data element Transaction Type, add following code value and code value description in numerical order by code value: 54 - Pool-to-Pool

G811TSIN - Transportation/Sales Invoice (3.4.1)

Transaction Set Tables

"SI 1000/234 Pairs (Sub-detail - HL03 = '9')" table: For data element Transaction Type, add following code value and code value description in numerical order by code value: 54 - Pool-to-Pool

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Add several new codes for the Transaction Type to the Nomination, Scheduled Quantity, PDA Allocation, Imbalance and Invoice datasets.

b. Description of Recommendation:

EBB-Internet Implementation Task Force (July 14, 1999)

MOTION: - Transfer the request to Information Requirements Subcommittee.

Action: Passed unanimously

Information Requirements Subcommittee

MOTION:

Add the following code values for the Transaction Type in the Nomination, Scheduled Quantity, PDA, Allocation, Shipper Imbalance and Transportation/Sales Invoice.

Data Element: Transaction Type

Code Value Description	Code Value Definition	Code Value
Pool-to-Pool	A quantity of gas transferred between pools.	

Add the following code values for the Transaction Type in the Allocation.

Data Element: Transaction Type

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Columbia Gas Transmission

Request No.: R99039

Code Value Description	Code Value Definition	Code Value
Imbalance Transfer	A transfer of an imbalance between contracts or Service Requesters.	09

- ◆ The existing code value descriptions ‘Imbalance Payback From Transportation Service Provider’ and ‘Imbalance Payback to Transportation Service Provider’ will suffice for the requested ‘OBA Payback’. If the requester wants a new data set developed for OBA payback, a new request will need to be submitted to GISB.
- ◆ Add the existing Transaction Type code value description ‘Imbalance Transfer’ to the Allocation. This accommodates the requested ‘Delivery Allocation’, ‘Receipt Allocation’, ‘Redirect to Storage from Delivery Point’, ‘Storage in Transit’, ‘Firm Storage Service Balancing Transfer’ and ‘Storage Transfer for Accounting’. It is not necessary to revise the current definition of ‘Imbalance Transfer’.
- ◆ It was determined that the existing data element ‘Supplemental Quantity’ on the Shipper Imbalance will suffice for the requested ‘Storage Gas Lost’. The requester can use the existing code value description ‘Lost/Unaccounted For Gas’.

Sense of the Room: September 13-14, 1999 8 In Favor 0 Opposed

Technical Subcommittee

Sense of the Room: September 21, 1999 5 In Favor 0 Opposed

Segment Check (if applicable):

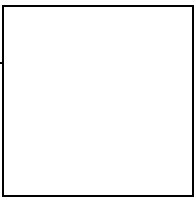
In Favor: End-Users LDCs Pipelines Producers Services
Opposed: End-Users LDCs Pipelines Producers Services

c. Business Purpose:

Per the request: The addition of these transaction type codes will allow Columbia Gas transmission to identify and more accurately account for the gas transactions for its Service Requesters. They will also further facilitate its EDI transactions with its trading partners.

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):

IR added the Transaction Type code value ‘Pool to Pool’ to six datasets as suggested by the requester. However, IR and Columbia Gas determined that the existing Transaction Type code value ‘Imbalance Transfer’ would address Columbia Gas’ needs if it were added to the Allocation dataset. IR and Columbia Gas determined that existing Transaction Type code values would address Columbia Gas’ needs for the remaining code values requested.



RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Williams Gas Pipeline

Request No.: R99044

1. Recommended Action:

- Accept as requested
- Accept as modified below
- Decline

Effect of EC Vote to Accept Recommended Action:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY: * EII Task Force (July 14, 1999)
 * Add code value description for the Transaction Type in the Nomination, Scheduled Quantity, Shipper Imbalance, PDA, Allocation and Invoice.

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.: Nomination, 1.4.1
 Scheduled Quantity, 1.4.5
 Pre-determined Allocation, 2.4.1
 Allocation, 2.4.3
 Shipper Imbalance, 2.4.4
 Transportation/Sales Invoice, 3.4.1

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Williams Gas Pipeline

Request No.: R99044

Data Element: Transaction Type

Code Value Description	Code Value Definition	Code Value
<i>Backhaul</i>	<i>Movement of gas from a point on the pipeline to a point that is upstream on the pipeline. Usually used by transportation service providers that employ the 'non-pathed model' nomination Model Type.</i>	<u>55</u>

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.: Nomination (1.4.1)
 Scheduled Quantity (1.4.5)
 Pre-determined Allocation (2.4.1)
 Allocation (2.4.3)
 Shipper Imbalance (2.4.4)
 Transportation/Sales Invoice (3.4.1)

Description of Change:
G850NMST - Nomination (1.4.1)
Transaction Set Tables
"SI 1000/234 Pairs (Sub-detail)" table: For data element Transaction Type, add following code value and code value description in numerical order by code value: 55 - Backhaul
G865SQTS - Scheduled Quantity (1.4.5)
Transaction Set Tables
"SI 1000/234 Pairs (Sub-detail)" table: For data element Transaction Type, add following code value and code value description in numerical order by code value: 55 - Backhaul
G860PDAL - Pre-determined Allocation (2.4.1)
Transaction Set Tables
"SI 1000/234 Pairs (Sub-detail)" table: For data element Transaction Type, add following code value and code value description in numerical order by code value: 55 - Backhaul
G865ALLC - Allocation (2.4.3)
Transaction Set Tables
"SI 1000/234 Pairs (Sub-detail)" table: For data element Transaction Type, add following code value and code value description in numerical order by code value: 55 - Backhaul
G811IMBL - Shipper Imbalance (2.4.4)
Transaction Set Tables
"SI 1000/234 Pairs (Sub-sub-detail)" table: For data element Transaction Type, add following code value and code value description in numerical order by code value: 55 - Backhaul
G811TSIN - Transportation/Sales Invoice (3.4.1)

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Williams Gas Pipeline Request No.: R99044

Transaction Set Tables

"SI 1000/234 Pairs (Sub-detail - HL03 = '9')" table: For data element Transaction Type, add following code value and code value description in numerical order by code value: 55 - Backhaul

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Add Transaction Type code value description 'Backhaul' to the Nomination, Scheduled Quantity, Shipper Imbalance, Invoice and other documents where the Transaction Type appears.

b. Description of Recommendation:

EBB-Internet Implementation Task Force (July 14, 1999)

Motion: Transfer Request No. R99044 to the Information Requirements Subcommittee.

Discussion: Mr. Keisler explained the request and because the request was to add codes to an existing data element and did not create a new business practice or amend an existing one, it was recommended to send the request directly to the Information Requirements Subcommittee.

Action: Passed unanimously.

Information Requirements Subcommittee

IR Implementation:

It was noted that some parties can determine whether a transaction is a backhaul by the receipt and delivery points that are being utilized. The requester stated that this is needed for non-pathed transactions. For the requester's implementation, the 'Backhaul' designation would be applied to the delivery point. For non-pathed transactions there could be different solutions when determining which delivery point is the backhaul transaction. This additional Transaction Type allows the customer the flexibility to determine which delivery transaction is the backhaul.

When asked how they verify a nomination transaction that is designated as a 'Backhaul', the requester stated that they verify that the service requester has sufficient receipt quantities downstream of the delivery point.

MOTION:

- ◆ Add the following code value description for the Transaction Type in the Nomination, Scheduled Quantity, Shipper Imbalance, PDA, Allocation and Transportation/Sales Invoice.

Code Value Description	Code Value Definition	Code Value
Backhaul	Movement of gas from a point on the pipeline to a point that is upstream on the pipeline. Usually used by transportation	

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Williams Gas Pipeline

Request No.: R99044

service providers that employ the ‘non-pathed model’ nomination Model Type.

Sense of the Room: September 13 – 14, 1999 6 In Favor 0 Opposed

Segment Check (if applicable):

In Favor: ___ End-Users ___ LDCs ___ Pipelines ___ Producers ___ Services

Opposed: ___ End-Users ___ LDCs ___ Pipelines ___ Producers ___ Services

Technical Subcommittee

Sense of the Room: September 21, 1999 5 In Favor 0 Opposed

Segment Check (if applicable):

In Favor: ___ End-Users ___ LDCs ___ Pipelines ___ Producers ___ Services

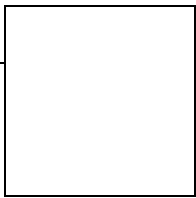
Opposed: ___ End-Users ___ LDCs ___ Pipelines ___ Producers ___ Services

c. Business Purpose:

Per the request: This Transaction Type is particularly useful on a non-pathed pipeline. Since the receipt and delivery points are not paired on a single transaction, the haul type is not identifiable from the transaction. Therefore, the requested Transaction Type is needed to tell whether to charge standard or backhaul rates.

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):

It was noted that some parties can determine whether a transaction is a backhaul by the receipt and delivery points that are being utilized. The requester stated that this is needed for non-pathed transactions. For the requester’s implementation, the ‘Backhaul’ designation would be applied to the delivery point. For non-pathed transactions there could be different solutions when determining which delivery point is the backhaul transaction. This additional Transaction Type allows the customer the flexibility to determine which delivery transaction is the backhaul.



RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Altra Energy Technologies

Request No.: R99048

1. Recommended Action:

- Accept as requested
- Accept as modified below
- Decline

Effect of EC Vote to Accept Recommended Action:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal
- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal
- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY: * Change GISB Standard 6.3.1 to remove references to the "19" century in the date fields.

4. SUPPORTING DOCUMENTATION

a. Description of Request:

The GISB contracts standards and models should be reviewed to correct any references to "19" century in date fields.

b. Description of Recommendation:

Contracts Subcommittee Relevant Excerpts (10/1/99)

Changes were identified to Exhibit A - Confirmation document of the "Base Contract for Short-Term Sale and Purchase of Natural Gas," (GISB Standard No. 6.3.1). There were three occurrences where the date was modified to remove references to the "19" century and the preceding comma. No other changes were identified during the review of the "Base Contract for Short-Term



RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Altra Energy Technologies

Request No.: R99048

Sale and Purchase of Natural Gas." The changes were adopted by a unanimous vote. The vote was taken by roll call.

In the Trading Partner Agreement (GISB Standard No. 6.3.3), no changes were identified during the review. In the Day Trade Interruptible Contract (GISB Standard No. 6.3.2), no changes were identified during the review. In the Model Funds Transfer Agreement (GISB Model No. 6.5.1), no changes were identified during the review. In the Model Operational Balancing Agreement (GISB Model No. 6.5.2), no changes were identified during the review.

Executive Committee Subcommittee Relevant Excerpts (9/16/99)

A new request, R99047 [should be numbered R99048 and will be corrected in the final version of the minutes], regarding changes needed to the Contracts manual, was found within scope through a unanimous vote in favor. Ms. Munson noted that changes are required to correctly reflect year 2000. It will be presented for vote at the November EC meeting.

c. Business Purpose:

The contracts standards and models should be modified so that they can specify dates in 2000 and beyond.

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):

The Executive Committee determined that this activity was needed to make the contracts and models usable in the future.

BASE CONTRACT FOR SHORT-TERM SALE AND PURCHASE OF NATURAL GAS

This Base Contract is entered into as of the following date:
The parties to this Base Contract are the following:

_____ and _____

Duns # _____
Contract # _____
Attn: _____
Phone: _____ Fax: _____
Federal Tax ID Number: _____

Duns # _____
Contract # _____
Attn: _____
Phone: _____ Fax: _____
Federal Tax ID Number: _____

Invoices and Payments:

Attn: _____
Phone: _____ Fax: _____

Attn: _____
Phone: _____ Fax: _____

Wire Transfer or ACH Nos. (if applicable) _____

Wire Transfer or ACH Nos. (if applicable) _____

This Base Contract incorporates by reference for all purposes the General Terms and Conditions for Short-Term Sale and Purchase of Natural Gas published by the Gas Industry Standards Board. The parties hereby agree to the following provisions offered in said General Terms and Conditions (**select only one from each box, but see "Note" relating to Section 2.24.**):

<p>Section 1.2 Transaction Procedure</p> <p><input type="checkbox"/> Oral <input type="checkbox"/> Written</p>	<p>Section 6. Taxes</p> <p><input type="checkbox"/> Buyer Pays At and After Delivery Point <input type="checkbox"/> Seller Pays Before and At Delivery Point</p>
<p>Section 2.4 Confirm Deadline</p> <p><input type="checkbox"/> 2 Business Days after receipt (default) <input type="checkbox"/> Business Days after receipt</p>	<p>Section 7.2 Payment Date</p> <p>_____ date of Month following Month of delivery</p>
<p>Section 2.5 Confirming Party</p> <p><input type="checkbox"/> Seller <input type="checkbox"/> Buyer <input type="checkbox"/> _____</p>	<p>Section 7.2 Method of Payment</p> <p><input type="checkbox"/> Wire Transfer (WT) <input type="checkbox"/> Automated Clearinghouse (ACH) <input type="checkbox"/> Check</p>
<p>Section 3.2 Performance Obl.</p> <p><input type="checkbox"/> Cover Standard <input type="checkbox"/> Spot Price Standard</p> <p><i>Note: The following Spot Price Publication applies to both of the immediately preceding Standards and must be filled in after a Standard is selected.</i></p>	<p>Section 13.5 CHOICE OF LAW:</p>
<p>Section 2.24 Spot Price Publication:</p> <p><input type="checkbox"/> Special Provisions: Number of sheets attached: _____</p>	

IN WITNESS WHEREOF, the parties hereto have executed this Base Contract in duplicate.

(Party Name)

By _____
Title _____

(Party Name)

By _____
Title _____

DISCLAIMER: The purposes of this Contract are to facilitate trade, avoid misunderstandings and make more definite the terms of contracts of purchase and sale of natural gas. **This Contract is intended for Interruptible transactions or Firm transactions of one month or less and may not be suitable for Firm transactions of longer than one month.** Further, GISB does not mandate the use of this Contract by any party. **GISB DISCLAIMS AND EXCLUDES, AND ANY USER OF THIS CONTRACT ACKNOWLEDGES AND AGREES TO GISB'S DISCLAIMER OF, ANY AND ALL WARRANTIES, CONDITIONS OR REPRESENTATIONS, EXPRESS OR IMPLIED, ORAL OR WRITTEN, WITH RESPECT TO THIS CONTRACT OR ANY PART THEREOF, INCLUDING ANY AND ALL IMPLIED WARRANTIES OR CONDITIONS OF TITLE, NON-INFRINGEMENT, MERCHANTABILITY, OR FITNESS OR SUITABILITY FOR ANY PARTICULAR PURPOSE (WHETHER OR NOT GISB KNOWS, HAS REASON TO KNOW, HAS BEEN ADVISED, OR IS OTHERWISE IN FACT AWARE OF ANY SUCH PURPOSE), WHETHER ALLEGED TO ARISE BY LAW, BY REASON OF CUSTOM OR USAGE IN THE TRADE, OR BY COURSE OF DEALING. EACH USER OF THIS CONTRACT ALSO AGREES THAT UNDER NO CIRCUMSTANCES WILL GISB BE LIABLE FOR ANY DIRECT, SPECIAL, INCIDENTAL, EXEMPLARY, PUNITIVE OR CONSEQUENTIAL DAMAGES ARISING OUT OF ANY USE OF THIS CONTRACT.**

GENERAL TERMS AND CONDITIONS BASE CONTRACT FOR SHORT-TERM SALE AND PURCHASE OF NATURAL GAS

SECTION 1. PURPOSE AND PROCEDURES

1.1. These General Terms and Conditions are intended to facilitate purchase and sale transactions of Gas on a Firm or Interruptible basis. "Buyer" refers to the party receiving Gas and "Seller" refers to the party delivering Gas.

The parties have selected either the "Oral" version or the "Written" version of transaction procedures as indicated on the Base Contract.

Oral Transaction Procedure:

1.2 The parties will use the following Transaction Confirmation procedure. Any Gas purchase and sale transaction may be effectuated in an EDI transmission or telephone conversation with the offer and acceptance constituting the agreement of the parties. The parties shall be legally bound from the time they so agree to transaction terms and may each rely thereon. Any such transaction shall be considered a "writing" and to have been "signed". Notwithstanding the foregoing sentence, the parties agree that Confirming Party shall, and the other party may, confirm a telephonic transaction by sending the other party a Transaction Confirmation by facsimile, EDI or mutually agreeable electronic means. Confirming Party adopts its confirming letterhead, or the like, as its signature on any Transaction Confirmation as the identification and authentication of Confirming Party.

Written Transaction Procedure:

1.2 The parties will use the following Transaction Confirmation procedure. Should the parties come to an agreement regarding a Gas purchase and sale transaction for a particular Delivery Period, the Confirming Party shall, and the other party may, record that agreement on a Transaction Confirmation and communicate such Transaction Confirmation by facsimile, EDI or mutually agreeable electronic means, to the other party by the close of the Business Day following the date of agreement. The parties acknowledge that their agreement will not be binding until the exchange of non-conflicting Transaction Confirmation or the passage of the Confirm Deadline without objection from the receiving party, as provided in Section 1.3.

1.3. If a sending party's Transaction Confirmation is materially different from the receiving party's understanding of the agreement referred to in Section 1.2., such receiving party shall notify the sending party via facsimile by the Confirm Deadline, unless such receiving party has previously sent a Transaction Confirmation to the sending party. The failure of the receiving party to so notify the sending party in writing by the Confirm Deadline constitutes the receiving party's agreement to the terms of the transaction described in the sending party's Transaction Confirmation. If there are any material differences between timely sent Transaction Confirmations governing the same transaction, then neither Transaction Confirmation shall be binding until or unless such differences are resolved including the use of any evidence that clearly resolves the differences in the Transaction Confirmations. The entire agreement between the parties shall be those provisions contained in both the Base Contract and any effective Transaction Confirmation. In the event of a conflict among the terms of (i) a Transaction Confirmation, (ii) the Base Contract, and (iii) these General Terms and Conditions, the terms of the documents shall govern in the priority listed in this sentence.

SECTION 2 DEFINITIONS

2.1. "Base Contract" shall mean a contract executed by the parties that incorporates these General Terms and Conditions by reference; that specifies the agreed selections of provisions contained herein; and that sets forth other information required herein.

2.2. "British thermal unit" or "Btu" shall have the meaning ascribed to it by the Receiving Transporter.

2.3. "Business Day" shall mean any day except Saturday, Sunday or Federal Reserve Bank holidays.

2.4. "Confirm Deadline" shall mean 5:00 p.m. in the receiving party's time zone on the second Business Day following the Day a Transaction Confirmation is received, or if applicable, on the Business Day agreed to by the parties in the Base Contract; provided, if the Transaction Confirmation is time stamped after 5:00 p.m. in the receiving party's time zone, it shall be deemed received at the opening of the next Business Day.

2.5. "Confirming Party" shall mean the party designated in the Base Contract to prepare and forward Transaction Confirmations to the other party.

2.6. "Contract" shall mean the legally-binding relationship established by (i) the Base Contract and (ii) the provisions contained in any effective Transaction Confirmation.

2.7. "Contract Price" shall mean the amount expressed in U.S. Dollars per MMBtu, as evidenced by the Contract Price on the Transaction Confirmation.

- 2.8. "Contract Quantity" shall mean the quantity of Gas to be delivered and taken as set forth in the Transaction Confirmation.
- 2.9. "Cover Standard", if applicable, shall mean that if there is an unexcused failure to take or deliver any quantity of Gas pursuant to this Contract, then the non-defaulting party shall use commercially reasonable efforts to obtain Gas or alternate fuels, or sell Gas, at a price reasonable for the delivery or production area, as applicable, consistent with: the amount of notice provided by the defaulting party; the immediacy of the Buyer's Gas consumption needs or Seller's Gas sales requirements, as applicable; the quantities involved; and the anticipated length of failure by the defaulting party.
- 2.10. "Day" shall mean a period of 24 consecutive hours, coextensive with a "day" as defined by the Receiving Transporter in a particular transaction.
- 2.11. "Delivery Period" shall be the period during which deliveries are to be made as set forth in the Transaction Confirmation.
- 2.12. "Delivery Point(s)" shall mean such point(s) as are mutually agreed upon between Seller and Buyer as set forth in the Transaction Confirmation.
- 2.13. "EDI" shall mean an electronic data interchange pursuant to an agreement entered into by the parties, specifically relating to the communication of Transaction Confirmations under this Contract.
- 2.14. "EFP" shall mean the purchase, sale or exchange of natural Gas as the "physical" side of an exchange for physical transaction involving gas futures contracts. EFP shall incorporate the meaning and remedies of "Firm".
- 2.15. "Firm" shall mean that either party may interrupt its performance without liability only to the extent that such performance is prevented for reasons of Force Majeure; provided, however, that during Force Majeure interruptions, the party invoking Force Majeure may be responsible for any Imbalance Charges as set forth in Section 4.3. related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by the Transporter.
- 2.16. "Gas" shall mean any mixture of hydrocarbons and non-combustible gases in a gaseous state consisting primarily of methane.
- 2.17. "Imbalance Charges" shall mean any fees, penalties, costs or charges (in cash or in kind) assessed by a Transporter for failure to satisfy the Transporter's balance and/or nomination requirements.
- 2.18. "Interruptible" shall mean that either party may interrupt its performance at any time for any reason, whether or not caused by an event of Force Majeure, with no liability, except such interrupting party may be responsible for any Imbalance Charges as set forth in Section 4.3. related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by Transporter.
- 2.19. "MMBtu" shall mean one million British thermal units which is equivalent to one dekatherm.
- 2.20. "Month" shall mean the period beginning on the first Day of the calendar month and ending immediately prior to the commencement of the first Day of the next calendar month.
- 2.21. "Payment Date" shall mean a date, selected by the parties in the Base Contract, on or before which payment is due Seller for Gas received by Buyer in the previous Month.
- 2.22. "Receiving Transporter" shall mean the Transporter receiving Gas at a Delivery Point, or absent such receiving Transporter, the Transporter delivering Gas at a Delivery Point.
- 2.23. "Scheduled Gas" shall mean the quantity of Gas confirmed by Transporter(s) for movement, transportation or management.
- 2.24. "Spot Price" as referred in Section 3.2 shall mean the price listed in the publication specified by the parties in the Base Contract, under the listing applicable to the geographic location closest in proximity to the Delivery Point(s) for the relevant Day; provided, if there is no single price published for such location for such Day, but there is published a range of prices, then the Spot Price shall be the average of such high and low prices. If no price or range of prices is published for such Day, then the Spot Price shall be the average of the following: (i) the price (determined as stated above) for the first Day for which a price or range of prices is published that next precedes the relevant Day; and (ii) the price (determined as stated above) for the first Day for which a price or range of prices is published that next follows the relevant Day.
- 2.25. "Transaction Confirmation" shall mean the document, substantially in the form of Exhibit A, setting forth the terms of a purchase and sale transaction formed pursuant to Section 1. for a particular Delivery Period.
- 2.26. "Transporter(s)" shall mean all Gas gathering or pipeline companies, or local distribution companies, acting in the capacity of a transporter, transporting Gas for Seller or Buyer upstream or downstream, respectively, of the Delivery Point pursuant to a particular Transaction Confirmation.

SECTION 3 PERFORMANCE OBLIGATION

3.1. Seller agrees to sell and deliver, and Buyer agrees to receive and purchase, the Contract Quantity for a particular transaction in accordance with the terms of the Contract. Sales and purchases will be on a Firm or Interruptible basis, as specified in the Transaction Confirmation.

The parties have selected the "Cover Standard" version or the "Spot Price Standard" version as indicated on the Base Contract.

Cover Standard:

3.2 In addition to any liability for Imbalance Charges, which shall not be recovered twice by the following remedy, the exclusive and sole remedy of the parties in the event of a breach of a Firm obligation shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the positive difference, if any, between the purchase price paid by Buyer utilizing the Cover Standard for replacement Gas or alternative fuels and the Contract Price, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller for such Day(s); or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in the amount equal to the positive difference, if any, between the Contract Price and the price received by Seller utilizing the Cover Standard for the resale of such Gas, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually taken by Buyer for such Day(s); or (iii) in the event that Buyer has used commercially reasonable efforts to replace the Gas or Seller has used commercially reasonable efforts to sell the Gas to a third party, and no such replacement or sale is available, then the exclusive and sole remedy of the non-breaching party shall be any unfavorable difference between the Contract Price and the Spot Price, adjusted for such transportation to the applicable Delivery Point, multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller and received by Buyer for such Day(s).

Spot Price Standard:

3.2 In addition to any liability for Imbalance Charges, which shall not be recovered twice by the following remedy, the exclusive and sole remedy of the parties in the event of a breach of a Firm obligation shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the Contract Price from the Spot Price; (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the applicable Spot Price from the Contract Price.

3.3. EXCEPT AS OTHERWISE SPECIFICALLY PROVIDED HEREIN, IN NO EVENT WILL EITHER PARTY BE LIABLE UNDER THIS CONTRACT, WHETHER IN CONTRACT, IN TORT (INCLUDING NEGLIGENCE AND STRICT LIABILITY), OR OTHERWISE, FOR INCIDENTAL, CONSEQUENTIAL, SPECIAL, OR PUNITIVE DAMAGES.

SECTION 4. TRANSPORTATION, NOMINATIONS AND IMBALANCES

4.1. Seller shall have the sole responsibility for transporting the Gas to the Delivery Point(s) and for delivering such Gas at a pressure sufficient to effect such delivery but not to exceed the maximum operating pressure of the Receiving Transporter. Buyer shall have the sole responsibility for transporting the Gas from the Delivery Point(s).

4.2. The parties shall coordinate their nomination activities, giving sufficient time to meet the deadlines of the affected Transporter(s). Each party shall give the other party timely prior notice, sufficient to meet the requirements of all Transporter(s) involved in the transaction, of the quantities of Gas to be delivered and purchased each Day. Should either party become aware that actual deliveries at the Delivery Point(s) are greater or lesser than the Scheduled Gas, such party shall promptly notify the other party.

4.3. The parties shall use commercially reasonable efforts to avoid imposition of any Imbalance Charges. If Buyer or Seller receives an invoice from a Transporter that includes Imbalance Charges, the parties shall determine the validity as well as the cause of such Imbalance Charges. If the Imbalance Charges were incurred as a result of Buyer's actions or inactions (which shall include, but shall not be limited to, Buyer's failure to accept quantities of Gas equal to the Scheduled Gas), then Buyer shall pay for such Imbalance Charges, or reimburse Seller for such Imbalance Charges paid by Seller to the Transporter. If the Imbalance Charges were incurred as a result of Seller's actions or inactions (which shall include, but shall not be limited to, Seller's failure to deliver quantities of Gas equal to the Scheduled Gas), then Seller shall pay for such Imbalance Charges, or reimburse Buyer for such Imbalance Charges paid by Buyer to the Transporter.

SECTION 5. QUALITY AND MEASUREMENT

All Gas delivered by Seller shall meet the quality and heat content requirements of the Receiving Transporter. The unit of quantity measurement for purposes of this Contract shall be one MMBtu dry. Measurement of Gas quantities hereunder shall be in accordance with the established procedures of the Receiving Transporter.

SECTION 6. TAXES

The parties have selected either the "Buyer Pays At and After Delivery Point" version or the "Seller Pays Before and At Delivery Point" version as indicated on the Base Contract.

Buyer Pays At and After Delivery Point:

Seller shall pay or cause to be paid all taxes, fees, levies, penalties, licenses or charges imposed by any government authority ("Taxes") on or with respect to the Gas prior to the Delivery Point(s). Buyer shall pay or cause to be paid all Taxes on or with respect to the Gas at the Delivery Point(s) and all Taxes after the Delivery Point(s). If a party is required to remit or pay Taxes that are the other party's responsibility hereunder, the party responsible for such Taxes shall promptly reimburse the other party for such Taxes. Any party entitled to an exemption from any such Taxes or charges shall furnish the other party any necessary documentation thereof.

Seller Pays Before and At Delivery Point:

Seller shall pay or cause to be paid all taxes, fees, levies, penalties, licenses or charges imposed by any government authority ("Taxes") on or with respect to the Gas prior to the Delivery Point(s) and all Taxes at the Delivery Point(s). Buyer shall pay or cause to be paid all Taxes on or with respect to the Gas after the Delivery Point(s). If a party is required to remit or pay Taxes which are the other party's responsibility hereunder, the party responsible for such Taxes shall promptly reimburse the other party for such Taxes. Any party entitled to an exemption from any such Taxes or charges shall furnish the other party any necessary documentation thereof.

SECTION 7. BILLING, PAYMENT AND AUDIT

7.1. Seller shall invoice Buyer for Gas delivered and received in the preceding Month and for any other applicable charges, providing supporting documentation acceptable in industry practice to support the amount charged. If the actual quantity delivered is not known by the billing date, billing will be prepared based on the quantity of Scheduled Gas. The invoiced quantity will then be adjusted to the actual quantity on the following Month's billing or as soon thereafter as actual delivery information is available.

7.2. Buyer shall remit the amount due in the manner specified in the Base Contract, in immediately available funds, on or before the later of the Payment Date or 10 days after receipt of the invoice by Buyer; provided that if the Payment Date is not a Business Day, payment is due on the next Business Day following that date. If Buyer fails to remit the full amount payable by it when due, interest on the unpaid portion shall accrue at a rate equal to the lower of (i) the then-effective prime rate of interest published under "Money Rates" by The Wall Street Journal, plus two percent per annum from the date due until the date of payment; or (ii) the maximum applicable lawful interest rate. If Buyer, in good faith, disputes the amount of any such statement or any part thereof, Buyer will pay to Seller such amount as it concedes to be correct; provided, however, if Buyer disputes the amount due, Buyer must provide supporting documentation acceptable in industry practice to support the amount paid or disputed.

7.3. In the event any payments are due Buyer hereunder, payment to Buyer shall be made in accordance with Section 7.2. above.

7.4. A party shall have the right, at its own expense, upon reasonable notice and at reasonable times, to examine the books and records of the other party only to the extent reasonably necessary to verify the accuracy of any statement, charge, payment, or computation made under the Contract. This examination right shall not be available with respect to proprietary information not directly relevant to transactions under this Contract. All invoices and billings shall be conclusively presumed final and accurate unless objected to in writing, with adequate explanation and/or documentation, within two years after the Month of Gas delivery. All retroactive adjustments under Section 7. shall be paid in full by the party owing payment within 30 days of notice and substantiation of such inaccuracy.

SECTION 8. TITLE, WARRANTY AND INDEMNITY

8.1. Unless otherwise specifically agreed, title to the Gas shall pass from Seller to Buyer at the Delivery Point(s). Seller shall have responsibility for and assume any liability with respect to the Gas prior to its delivery to Buyer at the specified Delivery Point(s). Buyer shall have responsibility for and assume any liability with respect to said Gas after its delivery to Buyer at the Delivery Point(s).

8.2. Seller warrants that it will have the right to convey and will transfer good and merchantable title to all Gas sold hereunder and delivered by it to Buyer, free and clear of all liens, encumbrances, and claims.

8.3. Seller agrees to indemnify Buyer and save it harmless from all losses, liabilities or claims including attorneys' fees and costs of court ("Claims"), from any and all persons, arising from or out of claims of title, personal injury or property damage from said Gas or other charges thereon which attach before title passes to Buyer. Buyer agrees to indemnify Seller and save it harmless from all Claims, from any and all persons, arising from or out of claims regarding payment, personal injury or property damage from said Gas or other charges thereon which attach after title passes to Buyer.

8.4. Notwithstanding the other provisions of this Section 8., as between Seller and Buyer, Seller will be liable for all Claims to the extent that such arise from the failure of Gas delivered by Seller to meet the quality requirements of Section 5.

SECTION 9. NOTICES

9.1. All Transaction Confirmations, invoices, payments and other communications made pursuant to the Base Contract ("Notices") shall be made to the addresses specified in writing by the respective parties from time to time.

9.2. All Notices required hereunder may be sent by facsimile or mutually acceptable electronic means, a nationally recognized overnight courier service, first class mail or hand delivered.

9.3. Notice shall be given when received on a Business Day by the addressee. In the absence of proof of the actual receipt date, the following presumptions will apply. Notices sent by facsimile shall be deemed to have been received upon the sending party's receipt of its facsimile machine's confirmation of successful transmission, if the day on which such facsimile is received is not a Business Day or is after five p.m. on a Business Day, then such facsimile shall be deemed to have been received on the next following Business Day. Notice by overnight mail or courier shall be deemed to have been received on the next Business Day after it was sent or such earlier time as is confirmed by the receiving party. Notice via first class mail shall be considered delivered two Business Days after mailing.

SECTION 10. FINANCIAL RESPONSIBILITY

10.1. When reasonable grounds for insecurity of payment or title to the Gas arise, either party may demand adequate assurance of performance. Adequate assurance shall mean sufficient security in the form and for the term reasonably specified by the party demanding assurance, including, but not limited to, a standby irrevocable letter of credit, a prepayment, a security interest in an asset acceptable to the demanding party or a performance bond or guarantee by a creditworthy entity. In the event either party shall (i) make an assignment or any general arrangement for the benefit of creditors; (ii) default in the payment obligation to the other party; (iii) file a petition or otherwise commence, authorize, or acquiesce in the commencement of a proceeding or cause under any bankruptcy or similar law for the protection of creditors or have such petition filed or proceeding commenced against it; (iv) otherwise become bankrupt or insolvent (however evidenced); or (v) be unable to pay its debts as they fall due; then the other party shall have the right to either withhold and/or suspend deliveries or payment, or terminate the Contract without prior notice, in addition to any and all other remedies available hereunder. Seller may immediately suspend deliveries to Buyer hereunder in the event Buyer has not paid any amount due Seller hereunder on or before the second day following the date such payment is due.

10.2. Each party reserves to itself all rights, set-offs, counterclaims, and other defenses which it is or may be entitled to arising from the Contract.

SECTION 11. FORCE MAJEURE

11.1. Except with regard to a party's obligation to make payment due under Section 7. and Imbalance Charges under Section 4, neither party shall be liable to the other for failure to perform a Firm obligation, to the extent such failure was caused by Force Majeure. The term "Force Majeure" as employed herein means any cause not reasonably within the control of the party claiming suspension, as further defined in Section 11.2.

11.2. Force Majeure shall include but not be limited to the following: (i) physical events such as acts of God, landslides, lightning, earthquakes, fires, storms or storm warnings, such as hurricanes, which result in evacuation of the affected area, floods, washouts, explosions, breakage or accident or necessity of repairs to machinery or equipment or lines of pipe; (ii) weather related events affecting an entire geographic region, such as low temperatures which cause freezing or failure of wells or lines of pipe; (iii) interruption of firm transportation and/or storage by Transporters; (iv) acts of others such as strikes, lockouts or other industrial disturbances, riots, sabotage, insurrections or wars; and (v) governmental actions such as necessity for compliance with any court order, law, statute, ordinance, or regulation promulgated by a governmental authority having jurisdiction. Seller and Buyer shall make reasonable efforts to avoid the adverse impacts of a Force Majeure and to resolve the event or occurrence once it has occurred in order to resume performance.

11.3. Neither party shall be entitled to the benefit of the provisions of Force Majeure to the extent performance is affected by any or all of the following circumstances: (i) the curtailment of interruptible or secondary firm transportation unless primary, in-path, firm transportation is also curtailed; (ii) the party claiming excuse failed to remedy the condition and to resume the performance of such covenants or obligations with reasonable dispatch; or (iii) economic hardship. The party claiming Force Majeure shall not be excused from its responsibility for Imbalance Charges.

11.4. Notwithstanding anything to the contrary herein, the parties agree that the settlement of strikes, lockouts or other industrial disturbances shall be entirely within the sole discretion of the party experiencing such disturbance.

11.5. The party whose performance is prevented by Force Majeure must provide notice to the other party. Initial notice may be given orally; however, written notification with reasonably full particulars of the event or occurrence is required as soon as reasonably possible. Upon providing written notification of Force Majeure to the other party, the affected party will be relieved of its obligation to make or accept delivery of Gas as applicable to the extent and for the duration of Force Majeure, and neither party shall be deemed to have failed in such obligations to the other during such occurrence or event.

SECTION 12. TERM

This Contract may be terminated on 30 days' written notice, but shall remain in effect until the expiration of the latest Delivery Period of any Transaction Confirmation(s). The rights of either party pursuant to Section 7.4., the obligations to make payment hereunder, and the obligation of either party to indemnify the other, pursuant hereto shall survive the termination of the Base Contract or any Transaction Confirmation.

SECTION 13. MISCELLANEOUS

13.1. This Contract shall be binding upon and inure to the benefit of the successors, assigns, personal representatives, and heirs of the respective parties hereto, and the covenants, conditions, rights and obligations of this Contract shall run for the full term of this Contract. No assignment of this Contract, in whole or in part, will be made without the prior written consent of the non-assigning party, which consent will not be unreasonably withheld or delayed; provided, either party may transfer its interest to any parent or affiliate by assignment, merger or otherwise without the prior approval of the other party. Upon any transfer and assumption, the transferor shall not be relieved of or discharged from any obligations hereunder.

13.2. If any provision in this Contract is determined to be invalid, void or unenforceable by any court having jurisdiction, such determination shall not invalidate, void, or make unenforceable any other provision, agreement or covenant of this Contract.

13.3. No waiver of any breach of this Contract shall be held to be a waiver of any other or subsequent breach.

13.4. This Contract sets forth all understandings between the parties respecting each transaction subject hereto, and any prior contracts, understandings and representations, whether oral or written, relating to such transactions are merged into and superseded by this Contract and any effective Transaction Confirmation(s). This Contract may be amended only by a writing executed by both parties.

13.5. The interpretation and performance of this Contract shall be governed by the laws of the state specified by the parties in the Base Contract, excluding, however, any conflict of laws rule which would apply the law of another jurisdiction.

13.6. This Contract and all provisions herein will be subject to all applicable and valid statutes, rules, orders and regulations of any Federal, State, or local governmental authority having jurisdiction over the parties, their facilities, or Gas supply, this Contract or Transaction Confirmation or any provisions thereof.

13.7. There is no third party beneficiary to this Contract.

13.8. Each party to this Contract represents and warrants that it has full and complete authority to enter into and perform this Contract. Each person who executes this Contract on behalf of either party represents and warrants that it has full and complete authority to do so and that such party will be bound thereby.

TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY

EXHIBIT A

Letterhead/Logo

Date: _____, 199__
Transaction Confirmation #: _____

This Transaction Confirmation is subject to the Base Contract between Seller and Buyer dated _____. The terms of this Transaction Confirmation are binding unless disputed in writing within 2 Business Days of receipt unless otherwise specified in the Base Contract.

<p>SELLER:</p> <p>_____</p> <p>_____</p> <p>Attn: _____</p> <p>Phone: _____</p> <p>Fax: _____</p> <p>Base Contract No. _____</p> <p>Transporter: _____</p> <p>Transporter Contract Number: _____</p>	<p>BUYER:</p> <p>_____</p> <p>_____</p> <p>Attn: _____</p> <p>Phone: _____</p> <p>Fax: _____</p> <p>Base Contract No. _____</p> <p>Transporter: _____</p> <p>Transporter Contract Number: _____</p>
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Contract Price: \$ _____/MMBtu or _____

Delivery Period: Begin: _____, 199__ End: _____, 199__

Performance Obligation and Contract Quantity: (Select One)

<p>Firm (Fixed Quantity):</p> <p>_____ MMBtus/day</p> <p><input type="checkbox"/> EFP</p>	<p>Firm (Variable Quantity):</p> <p>_____ MMBtus/day Minimum</p> <p>_____ MMBtus/day Maximum</p> <p>subject to Section 4.2. at election of</p> <p><input type="checkbox"/> Buyer or <input type="checkbox"/> Seller</p>	<p>Interruptible:</p> <p>Up to _____ MMBtus/day</p>
--	--	--

Delivery Point(s): _____

(If a pooling point is used, list a specific geographic and pipeline location):

Special Conditions:

<p>Seller: _____</p> <p>By: _____</p> <p>Title: _____</p> <p>Date: _____</p>	<p>Buyer: _____</p> <p>By: _____</p> <p>Title: _____</p> <p>Date: _____</p>
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**GAS INDUSTRY STANDARDS BOARD
EXECUTIVE COMMITTEE MEETING
MEETING MATERIALS
NOVEMBER 11 & 12, 1999**

4. Text Changes to the EDM Standards Manual, Version 1.4

- The EDM Subcommittee presents a draft EDM manual for adoption as version 1.4. The votes necessary for adoption are at least 17 votes in favor, with at least 2 votes in favor from each segment.
- A ballot is attached in tab 8 that can be faxed into the GISB office if you are unable to attend the meeting on November 11 & 12. If you send in a ballot, you are voting on the recommendations as presented in these materials rather than any changes that may be agreed upon during the meeting on November 11 & 12.
- **The Executive Committee is asked to consider the modifications to the EDM manual, and comments filed and vote on them at a "17 and 2" level.²**
- **The Executive Committee members who are not able to attend this meeting, and who have not asked an alternate to vote for them, are asked to complete the attached ballot and forward it to the GISB office no later than end of business November 9.**

² The "17 and 2" level of voting is required to adopt a standard: at least 17 of the 25 Executive Committee members must vote in the affirmative, and at least two members from each segment defined for the Executive Committee must vote in the affirmative.

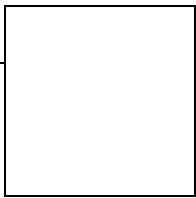


**GAS INDUSTRY STANDARDS BOARD
EXECUTIVE COMMITTEE MEETING
MEETING MATERIALS
NOVEMBER 11 & 12, 1999**

5. Confirmations and Cross Contract Ranking Subcommittee Recommended Standards

- The Confirmations and Cross Contract Ranking Subcommittee presents a recommendation for Request Nos. R97043, R97116, R99037, R97089B, R97022B, and the 1999 Annual Plan here for discussion and adoption. The votes necessary for adoption are at least 17 votes in favor, with at least 2 votes in favor from each segment.
- The recommended standards and comments and minutes of the subcommittee meetings can be accessed from the GISB home page. The comments were available on November 1 and are included in the attached materials under tab 8.
- A ballot is attached in tab 8 that can be faxed into the GISB office if you are unable to attend the meeting on November 11 & 12. If you send in a ballot, you are voting on the recommendations as presented in these materials rather than any changes that may be agreed upon during the meeting on November 9.
- **The Executive Committee is asked to consider the requests and proposed standards (subcommittee and task force recommendations), and comments filed for each of the above requests and vote on them at a "17 and 2" level.**³
- **The Executive Committee members who are not able to attend this meeting, and who have not asked an alternate to vote for them, are asked to complete the attached ballot and forward it to the GISB office no later than end of business November 9.**

³ The "17 and 2" level of voting is required to adopt a standard: at least 17 of the 25 Executive Committee members must vote in the affirmative, and at least two members from each segment defined for the Executive Committee must vote in the affirmative.



RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Confirmation and Cross Contract Subcommittee
Request No.: R97043, R97116, R99037, R97089B, R97022B, Annual Plan

1. Recommended Action:

- Accept as requested
- Accept as modified below
- Decline

Effect of EC Vote to Accept Recommended Action:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

The work plan for Cross Contract Ranking Subcommittee was revised to accommodate the addition of confirmations. The Confirmations and Cross Contract Ranking Subcommittee timeline is as follows:

The target for completion of the standards developed by this task force that relate to Confirmation and Cross Contract Ranking, with a meeting schedule of 16 hours per month, is October, 1999 for consideration at the November, 1999 Executive Committee meeting. The Executive Committee will be asked to consider and vote on the standards prior to being sent to Information Requirements and Technical. In addition, the Executive Committee will be asked to recommend a completion date and to prioritize the work with Information Requirements and Technical. The task force could state no recommended completion date. The task force will continue to be available to Information Requirements and Technical until their work is complete. At such time, the Executive Committee will be asked to consider their work and vote on their recommendations for implementation.

August 9 and 10, 1999 minutes:

- **A motion was made to decline R97043.** It was clarified that the usage of the upstream identifier code satisfies the requirement for an interest owner element.
The motion passed unanimously.



RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Confirmation and Cross Contract Subcommittee

Request No.: R97043, R97116, R99037, R97089B, R97022B, Annual Plan

- **A motion was made to decline R97116.** There is no need for a separate data element to achieve ranking across contracts versus within contracts. The same result can be achieved by using the existing ranks without adding an additional element.
- **R99037 requests a new data element “Confirmation Level” be added to the Request for Confirmation, Confirmation Response, and Scheduled Quantity for Operators.**

A motion was made to:
Instruct Information Requirement (IR) Subcommittee to accommodate the sending of information necessary when a multi-level confirmation is sent to differentiate between the roles of the Confirming Parties. In the Request for Confirmation, the usage of this data is Senders Option when the TSP is the sender of the Request for Confirmation and Business Conditional when the TSP is the receiver of the Request for Confirmation or an unsolicited Confirmation Response. In a solicited Confirmation Response, the usage is Conditional, and the condition is: Mandatory when present in the Request for Confirmation. In a Scheduled Quantity for Operator, the usage is Conditional, and the condition is: Mandatory when present in the Confirmation process. IR should also determine whether this data should be included in the Confirmation Response Quick Response.
The motion passes unanimously.
- **A motion was made to send R97089B back to BPS to be dealt with in conjunction with R97089A.** The data element being requested “Source Location” would need to be added to the Nomination prior to being discussed in the confirmation. It was therefore concluded that the request should not be split into two parts but should be handled by BPS as originally requested in R97089. The motion passed unanimously.
- **Motion: R97022B was resolved by the proposed standards of this subcommittee.**

The motion passed unanimously.

STANDARD LANGUAGE (for addition, modification or deletion of a principle, definition or business practice standard)

Proposed Standard 1

Absent mutual agreement to the contrary, the standard level of confirmation should be entity to entity.

Revised Proposed Standard 2

As part of the confirmation and scheduling process between a Transportation Service Provider (TSP) and a Local Distribution Company (LDC), upon request by the LDC, the TSP should make available, via EBB/EDM, supplemental information obtained during or



RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Confirmation and Cross Contract Subcommittee

Request No.: R97043, R97116, R99037, R97089B, R97022B, Annual Plan

derived from the nomination process necessary for the LDC to meet its statutory and/or regulatory obligations. Such supplemental information, if available, should include the

TSP's Service Requester Contract and, based upon the TSP's business practice may also, on a mutually agreeable basis, include 1) a derivable indicator characterizing the type of contract and service being provided, 2) Downstream Contract Identifier and/or 3) Service Requester's Package ID.

Proposed Standard 3

Absent mutual agreement to the contrary between the TSP and the Operator for confirmations at a production location, the TSP should support the fact that the operator will confirm with the TSP to only the upstream entity level. These upstream entities should either confirm or nominate (at the TSP's determination) at an entity level with the TSP.

Proposed Definition 1

Production locations includes wellheads, platforms, plant tailgates (excluding straddle plants) and physical wellhead aggregation points.

Proposed Standard 4

When nominated quantities exceed available capacity, the Transportation Service Provider (TSP) should first utilize its tariff requirements to assign capacity to each service level for each Service Requester (SR). The TSP should then use the SR's provided scheduling ranks to determine how the available quantities should be distributed within a single service level. The SR's provided scheduling ranks (as applicable) should be used as follows:

- For reductions identified at or upstream of the constraint location, the order for application of ranks is Receipt Rank (Priority), Upstream Rank (Priority), Delivery Rank (Priority), Downstream Rank (Priority).
- For reductions identified at or downstream of the constraint location, the order for application of ranks is Delivery Rank (Priority), Downstream Rank (Priority), Receipt Rank (Priority), Upstream Rank (Priority).

Proposed Standard 5

When applying a confirmation reduction to an entity at a location, the Transportation Service Provider (TSP) should use the Service Requester's (SR's) scheduling ranks provided on all nominations for that location and entity to determine the appropriate nomination(s) to be reduced, except where superseded by the TSP's tariff, general terms and conditions, or contractual obligations. The SR's provided scheduling ranks (as applicable) should be used as follows:

- For receipt side reductions, the order for application of ranks is Upstream Rank (Priority), Receipt Rank (Priority), Delivery Rank (Priority), and Downstream Rank (Priority).

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Confirmation and Cross Contract Subcommittee
Request No.: R97043, R97116, R99037, R97089B, R97022B, Annual Plan

- For delivery side reductions, the order for application of ranks is Downstream Rank (Priority), Delivery Rank (Priority), Receipt Rank (Priority), and Upstream Rank (Priority).

Proposed Principle 1

In order to effectuate cross contract ranking, the level of confirmation at a location should occur at the entity to entity level.

Revised Proposed Standard 6

Transportation Service Providers should utilize Standard 1.3.7 for ranks submitted in a nomination.

DATA DICTIONARY (for new documents and addition, modification or deletion of data elements)

Document Name and No.: Not Applicable until after EC determination.

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.: Not Applicable until after EC determination.

BUSINESS PROCESS DOCUMENTATION (for addition, modification or deletion of business process documentation language)

Standards Book: Not Applicable until after EC determination of Standards.

The subcommittee will instruct Information Requirements to change the condition of upstream rank and downstream rank in the Data Element Cross Reference Table to “NU” for the pathed and non-path models.

The current Version 1.3 Data Element Cross Reference Table was reviewed and revised as follows:

Version 1.3	P	N	T	U
Upstream Rank Current	MA	MA	NU	SO
Upstream Rank Revised	NU	NU	NU	SO
Receipt Rank	SO	SO	SO	NU
Delivery Rank	SO	SO	SO	NU
Downstream Rank Current	MA	MA	NU	SO
Downstream Rank Revised	NU	NU	NU	SO

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.: Not Applicable until after EC determination.



RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Confirmation and Cross Contract Subcommittee

Request No.: R97043, R97116, R99037, R97089B, R97022B, Annual Plan

4. SUPPORTING DOCUMENTATION

Excerpt from GISB Posting dated: October 15, 1998

To: GISB participants interested in Cross Contract Ranking

RE: Request for papers

When the FERC posed the issue of Cross Contract Ranking in the November, 1997 NOPR, the responses that were submitted by the industry were very broad and addressed many disparate concerns. The documents below are the excerpts from that NOPR and from Order 587-G regarding Cross Contract Ranking.

Participants are requested to familiarize themselves with the issues of the NOPR, Order and respondents and with the responses filed to this request prior to the first meeting of this task force.

Excerpt Final Minutes – Cross Contract Ranking Subcommittee –January 13, 1999

Motion Concept 1:

When there is not a capacity constraint, the Service Requester's ranks should be followed regardless of the service priority level. This does not preclude exploring other concepts.

Discussion:

A concern was voiced that this concept was not clear. The question was asked if the concept applied at a physical or logical location. The motion maker stated he preferred that the concept was left without a location indicated. It was then suggested that the best approach may be to define a matrix of possibilities, through which draft standards, concepts or definitions could be derived. Discussion continued and two further statements were proposed with regard to confirmation at a legal entity level.

- When applying confirmation reduction for an up/downstream party to a Service Requester (SR) at a receipt/ delivery location, the TSP should use the ranks provided by the SR on all of the nominations for that location and up/downstream party to determine the appropriate nomination(s) to be reduced.
- When applying a reduction due to a capacity constraint at a receipt/ delivery location, the TSP shall use its tariff priorities to award capacity to each service level for each Service Requester (SR). If a SR has multiple nominations within a service level, the ranks provided by the SR on nominations within that service level at the location should be used by the TSP to determine the appropriate nominations(s) to be reduced.

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Confirmation and Cross Contract Subcommittee
Request No.: R97043, R97116, R99037, R97089B, R97022B, Annual Plan

Motion:	Concept 1			Balancing Determinant	Balanced	Balanced	Balanced Total
	For	Against	Total		For	Against	
End Users	0	0	0	0	00.0	0.00	0
LDCs	0	0	0	0	0.00	0.00	0
Services	2	0	2	2	2.00	0.00	2
Producers	1	0	1	1	1.00	0.00	1
Pipelines	4	5	9	2	0..89	1.11	2
	7	5	12	5	3.89	1.11	5

Motion passes.

Excerpt Final Minutes – Cross Contract Ranking Subcommittee – February 2 and 3, 1999

Discussion: Reviewing concepts from the January 13 minutes the subcommittee used the following assumptions to work towards defining a matrix.

- When applying confirmation reduction for an up/downstream party to a Service Requester (SR) at a receipt/delivery location, the TSP should use the ranks provided by the SR on all of the nominations for that location and up/downstream party to determine the appropriate nomination(s) to be reduced.
- When applying a reduction due to a capacity constraint at a receipt/delivery location, the TSP shall use its tariff priorities to award capacity to each service level for each Service Requester (SR). If a SR has multiple nominations within a service level, the rankings provided by the SR on nominations within that service level at the location should be used by the TSP to determine that appropriate nomination(s) to be reduced.

It was noted by the group that when filling in the up (down)entity/ up(down) contract/serv req/serv req contract matrix for the different model types that the level of confirmation supersedes the utilization of cross contract ranking .

The following observations were discussed after completing the matrix:

1. Pathed versus nonpathed at the party to party level - results are the same on cuts on receipts and delivery side.
2. Pathed Model at the Party to Party versus Contract to Contract - results were different on contract level, lowest ranked line items were not the ones that were cut.
3. Pathed versus Nonpathed at the Contract to Contract level - results were not the same.
4. At interconnect locations confirmations should occur utilizing up/downstream identifier code and Service Requester data elements.
5. When lower levels of confirmation are employed the Service Requesters intended results for cross contract rankings are superseded.
6. The level of confirmations at a location should be up/downstream entity.
7. In order to effectuate cross contract ranking, the level of confirmation at a location should occur at the party to party level resulting in the identification of the quantities that are confirmed between the upstream or downstream party and the service requester.

Motion Concept 2:

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Confirmation and Cross Contract Subcommittee
Request No.: R97043, R97116, R99037, R97089B, R97022B, Annual Plan

In order to effectuate cross contract ranking, the level of confirmation at a location should occur at the entity to entity level.

Motion:	Concept 2			Balancing Determinant	Balanced	Balanced	Balanced
	For	Against	Total		For	Against	Total
End Users	0	0	0	0	00.0	0.00	0
LDCs	0	0	0	0	0.00	0.00	0
Services	4	0	4	2	2.00	0.00	2
Producers	0	0	0	0	0.00	0.00	0
Pipelines	8	2	10	2	1.60	0.40	2
	12	2	12	4	3.60	0.40	4

Motion Passes

Motion Concept 4:

When nominated quantities exceed available capacity, the Transportation Service Provider (TSP) should first utilize its tariff requirements to assign capacity to each service level for each Service Requester (SR). The TSP should then use the SRs' provided ranks to determine how the available quantities should be distributed within a single service level.

Motion:	Concept 4			Balancing Determinant	Balanced	Balanced	Balanced
	For	Against	Total		For	Against	Total
End Users	0	0	0	0	00.0	0.00	0
LDCs	0	0	0	0	0.00	0.00	0
Services	4	0	4	2	2.00	0.00	2
Producers	1	0	1	1	1.00	0.00	1
Pipelines	9	2	11	2	1.64	0.36	2
	14	2	16	5	4.64	0.36	5

Motion Passes

Motion Concept 5:

When applying a confirmation reduction to an entity at a location, the Transportation Service Provider (TSP) should use the ranks provided by the Service Requester on all nominations for that location and entity to determine the appropriate nomination(s) to be reduced, except where superseded by the TSP's tariff, general terms and conditions, or contractual obligations.

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Confirmation and Cross Contract Subcommittee
Request No.: R97043, R97116, R99037, R97089B, R97022B, Annual Plan

Motion:	Concept 5			Balancing Determinant	Balanced	Balanced	Balanced Total
	For	Against	Total		For	Against	
End Users	0	0	0	0	00.0	0.00	0
LDCs	0	0	0	0	0.00	0.00	0
Services	4	0	4	2	2.00	0.00	2
Producers	1	0	1	1	1.00	0.00	1
Pipelines	12	0	12	2	2.00	0.00	2
	17	0	17	5	5.00	0.00	5

Motion Passes

Excerpt Final Minutes – Cross Contract Ranking Subcommittee – March 1, 1999

To which cycles should ranking apply? The group felt that rankings should apply to all cycles in the same way. The following motion was seconded, discussed and voted as concept 7.

Motion Concept 7:

For a nomination to be considered a new line item, a data element which is part of the key should be different than one already present. If a line item is received by the Transportation Service Provider and key data elements are not different than ones already present, the line should overlay the data elements which are not part of the key and which have changed.

The motion passed unanimously. (15 in favor, 0 opposed)

Excerpt Final Minutes – Cross Contract Ranking Subcommittee – March 10, 1999

The subcommittee reviewed the effects of cross contract ranking on the non pathed, pathed and pathed non-threaded models.

...the non-pathed model with multiple transportation contracts at a single receipt and delivering to multiple deliveries.

- When there is a reduction on the receipt side (confirmation at an entity level)
 - ⇒ if there are multiple line items affected by that reduction, the receipt rank is used to determine the line item to be reduced
 - else
 - ⇒ a single line item is reduced (as in when a low level confirmation is done)
 - then . . .
 - ⇒ delivery ranks across all delivery points for the affected contract from the receipt side are evaluated for the lowest rank, all line items with the lowest rank are reduced pro-rata.
- When there is a reduction on the delivery side
 - ⇒ if there are multiple line items affected by that reduction, the delivery rank is used to determine the line item to be reduced



RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

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else

⇒ a single line item is reduced

then . . .

⇒ receipt ranks across all receipt points for the affected contract from the delivery side are evaluated for the lowest rank, all line items with the lowest rank are reduced pro rata.

Cross contract ranking on the non-pathed model cannot work effectively on both the receipt and the delivery side for a single cut. Therefore, cross contract ranking should be used on the side where the cut occurs to determine the affected contract and then use the ranks on that contract on the opposite side to determine the affected line items and their reductions.

...presented the pathed model with multiple transportation contracts at a single receipt and delivering to multiple deliveries. The issue Jerry would like to resolve is whether we use the receipt rank for supply reductions or the delivery rank for supply reductions.

- When there is a reduction on the receipt side (confirmation at an entity level)
 - ⇒ if there are multiple line items affected by that reduction, the receipt rank is used to determine the line item to be reduced
 - else
 - ⇒ a single line item is reduced (as in when a low level confirmation is done)
- When there is a reduction on the delivery side
 - ⇒ if there are multiple line items affected by that reduction, the delivery rank is used to determine the line item to be reduced.

...presented the pathed non threaded model with multiple transportation contracts at a single receipt and delivering to multiple deliveries.

- When there is a reduction on the receipt side (confirmation at an entity level)
 - ⇒ if there are multiple line items affected by that reduction, the upstream rank is used to determine the line item to be reduced on the upstream unthreaded segment
 - then. . .
 - ⇒ receipt ranks at that receipt location are used to determine which path of gas is affected
 - then. . .
 - ⇒ once the delivery point is designated, by traveling the path, the downstream ranks across all downstream unthreaded segments for the affected reductions are evaluated for the lowest rank
 - ⇒ all line items with the lowest rank are cut pro-rata.
- When there is a reduction on the delivery side
 - ⇒ if there are multiple line items affected by that reduction, the downstream delivery rank is used to determine the line item to be reduced on the downstream unthreaded segment

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- then. . .
 ⇒ delivery ranks at that delivery location are used to determine which path of gas is affected
- then. . .
 ⇒ once the receipt point is designated, by traveling the path, the upstream ranks across all upstream unthreaded segments for the affected reductions are evaluated for the lowest rank
 ⇒ all line items with the lowest rank are cut pro-rata.

By evaluating the models, it was determined that the nomination should be evaluated from the side on which the reduction occurred and the associated reductions should be made accordingly. The following concept was moved and seconded:

Motion Concept 8:

The scheduling ranks (as applicable) should be used as follows:

- **For receipt side reductions, the order for application of ranks is Upstream Rank (Priority), Receipt Rank (Priority), Delivery Rank (Priority), Downstream Rank (Priority).**
- **For delivery side reductions, the order for application of ranks is Downstream Rank (Priority), Delivery Rank (Priority), Receipt Rank (Priority), Upstream Rank (Priority).**

Motion:	Concept 8			Balancing	Balanced	Balanced	Balanced
	For	Against	Total	Determinant	For	Against	Total
End Users	0	0	0	0	00.0	0.00	0
LDCs	0	0	0	0	0.00	0.00	0
Services	2	1	3	2	1.33	.67	2
Producers	1	0	1	1	1.00	0.00	1
Pipelines	10	0	10	2	2.00	0.00	2
	13	1	14	5	4.33	.67	5

Motion Passes

After discussion, it was noted that for capacity constraints that occur within a segment on a Transportation Service Provider’s pipeline Concept 8 does not apply. The receipt side reductions would start with Receipt Rank (Priority), Upstream Rank (Priority) etc. Concept 8 should be added to Concept 4.

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Motion Concept 5:

When applying a confirmation reduction to an entity at a location, the Transportation Service Provider (TSP) should use the ranks provided by the Service Requester on all nominations for that location and entity to determine the appropriate nomination(s) to be reduced except where superseded by the TSP tariff, general terms and conditions, or contractual obligations. The scheduling ranks (as applicable) should be used as follows:

- For receipt side reductions, the order for application of ranks is Upstream Rank (Priority), Receipt Rank (Priority), Delivery Rank (Priority), Downstream Rank (Priority).
- For delivery side reductions, the order for application of ranks is Downstream Rank (Priority), Delivery Rank (Priority), Receipt Rank (Priority), Upstream Rank (Priority).

Motion:	Concept 5			Balancing Determinant	Balanced	Balanced	Balanced Total
	For	Against	Total		For	Against	
End Users	0	0	0	0	00.0	0.00	0
LDCs	0	0	0	0	0.00	0.00	0
Services	3	0	3	2	2.00	0.00	2
Producers	0	0	0	0	0.00	0.00	0
Pipelines	8	0	8	2	2.00	0.00	2
	11	0	11	4	4.00	0.00	4

Motion Passes

Excerpt Final Minutes – Cross Contract Ranking Subcommittee – March 23 and 24, 1999

Motion Concept 4:

When nominated quantities exceed available capacity, the Transportation Service Provider (TSP) should first utilize its tariff requirements to assign capacity to each service level for each Service Requester (SR). The TSP should then use the SR’s provided ranks to determine how the available quantities should be distributed within a single service level. The scheduling ranks (as applicable) should be used as follows:

- For reductions identified at or upstream of the constraint location the order for application of ranks is Receipt Rank (Priority), Upstream Rank (Priority), Delivery Rank (Priority), Downstream Rank (Priority), (as applicable).

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- **For reductions identified at or downstream of the constraint location, the order for application of ranks is Delivery Rank (Priority), Downstream Rank (Priority), Receipt Rank (Priority), Upstream Rank (Priority), (as applicable).**

Motion:	Concept 4			Balancing Determinant	Balanced	Balanced	Balanced
	For	Against	Total		For	Against	Total
End Users	0	0	0	0	00.0	0.00	0
LDCs	0	0	0	0	0.00	0.00	0
Services	4	0	4	2	2.00	0.00	2
Producers	1	0	1	1	1.00	0.00	1
Pipelines	11	0	11	2	2.00	0.00	2
	16	0	16	5	5.00	0.00	5

Motion Passes

The subcommittee was asked to characterize the remaining issues.

1. Are we defining Party to Party as the standard when cross contract ranking is employed or are we saying that Part to Party is always use. (Resolved)
2. Discuss the conditionality of data elements by model type. Review the four ranks currently used. (Concept 5)
3. Re-discuss the concept of having a default ranking methodology.

The current Version 1.3 Data Element Cross Reference Table was reviewed and revised as follows:

Version 1.3	P	N	T	U
Upstream Rank Current	MA	MA	NU	SO
Upstream Rank Revised	NU	NU	NU	SO
Receipt Rank	SO	SO	SO	NU
Delivery Rank	SO	SO	SO	NU
Downstream Rank Current	MA	MA	NU	SO
Downstream Rank Revised	NU	NU	NU	SO

The subcommittee will instruct Information Requirements to change the condition of upstream rank and downstream rank in the Data Element Cross Reference Table to “NU” for the pathed and non-path models.

It was determined that no default method is needed at this time. Where ranks are provided by the Service Requester, the Transportation Service Provider should use those ranks when making reductions. Where ranks are not provided by the Service Requester, the Transportation Service Provider should employ its own default method. (see 1.4.1 Data Dictionary)

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Excerpt Final Minutes – Confirmation and Cross Contract Ranking Subcommittee – April 19 and 20, 1999

In this review, it was noted that one of the threshold questions that still remains unanswered is, “Should the Transportation Service Provider (TSP) use the Service Requester’s ranks or let the upstream or downstream TSP determine the flow based on the confirmation?”

IV. Definition of Scope for Subcommittee with the Addition of Confirmations.

The subcommittee as the scope for confirmations listed the following objectives:

- Determine what relationship should exist between Confirmations and Cross Contract Ranking.
- Determine what level of detail should be supported in the confirmation process. Should the level of detail be supported at
 1. default level or
 2. various party relationships.
- Ensure compatibility with other process (ex. TTT).

Threshold question: Should the level of confirmation be required at the entity to entity level at locations or should the confirmation process be enabled to support multiple levels of confirmations?

Concept 1:

The confirmation process should be reviewed to identify areas where improvements should be implemented.

Segment	In Favor	Balanced In Favor	Opposed	Balance Opposed
End User	1	1	0	0
LDC	1	1	0	0
Producer	1	1	0	0
Services	4	2	0	0
Pipeline	1	.4	4	1.6
Total	8	5.4	4	1.6

Motion Passes

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Concept 2:

The standard level of confirmation should be industry generic (only one method).

Segment	In Favor	Balanced In Favor	Opposed	Balance Opposed
End User	0	0	1	1
LDC	0	0	1	1
Producer	1	1	0	0
Services	0	0	1	1
Pipeline	0	0	10	2
Total	1	1	13	5

Motion Fails

Concept 3:

There should be a single default level of confirmation for a confirming party/location type. (Such as: at production, interconnect to interconnect, and interconnect to LDC locations.)

Segment	In Favor	Balanced In Favor	Opposed	Balance Opposed
End User	1	1	0	0
LDC	2	2	0	0
Producer	1	1	0	0
Services	3	2	0	0
Pipeline	4	.4	1	1.6
Total	11	7.46	1	.4

Motion Passes

Excerpt Final Minutes – Confirmation and Cross Contract Ranking Subcommittee – May 24 and 25, 1999

What are the different confirming party relationships?

- I. Confirming party roles at wellhead from operator/owner or its agent perspective.
 - At a production location the TSP's Upstream Identifier Code may be equivalent to the owner or its agent on the operator's system.
 - At a production location the operator (i.e. wellhead operator, plant operator, etc.) is equivalent to the upstream TSP at a pipeline interconnect.
1. Operator with TSP for owner or its agent.
 - Operator confirms with TSP by providing quantities for each owner or its agent.
2. Operator with TSP for owner or its agent and Service Requester.
 - Operator confirms with TSP by providing quantities for each owner or its agent to Service Requester (Contract).



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3. Owner or its agent with TSP for owner and its agent and Service Requester.
 - Owner or its agent (not as operator) confirms with TSP by providing quantities for each of that owner's or its agents Service Requester's at a location.
- II. Confirming party roles at LDC interconnects (city gates included), interstate and intrastate, from LDC perspective.
 1. LDC with TSP for LDC Service Requester
 - LDC confirms with TSP by providing quantities for each Service Requester of the LDC (package id, contract, and entity)
 2. LDC confirms with TSP for End User.
 - LDC confirms with TSP by providing quantities for each End User.
 3. Enduser for TSP for Service Requester
 - Enduser confirms with TSP by providing quantities for each of those Endusers Service Requesters at the location.
 4. LDC with TSP for its Service Requesters and TSPs Service Requesters (Entity, Contract, Package).
 - LDC confirms with TSP by providing quantities for each of that LDC's Service Requesters and TSP Service Requesters at the location.
- III. Confirming party roles at TSP to TSP interconnects (Interstate to Interstate)
 1. TSP1 to TSP2 for TSP1's Service Requester (SR)
 - TSP1 sends TSP1's SR to TSP2; TSP2 equates TSP1's SR to TSP2's Upstream Party.
 2. TSP1 to TSP2 for TSP1's SR and Up/Downstream Party
 - TSP1 sends TSP1's SR & Downstream Party to TSP2; TSP2 equates TSP1's SR to TSP2's Upstream Party and TSP2 equates TSP1's Downstream Party to TSP2's SR.
 - At this level, additional elements can be added to the confirmation process such as Service Requester Contract, Up/Down Contract and Package ID.
 3. TSP1's SR to TSP2 for TSP2's SR (partnered with bullet 1)
 - TSP1's SR sends TSP1's SR's Downstream Party to TSP2; TSP2 equates TSP1's SR's Downstream Party to TSP2's SR and TSP2 equates TSP1's SR to TSP2's Upstream Party.
 4. TSP1 to TSP2 for TSP2's SR
 - TSP1 sends TSP1's Downstream Party to TSP2; TSP2 equates TSP1's Downstream Party to TSP2's SR.
 - Supports the current mandatory data elements in the confirmation data set.

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Information communicated between two TSPs in the Confirmation Process.

Nom Usage	Data Elements TSP1 (Sender)	Nom Usage	Data Elements TSP2 (Receiver)
M	Service Requester DUNS	M	Up/Down DUNS
M	Service Requester Contract	BC	Up/Down Contract
M	Up/Down DUNS	M	Service Requester DUNS
BC	Up/Down Contract	M	Service Requester Contract
SO	Service Requester Package ID	MA	Up/Down Package ID
MA	Up/Down Package ID	SO	Service Requester Package ID

IV. Confirming party roles at TSP to TSP interconnects (Interstate to Intrastate) - No intrastate representatives were present so the group assumed the same as III.

V. Confirming party roles at TSP to TSP interconnects (Intrastate to Intrastate) - No intrastate representatives were present so the group assumed the same as III.

VI. Confirming party roles at TSP to Enduser (Interstate)

1. TSP1 to Enduser for TSP1's Service Requester (SR)
 - TSP1 sends TSP1's SR to Enduser; Enduser equates TSP1's SR to Enduser's Upstream Party.
2. TSP1 to Enduser for TSP1's SR and Downstream Party
 - TSP1 sends TSP1's SR & Downstream Party to Enduser; Enduser equates TSP1's SR to Enduser's Upstream Party and Enduser equates TSP1's Downstream Party to Enduser's SR.
 - TSP1 sends TSP1's Downstream Party to Enduser; Enduser has no information on who gas was received from. It was noted that number 3 is the current standard (same as III. 4 above). This method is deficient because the enduser has no opportunity to identify who its suppliers are.

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A diagram of the producer level and operator level (multi-level) confirmation process was presented.

<u>Operator (Shell)</u>	<u>Producer</u>	<u>Rank</u>	<u>Contract</u>	<u>UpParty</u>	<u>QTY</u>	<u>Rank</u>
Mobil 40	Mobil					
	Dynegy 10	1	Dynegy			
			Cr. 1	Mobil	2	1
			Cr. 2	Mobil	8	2
			ECT			
	ECT 30	2	Cr. 3	Mobil	30	1
Exxon 20	Exxon					
	ABCD 10	2	ABCD			
			Cr. 4	Exxon	6	2
			Cr. 5	Exxon	4	1
	EFGH 10	1	EFGH			
		Cr. 6	Exxon	10	1	
XYZ 30	XYZ					
	IJK 30	1	IJK			
			Cr. 7	XYZ	15	1
		Cr. 8	XYZ	15	2	

- The operator of a location confirms to the TSP quantities available for each producer at that location.
- Each producer at a location confirms to the TSP quantities available for each shipper at that location.
- If the producer sells more than the operator has stated available for its share of the well, the shipper quantities for that producer are reduced using the ranks provided by the producer.
- If no ranks are provided by a producer, the shipper quantities for that producer are reduced on a prorata basis.
- If the producer does not sell the entire quantity that the operator has stated is available for its share of the well, the operator’s quantity for that producer and the total quantity is reduced and the flow should be reduced from the well.
- The tariff is the mechanism that provides incentives for the flow to match.
- On this TSP, changes to producers at a location are made through the producers and verified with the operator. Other TSPs do not keep track of the producers at a location, but allow producers and operators this flexibility in the confirmation and nomination process.

Should the operator be able to confirm at the working interest level (not including contracts)?, was broken into the following questions:

1. Should the TSP be required to support the fact that the operator will only confirm to the upstream party level?
2. When required by the TSP, should the operator be able to confirm at the entity level and not the contract (upstream contract/service requester contract) level?

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3. When required by the TSP, should the operator be required to confirm to the TSP’s upstream party level?

The following motion, which answers all questions relating to question 11, 12, 13, and 14 was made and seconded:

Concept 4:

Absent mutual agreement to the contrary between the TSP and the Operator for confirmations at a production location, the TSP should be required to support the fact that the operator will confirm with the TSP to only the upstream entity level. These upstream entities should either confirm or nominate (at the TSP’s determination) at an entity level with the TSP.

Segment	In Favor	Balanced In Favor	Opposed	Balance Opposed
End User	0	0	0	0
LDC	3	2	0	0
Producer	1	1	0	0
Services	4	1.6	1	.4
Pipeline	2	.27	13	1.73
Total	10	4.87	14	2.13

Motion Passes

Concept 5:

Absent mutual agreement to the contrary between TSPs, confirmations will be performed at an upstream/downstream entity to Service Requester entity level at an interconnect.

Segment	In Favor	Balanced In Favor	Opposed	Balance Opposed
End User	0	0	0	0
LDC	0		3	2
Producer	1	1	0	0
Services	5	1.6	1	.4
Pipeline	5	.91	6	1.09
Total	10	3.51	10	3.49

Motion Passes

The group discussed who qualified as a Service Requester. The GISB definition is, “Identifies the party requesting the service, or their agent.” The group determined that a Service Requester could be identified in any of the following roles:



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- a party to a transportation contract on a TSP
- a producer that receives information from an operator, or
- a party who has interest in a plant.

It was noted that the confirmation data sets today do not support the two step process for production confirmations when the operator is initiating the confirmations. It does support the confirmation process when the TSP initiates the request to confirm or the TSP sends an unsolicited response.

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II. Continued Discussion of Different Confirming Party Relationships

Discussion opened with the confirmation process utilized between an Enduser and a TSP, when the Enduser is directly tied to an interstate or intrastate pipeline. It was noted that some parties use the passive confirmation process with Endusers and that standard 1.3.40 is supportive of that business practice. Standard 1.3.40 states:

The Explicit Confirmation process requires that the Confirming Party respond to a Request for Confirmation or initiate an unsolicited Confirmation Response. Absent mutual agreement to the contrary, Explicit Confirmation is the default methodology.

Questions posed to the LDCs?

- Is confirmation with TSPs the only way for a LDC to determine the level of transportation service for the party delivering to the citygate?
- Why can't LDCs receive transportation service level information directly from the parties that are delivering to the citygate?
- Isn't it more appropriate for the LDC to receive assurance of both the transportation service and the supply service directly from those parties delivering to the citygate? These parties are the ones involved in the LDC unbundling program and not the TSP.

LDC response to questions:

Using an entity level confirmation process could be done, but it would move cuts to the next cycle instead of making cuts known in the confirmation cycle. Entity level confirmations would have to be used in conjunction with other sources of information to validate the priority of the entity at the citygate. The correlation between the entity and their respective priority on the upstream TSP may not be able to be verified until after the scheduling cycle in which the nomination was submitted. Having certain data elements available in the confirmation process allows the validation of priority at the time of confirmations. This allows the buyers and sellers to arrange for the appropriate gas flow in the next nomination cycle when reductions occur. The benefits of providing this information in the confirmation cycle are to allow information to be distributed in a timely manner and it assures the information gets to the right party expeditiously. The information would be present in the scheduled quantity report instead of being reported after the scheduling information was disseminated. This could cause confusion in the



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industry.

The LDC could require parties to prove that they hold a firm upstream contract. The LDC could then build a table containing the party name and contract number to be used in conjunction with the entity level confirmation. This could be one method used for a rough verification of the level of service being delivered to the citygate.

Commissions are looking for curtailment prevention. One way to monitor this is by reviewing the service level upstream of the citygate. TSPs today have information available that they collect to determine the priority of gas being delivered to the citygate. In today's environment, it is unrealistic to examine the total wellhead to burnertip service level arrangements. However, to monitor deliveries to and through a citygate is feasible. The industry needs to consider what information is used today to effectuate current business practices and not take anything away.

It would be beneficial to the LDCs if the industry would support a mandatory default at a lower level than entity. Other concepts that are specific to location types have used the statement, "absent mutual agreement to the contrary," to support multiple levels in the confirmation process. The LDCs need a level of detail that the TSPs already have, so the LDCs can do their own policing. At an entity level, the process may go faster, but it may mask real problems that will come out later which could make the industry less effective on a larger scale. Reductions need to be communicated prior to gas flow, not after gas flows. Some LDCs feel that the communication should occur in the confirmation process.

One party stated that nominations could be received at a detail level, confirmations could be rolled up to occur at an entity level, and scheduled quantities could occur at the detail level. There was disagreement on this statement. Some TSPs stated that they do not want to take information away, they want to ensure that they are using their customer's instructions versus letting the upstream or downstream party decide how gas flows on their customer's transportation contracts. These TSPs want to make sure the directions for supply and/or market reductions come from the right party. The shipper should provide ranks and that should determine what flows on the pipeline's side of the flange.

Some TSPs believe that explicit confirmations would be streamlined by communicating at the entity level. The following example was used to illustrate this point. Today, where entity/contract level confirmations are exchanged, when a shipper changes contracts, even if the quantity does not change, all parties to that arrangement have to be notified that a new contract number has been established. In turn, those parties need to inform the operator of the point that a new contract number is going to be represented in the confirmation process. If the confirmation were performed at the entity level, when the entity and quantity remain the same, no notification to other parties would need to occur.

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CONFIRMATION REPORT

ENTITY LEVEL								
Operator Name:								
Location	Service Requestor	Requestor Contract	Contract Type	Daily Nominated	Daily Scheduled	Reason Code	MTD Scheduled	Package ID
	ABC CORP.			20,000	20,000		60,000	
	XYZ CORP.			100,000	100,000		300,000	

CONTRACT LEVEL								
Operator Name:								
Location	Service Requestor	Requestor Contract	Contract Type	Daily Nominated	Daily Scheduled	Reason Code	MTD Scheduled	Package ID
PLANT Z	ABC CORP.	109998	FT	20,000	20,000		60,000	
PLANT Z	XYZ CORP.	103333	FT	100,000	100,000		300,000	

PACKAGE ID LEVEL								
Operator Name:								
Location	Service Requestor	Requestor Contract	Contract Type	Daily Nominated	Daily Scheduled	Reason Code	MTD Scheduled	Package ID
PLANT Z	ABC CORP.	109998	FT	14,000	14,000		42,000	Shipper ABC1
				500	500		1,500	Shipper ABC2
				3,500	3,500		10,500	Shipper MNO1
				2,000	2,000		6,000	Shipper MNO2
				Total for Contract 109998	20,000		60,000	
PLANT Z	XYZ CORP.	103333	FT	40,000	40,000		120,000	30-Day Firm Sale
				35,000	35,000		105,000	Day Sale
				25,000	25,000		75,000	Firm Sale
				Total for Contract 103333	100,000		300,000	

Several individuals voiced concerns about going to the Package ID level. If this level became mandatory there would be no reason for cross contract ranking. The ranks provided in the nomination would not be used at this level of detail. The legal entity level does allow for ranks to be used on the TSP when supplies are insufficient to cover the total quantity being nominated.

There was disagreement over whether Concept 6 pertained to LDCs or just direct connects to Interstate pipelines. Not all LDCs consider themselves to be TSPs even though they are defined as TSPs in the definition of a TSP per GISB

Modified Concept 6:

Absent mutual agreement to the contrary between the Transportation Service Provider (TSP) and the end user for confirmations at an end user location, the TSP should be required to support the fact that the end user will confirm with the TSP to the entity to Service Requester level.

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Motion:	TSP/Enduser Confirmations			Balancing Determinant	Balanced	Balanced	Balanced Total
	For	Against	Total		For	Against	
End Users	0	0	0	0	0.00	0.00	0
LDCs	0	3	3	2	0.00	2.00	2
Services	3	1	4	2	1.50	0.50	2
Producers	1	1	2	2	1.00	1.00	2
Pipelines	10	7	17	2	1.18	0.82	2
	14	12	26	8	3.6765	4.3235	8

Motion Failed.

Final version of Concept 7:

Absent mutual agreement to the contrary between the pipeline and LDC, for confirmations at a citygate, the LDC and pipeline confirmation should be performed at an upstream/downstream entity to Service Requester entity level. The pipeline should provide supplemental information obtained or derived through the nomination process as a part of the confirmation (e.g., through the Request for Confirmation (1.4.3) and the Confirmation Response (1.4.4)) and scheduling process necessary for the LDC to meet its statutory and/or regulatory obligations. Such supplemental information, if available, should include the pipeline’s Service Requester Contract and based upon the pipeline’s business practice, may include a derivable indicator characterizing the type of contract and service being provided at a citygate location, Downstream Contract Identifier and/or Package ID. In any event, the pipeline may opt to continue entity/contract level confirmations at the citygate.

Motion:	Pipeline/LDC Conf.		Total	Balancing Determinant	Balanced	Balanced	Balanced Total
	For	Against			For	Against	
End Users	0	0	0	0	0.00	0.00	0
LDCs	3	0	3	2	2.00	0.00	2
Services	3	2	5	2	1.20	0.80	2
Producers	2	0	2	2	2.00	0.00	2
Pipelines	12	2	14	2	1.71	0.29	2
	20	4	24	8	6.9143	1.0857	8

Motion Passes.

Excerpt Final Minutes – Confirmation and Cross Contract Ranking Subcommittee – July 20 and 21, 1999

Discussion began by answering questions submitted by PG&E concerning the LDC relationships in Concept 7.

Question 1: Are there situations where the LDC’s are required to validate whether the supply received from an upstream TSP on behalf of a transport shipper on the distribution system, is being supplied from a “Firm” contract holder?

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As discussed at previous meetings, it would be impossible for a TSP to determine if the supply was firm. The TSP would only have knowledge of the transportation service used to deliver to the city gate.

Question 2: How would an upstream TSP determine the statutory and/or regulatory requirements imposed upon the downstream LDC?

The TSP would receive a request from the LDC and the LDC should provide some proof to the TSP of a state regulatory obligation for the additional information. It was stated that most pipelines have staff that monitor the requirements of the state commissions.

Question 3: Do you think that making the Package ID data element within the Nomination data set Business Conditional will resolve this issue?

Using the upstream/downstream package ID is not supported by some TSPs. The Package ID does not give the LDC an indication of whether the gas being delivered is firm.

Question 4: If the nomination data received from the TSP’s contract holder contains Package ID data, and the Confirmation Request data received from the sending TSP does not contain matching Package ID data, does the transaction get confirmed or does the mismatch cause the transaction to “fall on the floor?” If you don’t match on package ID does the confirmation fail?

If the confirmation is at the Package ID level, the transaction fails. If the Package ID is provided as supplemental information, the transaction would not fail.

Concept 10:

Absent mutual agreement to the contrary between the Transportation Service Provider (TSP) and the enduser at an enduser location, confirmations will be performed at an upstream/downstream entity to Service Requester entity level. For the purposes of this concept a TSP excludes LDC’s.

Motion:	C10:TSP/Enduser Conf/not LDC			Balancing Determinant	Balanced	Balanced	Balanced Total
	For	Against	Total		For	Against	
End Users	1	0	1	1	1.00	0.00	1
LDCs	2	0	2	2	2.00	0.00	2
Services	1	1	2	2	1.00	1.00	2
Producers	2	0	2	2	2.00	0.00	2
Pipelines	1	14	15	2	.13	1.82	2
	7	15	22	9	6.13	2.87	9

Motion Passes.

Modified Concept 4:

For multi-tiered confirmations, absent mutual agreement to the contrary between the TSP and the Operator for confirmations at a production location, the TSP

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should be required to support the fact that the operator will confirm with the TSP to only the upstream entity level. These upstream entities should either confirm or nominate (at the TSP’s determination) at an entity level with the TSP. For a single tier confirmation, absent mutual agreement to the contrary between the Transportation Service Provider (TSP) and the operator at a production location, the TSP should be required to support the fact that the operator will confirmation with the TSP to only the upstream entity level to Service Requester level.

Motion:	Modified Concept 4			Balancing Determinant	Balanced	Balanced	Balanced Total
	For	Against	Total		For	Against	
End Users	0	1	1	1	0.00	1.00	1
LDCs	0	2	2	2	0.00	2.00	2
Services	0	2	2	2	0.00	2.00	2
Producers	0	2	2	2	0.00	2.00	2
Pipelines	12	2	14	0	1.71	.29	2
	12	9	21	0	1.71	7.29	9

Motion Failed.

Concept Definition 1:

Production Location includes wellheads, platforms, plant tailgates (excluding straddle plants) and physical wellhead aggregation points.

Motion:	Concept Definition 1			Balancing Determinant	Balanced	Balanced	Balanced Total
	For	Against	Total		For	Against	
End Users	0	0	0	0	0.00	0.00	0
LDCs	1	0	1	1	1.00	0.00	1
Services	2	0	2	2	2.00	0.00	2
Producers	2	0	2	2	2.00	0.00	2
Pipelines	4	8	12	2	.67	1.33	2
	9	8	17	7	5.67	1.33	7

Motion Passes.

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Are there different data requirements for each set of confirming party relationships?

TSP - Request for Confirmation [-----Supplemental Information-----]

In any event . . .	Service Requester SRK	Upstream Identifier UpK	Downstream Identifier DnK	Service Requester Contract	Downstream Contract	Package ID	Service Indicator
TSP/Operator - Tier 1		X					
TSP/Producer - Tier 2	X	X					
TSP/TSP	X		X				
Pipeline/LDC (Supplemental Info.)	X x		X x	X	X	X	X
TSP/Enduser	X		X				
LDC/Enduser (Supplemental Info.)	X x		X x	X	X	X	X

TSP - Response to Confirmation [-No Supplemental Information Needed-]

In any event . . .	Service Requester SRK	Upstream Identifier UpK	Downstream Identifier DnK	Service Requester Contract	Downstream Contract	Package ID	Service Indicator
Operator -Tier 1/TSP	X						
Producer - Tier 2/TSP	X		X				
TSP/TSP	X	X					
LDC/Pipeline	X x	X x					
Enduser/TSP	X	X					
Enduser/LDC	X x		X x				

The supplemental information is provided when the TSP initiates the confirmations. The LDC would use that criteria to assist in making the appropriated reductions on their side of the meter in conjunction with the entity level confirmation. Supplemental information needs to be defined. If the LDC sends a request for confirmation to the TSP, does the TSPs still need to provide supplemental information? If so, does this cause multiple iterations of confirmations?

If there is more than one industry standard level of confirmations, who are the parties that mutually agree? Should there be a choice available to Service Requester and/or Operator on what level should be used? Several participants thought the two confirming parties are ones that should mutually agree on what level the confirmation process should be performed at.

- For production locations, the TSP and the Operator should agree on the level at which the confirmation should be performed at.
- In cases where multi-tiered confirmations are employed, the Operator will still determine the level at which the confirmation will be performed at. The Operator will take into consideration the interest owner/producer and their confirmation requirements. It was stated that producers want the ability to confirm their own gas.



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- The parties who control the meter should determine the confirmations process.

How does the level of confirmation interact with Title Transfer Tracking?

If entity level confirmations went into place before Title Transfer Tracking, it could have an impact on how gas is bought and sold. Today, the contracts and package ID are used for exchanging information to confirm gas without the TSP performing Title Transfer Tracking. The two concepts conflict with one another. One of the biggest issues is timing of whether Title Transfer Tracking and Confirmations at a legal entity level are implemented at different times. Do we need to recommend that Title Transfer Tracking and Confirmations and Cross Contract Ranking become effective together?

Excerpt Final Minutes – Confirmation and Cross Contract Ranking Subcommittee – August 9 and 10, 1999

- ...presented the pipeline segment work paper as a replacement for the current confirmation concepts. (Posted for the August 8/9 meeting)

The motion makers were requested to explain where the current standards fall into the three replacement concepts.

- Concept 1 is a general statement and would not become a standard.
- Concept 3 is covered by Concept A. No change between concepts.
- Concept 4 is covered by Concept A and Concept C with the noted changes. Concept 4 has multi-tiered producer level confirmations as the standard with the ability to mutual agree to other confirmation levels. Concept C states that multi-tiered confirmations are at the TSP's discretion. Concept 4 is a production location and Concept C does not limit its use to a specific location type.
- Concept 5 is covered by Concept A. No change between concepts.
- Concept 7 is covered by Concept A and Concept B. The last sentence of Concept B was removed.
- Concept 10 is covered by Concept A.
- CD1 would not be necessary.
- Concept 13 is not covered in the new replacement concepts.

The motion makers agreed to add Concept D to their proposal in order to capture Concept 13.

A comment was made by an enduser that the information provided at the entity level is less information than what they receive today to monitor their day to day needs. The enduser stated that in order to pass these standards it might be necessary to revisit the title transfer tracking standards and confirmation standards once they are implemented. It was suggested that title transfer tracking did not change the confirmation process. The enduser stated that the concern was losing the ability to distinguish among various packages of gas. It was suggested that in order for entity level confirmations to work, the buyers and sellers would need to agree on how the packages of gas are ranked and communicate that information to one another at the time of sale.

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Another participant stated that they liked the idea of consolidating the concepts into fewer concepts. However, there are two issues with the current proposal. The proposal changes the intent of

Concept 4 and seems to be moving away from different business relationship at specific locations to one way of doing confirmations at locations.

The following motion was called for a balanced vote:

Concept A: Absent mutual agreement to the contrary, the standard level of confirmation should be entity to entity.

Concept B: As part of the confirmation and scheduling process between a Transportation Service Provider (TSP) and a Local Distribution Company (LDC) at a city gate, upon request by the LDC, the TSP should provide supplemental information obtained during or derived from the nomination process necessary for the LDC to meet its statutory and/or regulatory obligations. Such supplemental information, if available, should include the TSP’s Service Requester Contract and, based upon the TSP’s business practice, may also include a derivable indicator characterizing the type of contract and service being provided at the city gate, Downstream Contract Identifier and/or Service Requester’s Package ID.

Concept C: For confirmations at a location, absent mutual agreement to the contrary between the Transportation Service Provider (TSP) and the Operator, the TSP’s business practices will determine whether Single-Tier Confirmation or Multi-Tier Confirmation is used.

- a) For a Single-Tier Confirmation, the TSP and the Operator should confirm to only the upstream entity to Service Requester level.
- b) For a Multi-tier Confirmation, the TSP and the Operator should confirm to only the upstream entity level. These upstream entities should either nominate or confirm with the TSP (based upon TSP’s business practice) at the Service Requester level.

Concept D: As part of the confirmation and scheduling process between a Local Distribution Company (LDC) and an Enduser at an enduser location, the LDC should provide supplemental information obtained during or derived from through the nomination process. Such supplemental information, if available, should include the LDC’s Service Requester Contract and based upon the LDC’s business practices may include a derivable indicator characterizing the type of contract and service being provided at an enduser location, Downstream Contract Identifier and/or Package ID.

Motion:	Pipeline Replacement Proposal			Balancing Determinant	Balanced	Balanced	Balanced Total
	For	Against	Total		For	Against	
End Users	0	1	1	1	00.0	1.00	1
LDCs	0	1	1	1	0.00	1.00	1
Services	1	2	3	2	.67	1.33	2
Producers	0	2	2	2	0.00	2.00	2
Pipelines	10	1	11	2	1.82	.18	2
	11	7	18	8	2.48	5.52	8

Motion failed.

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IV. Discussion of LDC Supplemental Information

... explained regulatory to mean any restructuring filing, order or approved tariff. It is also reasonable to allow transition time for system implementation of entity to entity confirmations. In response to a question as to who the parties should be that mutually agree on the level of confirmation at a location, ... thought the Transportation Service Provider (TSP) and Local Distribution Company, as operators at a location, should be the parties that decide the level of confirmation. ...the intent was to move to an entity to entity confirmation level and the TSP would only deviate from that level when there was a requirement (demonstrated via a restructuring filing , order or approved tariff) for additional information.

VI. Recommended Principles, Definitions, and Standards

The group was asked review the concepts and recommend standards. The following motion was made and seconded:

Proposed Standard 1 (Confirmation 3 and Pipeline Proposed Concept A):

Absent mutual agreement to the contrary, the standard level of confirmation should be entity to entity.

Motion:	Standard 1			Balancing Determinant	Balanced	Balanced	Balanced Total
	For	Against	Total		For	Against	
End Users	0	1	1	1	00.0	1.00	1
LDCs	1	0	1	1	1.00	0.00	1
Services	3	0	3	2	2.00	0.00	2
Producers	1	0	1	1	1.00	0.00	1
Pipelines	12	0	12	2	2.00	0.00	2
	17	1	18	7	6	1	7

Motion passes.

Revised Proposed Standard 2 (based on Confirmation Concept 7 and Pipeline Proposed Concept B)

As part of the confirmation and scheduling process between a Transportation Service Provider (TSP) and a Local Distribution Company (LDC), upon request by the LDC, the TSP should make available, via EBB/EDM, supplemental information obtained during or derived from the nomination process necessary for the LDC to meet its statutory and/or regulatory obligations. Such supplemental information, if available, should include the TSP's Service Requester Contract and, based upon the TSP's business practice may also, on a mutually agreeable basis, include 1) a derivable indicator characterizing the type of contract and service being provided, 2) Downstream Contract Identifier and/or 3) Service Requester's Package ID.

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Motion:	Standard 2			Balancing Determinant	Balanced	Balanced	Balanced Total
	For	Against	Total		For	Against	
End Users	1	0	1	1	1.00	0.00	1
LDCs	1	0	1	1	1.00	0.00	1
Services	4	0	4	2	2.00	0.00	2
Producers	2	0	2	2	2.00	0.00	2
Pipelines	12	0	12	2	2.00	0.00	2
	20	0	20	8	8	0	8

Motion passes unanimously.

Proposed Standard 3 (based on Confirmation Concept 4)

Absent mutual agreement to the contrary between the TSP and the Operator for confirmations at a production location, the TSP should support the fact that the operator will confirm with the TSP to only the upstream entity level. These upstream entities should either confirm or nominate (at the TSP’s determination) at an entity level with the TSP.

Proposed Definition 1 (based on Confirmation Concept CD1)

Production locations includes wellheads, platforms, plant tailgates (excluding straddle plants) and physical wellhead aggregation points.

Motion:	Standard 3 and Definition 1			Balancing Determinant	Balanced	Balanced	Balanced Total
	For	Against	Total		For	Against	
End Users	1	0	1	1	1.00	0.00	1
LDCs	1	0	1	1	1.00	0.00	1
Services	2	1	3	2	1.33	.67	2
Producers	2	0	2	2	2.00	0.00	2
Pipelines	0	12	12	2	0.00	2.00	2
	6	13	19	8	5.33	2.67	8

Motion passes.

As the pipeline segment was unanimously opposed to this standard, the chairs suggested that there may be alternatives to performing multi-tiered confirmations. If a Transportation Service Provider (TSP) offers pooling available to a production location for a producer to deliver quantities without incurring transportation, then the TSP may achieve multi-tiered confirmations (Standard 3) at the pool thereby offering single tiered confirmations at the production location. The producers agreed that this was another method to achieve multi-tiered confirmations. Some parties stated concern about discussing pooling at production locations as that is an issue related

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to title transfer tracking and not confirmations and is therefore felt to be out of scope of this subcommittee to discuss.

Proposed Standard 4 (based on Cross Contract Ranking Concept 4)

When nominated quantities exceed available capacity, the Transportation Service Provider (TSP) should first utilize its tariff requirements to assign capacity to each service level for each Service Requester (SR). The TSP should then use the SR’s provided scheduling ranks to determine how the available quantities should be distributed within a single service level. The SR’s provided scheduling ranks (as applicable) should be used as follows:

- For reductions identified at or upstream of the constraint location, the order for application of ranks is Receipt Rank (Priority), Upstream Rank (Priority), Delivery Rank (Priority), Downstream Rank (Priority).
- For reductions identified at or downstream of the constraint location, the order for application of ranks is Delivery Rank (Priority), Downstream Rank (Priority), Receipt Rank (Priority), Upstream Rank (Priority).

Motion:	Standard 4			Balancing Determinant	Balanced	Balanced	Balanced Total
	For	Against	Total		For	Against	
End Users	1	0	1	1	1.00	0.00	1
LDCs	1	0	1	1	1.00	0.00	1
Services	3	0	3	2	2.00	0.00	2
Producers	2	0	2	2	2.00	0.00	2
Pipelines	11	0	11	2	2.00	0.00	2
	18	0	18	8	8	0	8

Motion passes unanimously.

Proposed Standard 5 (Cross Contract Ranking Concept 5)

When applying a confirmation reduction to an entity at a location, the Transportation Service Provider (TSP) should use the Service Requester’s (SR’s) scheduling ranks provided on all nominations for that location and entity to determine the appropriate nomination(s) to be reduced, except where superseded by the TSP’s tariff, general terms and conditions, or contractual obligations. The SR’s provided scheduling ranks (as applicable) should be used as follows:

- For receipt side reductions, the order for application of ranks is Upstream Rank (Priority), Receipt Rank (Priority), Delivery Rank (Priority), and Downstream Rank (Priority).

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- For delivery side reductions, the order for application of ranks is Downstream Rank (Priority), Delivery Rank (Priority), Receipt Rank (Priority), and Upstream Rank (Priority).

Motion:	Standard 5			Balancing Determinant	Balanced	Balanced	Balanced Total
	For	Against	Total		For	Against	
End Users	1	0	1	1	1.00	0.00	1
LDCs	1	0	1	1	1.00	0.00	1
Services	3	0	3	2	2.00	0.00	2
Producers	2	0	2	2	2.00	0.00	2
Pipelines	12	0	12	2	2.00	0.00	2
	19	0	19	8	8	0	8

Motion passes unanimously.

Proposed Standard (based on Confirmations Concept 13)

As part of the confirmation and scheduling process between a Transportation Service Provider (TSP) and an enduser at an enduser location, upon request by the enduser, the TSP should make available, via EBB/EDM, supplemental information obtained during or derived from the nomination process. Such supplemental information, if available, based upon the TSP’s existing business practice may also, on a mutually agreeable basis, include Downstream Contract Identifier and/or Service Requester’s Package ID.

Some parties felt that this concept was in conflict with Standard 1. In other standards, the only deviation from confirmations at an entity to entity level was for statutory or regulatory requirements. It was noted that the information the enduser needs would still be available in the scheduled quantity reports. The motion was **withdrawn** as not needed as long as the information (i.e., Package ID) remains available to the enduser in the Scheduled Quantity Report.

Proposed Principle 1 (based on Cross Contract Ranking Concept P1)

In order to effectuate cross contract ranking, the level of confirmation at a location should occur at the entity to entity level.

Motion:	Principle 1			Balancing Determinant	Balanced	Balanced	Balanced Total
	For	Against	Total		For	Against	
End Users	1	0	1	1	1.00	0.00	1
LDCs	1	0	1	1	1.00	0.00	1
Services	3	0	3	2	2.00	0.00	2
Producers	2	0	2	2	2.00	0.00	2
Pipelines	12	0	12	2	2.00	0.00	2
	19	0	19	8	8	0	8

Motion passes unanimously.

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A motion was made and seconded to make Concept 7 a principle.
 The motion makers revised their motion to make Concept 7 a standard by making changes to the language.

Proposed Standard 6 (based on Cross Contract Ranking Concept7)

When a nomination is submitted for a previously submitted or existing nomination key prior to the nomination deadline, the ranks submitted should be evaluated against the previously submitted or existing nomination and if changed, the submitted ranks should replace the existing ranks.

Several parties in the room did not feel that a standard should be created. It was felt that 1.3.7 clearly states that upon receipt by a Transportation Service Provider (TSP) from a Service Requester (SR) of a transaction whose key elements match those previously received by the TSP from the SR, the TSP shall process the rest of the transaction’s data elements consistent with the applicable standards to determine the business results. In other words, a SR would only need to change a rank and resubmit the nomination and the TSP would consider the nomination as a replacement nomination to the previous nomination, and it is possible that a different scheduling outcome could occur during the scheduling process. There would be no need for the SR to submit two nominations (one to zero out the original nomination and a second to submit a new line item with only a change in the line item rank).

The motion was modified.

Revised Proposed Standard 6 (based on Cross Contract Ranking Concept 7)

Transportation Service Providers should utilize Standard 1.3.7 for ranks submitted in a nomination.

Motion:	Standard 6			Balancing Determinant	Balanced	Balanced	Balanced Total
	For	Against	Total		For	Against	
End Users	1	0	1	1	1.00	0.00	1
LDCs	1	0	1	1	1.00	0.00	1
Services	3	1	4	2	1.50	0.50	2
Producers	2	0	2	2	2.00	0.00	2
Pipelines	1	8	9	2	0.22	1.78	2
	8	8	17	8	5.72	2.28	8

Motion passes.



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Description of Request and Recommendation:

April 19 and 20, 1999 minutes:

R97043 - Add a data element for Interest Owner to the Nominations, Request for Confirmation, Confirmation and Scheduled Quantities Transactions. This would allow Transportation Service Providers who currently accept interest owner as a data element in the nominations to continue to provide the ability to confirm the Service Requester's nomination with the interest owner and confirm the interest owner's total with the point operator.

Issue to be resolved: What conditionality should Interest Owner have in the Nomination, Request for Confirmation, Confirmation and Scheduled Quantities datasets?

August 9 and 10, 1999 minutes:

- **A motion was made to decline R97043.** It was clarified that the usage of the upstream identifier code satisfies the requirement for an interest owner element.
The motion passed unanimously.

April 19 and 20, 1999 minutes:

R97116 - Add a new data element called Cross Contract Rank Indicator to the Nomination and Scheduled Quantity datasets. This would allow the Service Requester the ability to signify in the nomination whether the supplied ranks are to be ranked across the shipper's contract(s) at the applicable specified location(s). This data element would not be used in the Nomination and Scheduled Quantity datasets of the Path Non Threaded Model.

It was noted that the confirmation process could become more complicated for the Transportation Service Providers because they would have to process the indicator and roll up quantities at the locations specified in the nomination.

Issue to be resolved: Do we need an indicator and how would the indicator work?

August 9 and 10, 1999 minutes:

- **A motion was made to decline R97116.** There is no need for a separate data element to achieve ranking across contracts versus within contracts. The same result can be achieved by using the existing ranks without adding an additional element.
The motion passed unanimously.

August 9 and 10, 1999 minutes:

- **R99037 requests a new data element "Confirmation Level" be added to the Request for Confirmation, Confirmation Response, and Scheduled Quantity for Operators.**

A motion was made to:

Instruct Information Requirement (IR) Subcommittee to accommodate the sending of information necessary when a multi-level confirmation is sent to differentiate between the roles of the Confirming Parties. In the Request for Confirmation, the usage of this data is Senders Option when the TSP is the sender of the Request for Confirmation and

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Business Conditional when the TSP is the receiver of the Request for Confirmation or an unsolicited Confirmation Response. In a solicited Confirmation Response, the usage is Conditional, and the condition is: Mandatory when present in the Request for Confirmation. In a Scheduled Quantity for Operator, the usage is Conditional, and the condition is: Mandatory when present in the Confirmation process. IR should also determine whether this data should be included in the Confirmation Response Quick Response.

The motion passes unanimously.

April 19 and 20, 1999 minutes:

R97089B - Add Source Location to the Request for Confirmation with usage code “BC” and Confirmation Response with usage code “C.” The Source Location is used to identify the origination of gas that flows on non-contiguous laterals. This helps the pipeline to determine the rate to charge for transporting gas. This identifies gas that originates on a non-contiguous lateral and then is delivered into the pipeline’s contiguous mainline zone. This prevents the transport customer from being charged the transportation rate twice.

Issue to be resolved: Is there another way to handle this within the existing datasets?

August 9 and 10, 1999 minutes:

- **A motion was made to send R97089B back to BPS to be dealt with in conjunction with R97089A.** The data element being requested “Source Location” would need to be added to the Nomination prior to being discussed in the confirmation. It was therefore concluded that the request should not be split into two parts but should be handled by BPS as originally requested in R97089. The motion passed unanimously.

April 19 and 20, 1999 minutes:

R97022B - Create a default confirmation where the Service Requester is mandatory in the Request for Confirmation and Confirmation Response datasets. The only time Service Requester is not mandatory is where an operator is confirming a multi-level confirmation. The subcommittee should review the usage code of the Service Requester in the Request for Confirmation and Confirmation Response datasets as it pertains to the role of confirming party.

The conditionality of Service Requester is dependent upon the level of confirmation processed by the confirming party.

Issue to be resolved: What conditionality should the data elements have that are exchanged between the various party relationships during the confirmation process? Should Entity be mandatory?

August 9 and 10, 1999 minutes:

- **Motion: R97022B was resolved by the proposed standards of this subcommittee.**
The motion passed unanimously.



**GAS INDUSTRY STANDARDS BOARD
EXECUTIVE COMMITTEE MEETING
MEETING MATERIALS
NOVEMBER 11 & 12, 1999**

6. Executive Committee 2000

- The GISB Executive Committee should hold elections by segment for those seats whose terms end December 31, 1999:
 - End Users: Mike Bray Bray & Associates
 Diane McVicker Salt River Project
 - LDCs: Bill Oppenheim PECO Energy
 Bob Betonte SoCal Gas
 - Pipelines: Norm Walker El Paso Natural Gas
 Shelley Corman Enron Gas Pipeline Group
 - Producers: Bob Wallenhorst Exxon U.S.A.
 Paul Keeler Burlington Resources
 - Services Mark Scheel Dynegy
 Carl Caldwell C G I

- The Executive Committee will be asked to elect officers at this meeting for the Chairman and Vice Chairman for 2000. Nominations will be taken from the Executive Committee during the meeting.



**GAS INDUSTRY STANDARDS BOARD
EXECUTIVE COMMITTEE MEETING
MEETING MATERIALS
NOVEMBER 11 & 12, 1999**

7. 1999 Annual Plan & Subcommittee Reports

- The 1999 Annual Plan, as approved on December 3 by the Board of Directors is attached. Subcommittee chairs should be prepared to give the Executive Committee a brief update:
 - Standing:
 - ANSI Subcommittee
 - Timeline
 - Business Practices Subcommittee
 - EDM Subcommittee
 - Future Technology Task Force
 - Information Requirements Subcommittee
 - Technical Subcommittee

GAS INDUSTRY STANDARDS BOARD
1999 ANNUAL PLAN AS OF SEPTEMBER 30, 1999

ITEM DESCRIPTION	STATUS	SCHEDULED COMPLETION DATE¹
Web Page Standards and Transition of EBBs to Internet		
1 Nominations Related Standards - EDI, Web Sites, Flat Files	Completed (1) January 23, 1999	First Qtr 1999
2 Flowing Gas Related Standards - EDI, Web Sites, Flat Files	Completed (1) March 1, 1999	First Qtr 1999
3 Invoicing Related Standards - EDI, Web Sites, Flat Files	Completed (1) May 16, 1999	Second Qtr 1999
4 Capacity Release Related Standards - EDI, Web Sites, Flat Files	Completed (1) August 27, 1999	Third Qtr 1999
5 Contracts Related Standards - EDI, Web Sites, Flat Files	Completed (1) August 27, 1999	First Quarter 2000
Common Codes		
6 Common Codes Reference for Business Parties & Locations	Completed (2) August 27, 1999	Second Qtr 1999
Finish Work of Open Issues -- Carry over Projects from 1998		
7 Imbalance netting standards	Completed (3) September 16, 1999	Third Quarter 1999
8 Ranking Across Contracts	On Schedule (4)	Fourth Quarter 1999
9 Critical Notices (Request No. R98086)	Completed (5) August 27, 1999	Second Quarter 1999
10 Multi-tiered Allocations -- Allocation Grid	Completed (6) August 27, 1999	Third Quarter 1999
Program of Standards Maintenance		
Nominations & Capacity Release	On Schedule	Fourth Quarter 1999
Ongoing Interpretations for Clarifying Language Ambiguities	On Schedule	Ongoing
Ongoing work on Code Values and Other Technical Matters	On Schedule	Ongoing

¹ Dates in the completion column are by end of the quarter for completion by the assigned committee. The dates do not necessarily mean that the standards are fully staffed so as to be implementable by the industry, and/or ratified by membership.
If one item is completed earlier than planned, another item can begin earlier and possibly complete earlier than planned. There are no begin dates on the plan.

POTENTIAL PROJECTS FOR CONSIDERATION FOR THE 2000 ANNUAL PLAN

PROJECT DESCRIPTION

- 1 Contracts Request No. R98019 -- Development of a Standard Long Term Base Contract for Purchase and Sales of Natural Gas
- 2 Others may be added for consideration for 2000.

GAS INDUSTRY STANDARDS BOARD

1999 ANNUAL PLAN -- EBB INTERNET IMPLEMENTATION SCHEDULE

Function	EII *	EC	Member Approval	Implementation Following Member Approval **
General	11/04/1998	12/17/1998	01/1999	
Nominations	11/20/1998	12/17/1998	01/1999	8 months (9/99)
Flowing Gas	12/18/1998	01/22/1999	02/1999	9 months (11/99)
Invoicing	03/1999	05/21/1999	06/1999	10 months (4/00)
Capacity Release	05/1999	07/16/1999	08/1999	11 months (7/00)
Contracts	11/1999	12/1999	01/2000	9 months (10/00)

NOTES:

However, no implementation should be between November 2, 1999 and March 31, 2000 for Y2K and seasonal considerations. If the date falls within this range, implementation would occur in April 2000.

* The dates represent the completion of standards related to existing datasets. The dates do not include the completion of requests submitted for additional data elements, code values or new transaction sets necessary to complete the full transition to the Internet of the functions listed. Those items not standardized by the completion date should be implemented as an interim using proposed standard [S21]. This a change from what had been previously included in the dates for completion on the original EII plan.

** The effective date for starting the calculation on implementation following member approval would occur at the beginning of the month of the ratification. An example would be for nominations, ratification would conclude January 17, 1999 and implementation would occur September 1, 1999.

GAS INDUSTRY STANDARDS BOARD

1999 ANNUAL PLAN -- STATUS NOTES AS OF SEPTEMBER 30, 1999

- | NOTE | STATUS |
|-------------|--|
| 1. | The Web Page Standards and the transition of the EBBs to the Internet effort is assigned to the EBB Internet Implementation Task Force and is under the leadership of Carl Caldwell of Deloitte and Touche, Mike Novak of National Fuel Gas Distribution, Tammy Hopkins of Enron Gas Pipeline Group, Dona Gussow of Florida Power and Light and Paul Keeler of Burlington Resources. The lead chair is Carl Caldwell. The group is ahead of schedule. Efforts on the all functional areas are complete and will be reflected in the August 31 and September 30 publication of version 1.4 of the standards manuals. The task force is inactive and no meetings have been scheduled. The first target industry implementation date is September 1999 for the general and nominations related standards. |
| 2. | The standards and procedures needed for the use of common codes within the GISB standards is assigned to the Common Codes Subcommittee under the leadership of Donna Scott of Enron Administrative Corp, Julie Unruh of Koch Gateway and Tammy Hopkins of Enron Pipeline Group. The subcommittee proposed several standards on the use of the D-U-N-S® Number as the entity common code which were adopted by the Executive Committee (EC) on May 20. The GISB office, along with the general counsel and GISB officers worked with D&B to create both a central repository of information and a downloadable file. Several companies have sent in information to populate the downloadable file as they work with D&B to validate their data. The contract with IHS for the common gas transaction point codes has been finalized and is posted on the GISB home page. IHS has provided the central repository of codes and associated names for gas transaction point common codes. The standards were ratified, and this action item is considered complete. The subcommittee is considered inactive. |
| 3. | The imbalance trading and netting standards and procedures are assigned to the Imbalances Subcommittee under the leadership of Jim Buccigross of National Registry for Capacity Rights and Dennis LaTour of ANR Pipeline. The subcommittee has drafted the standards language for the business practices of trading or netting imbalances on a monthly basis which has been adopted by the Executive Committee, and has completed the data sets for the new transactions for consideration by the Information Requirements Subcommittee. Imbalance trading and netting based on daily allocations was considered. The standards will not be ratified or published until after they have been completed for information requirements and technical mapping. The completion date has been modified to third quarter, approved by the Board on June 10. The Imbalance Subcommittee is considered inactive. |
| 4. | The standards and procedures for ranking across contracts is assigned to the Confirmations & Cross Contract Ranking Subcommittee chaired by Sylvia Munson of Altra Energy and Donna Scott of Enron Administrative Corp. While the group is considered on schedule for fourth quarter 1999, the scope of the subcommittee was expanded on March 18, 1999 to include issues on the level of confirmations. The subcommittee completed its work in August, and the proposed standards will be available for comment in October and considered for EC vote in November. |

GAS INDUSTRY STANDARDS BOARD

1999 ANNUAL PLAN -- STATUS NOTES AS OF SEPTEMBER 30, 1999

- | NOTE | STATUS |
|-------------|--|
| 5. | The standards and procedures for critical notices was assigned to the Notices Task Force chaired by Michael Hansen of Columbia Gas Transmission and Shelley Corman of Enron Gas Pipeline Group. The task force completed its efforts and forwarded the standards on to the Information Requirements Subcommittee to make the necessary changes to the data dictionaries. The business practices standards were adopted by the EC on May 20. The completion date was been modified to second quarter, approved by the Board on June 10. The standards were ratified in June. the task force is considered inactive. |
| 6. | The standards and procedures for effecting multi-tiered allocations is assigned to the Allocation Grid Drafting Team chaired by Dale Davis of Williams Gas Pipelines. The group passed its work on to the Information Requirements and Technical Subcommittee for work on the GISB data sets, and ultimate inclusion in the GISB standards. The standards were adopted by the Executive Committee in July and ratified by the membership in September and incorporated in version 1.4 of the standards. The group is considered inactive. |

**GAS INDUSTRY STANDARDS BOARD OPERATING PRACTICE
ANNUAL PLAN PROCESS, CHARACTERISTICS, IMPLEMENTATION AND RESPONSIBILITIES**

PLAN CHARACTERISTICS

The Annual Plan has the following characteristics and any changes to the Annual Plan will maintain these characteristics:

1. Focus and prioritization of GISB activities : The annual plan provides a clear focus on specific activities with a prioritization defined. The activities defined should have high expectation of implementation. The annual plan will be focused on the standards development and maintenance, and interpretations development efforts of the organization.
2. Resource application to GISB efforts : The annual plan recognizes that the member company resources to work on GISB efforts are limited. The efforts defined for activity by GISB should not exceed those limits by spreading the resources so thin that the assurance of success is affected.
3. Alignment of efforts to assure coordination of intent : It is the intent of the Board of Directors and the Executive Committee that their objectives activities coincide. The Board of Directors and the Executive Committee will direct GISB work through the annual plan so that those intents are aligned and the annual plan efforts are realized.
4. Timetable for efforts : The work of GISB is defined with a specific timetable during which consensus can be reached. If consensus is not reached within that timetable, avenues other than GISB can be pursued.

IMPLEMENTATION OF THE ANNUAL PLAN

1. Recognition of time constraints of development efforts -- the plan provides focus with no more than 5 to 10 major efforts identified, with deadlines for completion which serve as prioritization. The development efforts, deadlines, and priorities are identified in the Annual Plan. If one of the approved efforts is completed during a year, a new effort could be added if approved by the Board of Directors in consultation with the officers of the Executive Committee.
2. Empowerment of the chairs at subcommittee and task force meetings -- chairs are empowered to limit discussions when necessary, call items out of order when applicable, follow agendas closely, and in general exert more control so that the time participants spend in meetings is more effective.
3. Efforts are "implementable" -- each effort should have a reasonable expectation that consensus can be reached, with clear deadlines established for completion. The deadlines provide an incentive to all industry participants to reach closure. For each Board meeting, these deadlines will be reviewed with the progress made to date by the subcommittees. The deadlines, as with any other parameter established in the Annual Plan, cannot be changed without Board approval. If a deadline is missed, the Board, in consultation with the officers of the Executive Committee, will determine whether the work should be continued, put on hold or transferred to another venue.
4. Modifications to existing standards and new standards that are requested which come through the request process should reflect a broad industry need. As prioritization occurs, a primary parameter should be how many companies or segments need this standard or standard change. Industry efforts to implement standards that affect only a few companies should be severely limited.

BOARD OF DIRECTORS RESPONSIBILITIES TO THE PLAN

1. Progress toward completion of the plan will be reviewed by the Board quarterly with the officers of the Executive Committee.
2. The deadlines in the Annual Plan, as with any other parameter established in the Annual Plan, cannot be changed without Board approval. When a deadline is reached before the item is completed, the Board, in consultation with the officers of the Executive Committee, will determine whether the work should continue, be postponed or transferred to another venue.
3. Any changes or additions to the annual plan items, including those requested by government agencies or commissions, must first be presented to the Board for its consideration, prioritization and approval.
4. The Board will review monthly progress reports on the Annual Plan to determine if any changes are necessary.
5. The Chairman of the Board of Directors will request that each segment by September name one Board member and one EC member to a task force to develop the subsequent year's annual plan.

EXECUTIVE COMMITTEE RESPONSIBILITIES TO THE PLAN

1. The Executive Committee should strive to complete the items set forth in the Annual Plan in the times specified. When a deadline is reached before the item has completed, the Executive Committee will recommend to the Board for the Board's determination of whether the work should continue, be postponed or transferred to another venue.
2. The officers of the Executive Committee will brief the Board at each Board meeting on the progress made towards completing each item on the Annual Plan.
3. There will be boundaries on the time spent in modifying standards, which will be controlled by the Executive Committee through its setting of meeting dates for the subcommittees addressing maintenance issues.
4. A key element in determining priority for maintenance issues is the number of companies or segments needing the modifications requested. The Triage Group recommendations to the Executive Committee will include priorities/dates and possible changes to other priorities such that the workload in maintenance is reasonable considering the other items included in the plan.

GISB OFFICE RESPONSIBILITIES TO THE PLAN

1. The GISB office will prepare the monthly progress report to the Board of Directors in consultation with the officers of the Executive Committee and other subcommittee chairs as appropriate.
2. The Executive Director will be an active participant in subcommittee and task force meetings that he or she attends, acting as a liaison to the Board of Directors.

GAS INDUSTRY STANDARDS BOARD OPERATING PRACTICE POWERS AND DUTIES OF SUBCOMMITTEE AND TASK FORCE CHAIRS

Chairs of committees, subcommittees and task forces undertake responsibilities in assuming their roles as presiding officers. The GISB organization is appreciative of the significant leadership efforts that are assumed when individuals agree to serve as chairs.

Chairs act as representatives of the Executive Committee in discharging its responsibilities with respect to the organization's purposes. The annual plan adopted by the Board of Directors sets forth GISB's priorities for the year in question, and the chairs are strictly charged by the Board and the Executive Committee to ensure that the subcommittees and task forces are directed to the end of accomplishing the annual plan. As such, chairs are empowered to take any actions necessary to ensure that the discussion is timely, effective, and focused on matters consistent with the plan, including, but not limited to setting and enforcing deadlines for debate, ruling items out of order, and otherwise supervising the progress of the meetings for which they are responsible.

The principles below are in full accordance with normal rules of order for groups following the democratic principles of parliamentary procedure.

1. The chair's role is that of serving the assembly, striving for fair play among the participants, trying to ascertain the participants' and the organization's intent, and providing guidance for the fulfillment of the intent of the organization as a whole. The organization's intent is reflected in the annual plan.
2. Presiding officers of a meeting should remain impartial and objective. If a motion is made, and the chair wishes to advocate a particular position, he or she should ask another officer to act as chair during the discussion. After the discussion, the chair should resume his or her role as the presiding officer.
3. The chair should not permit participants to speak at will, offer alternative main motions when a main motion is already under consideration, interrupt speakers or claim the floor without first being recognized by the chair.
4. The chair should refuse to allow participants to claim the floor several times before others have had their first opportunity to speak.
5. The chair is empowered to limit discussions when necessary and call items out of order if not on the agenda of the meeting.
6. The chair is to guide the participants to follow the agenda and to meet the goals established for that agenda and to realize the organization's intent. The organization's intent is reflected in the annual plan.
7. It is the responsibility of the chair to guide the participants so that the time spent in the meeting is effective, meets the goals of the organization, and addresses the items on the agenda.
8. The chair should ensure that the agenda for the meeting is in agreement with the intent of the organization as a whole.
9. The chairs are empowered to limit discussion to the named members of the committee, task force or group. They are also empowered to name members of subgroups to act on specific issues. While all GISB meetings are open, chairs can restrict discussion in the meetings to the named members of the groups.
10. The chairs should ensure that draft minutes of the meetings and any exhibits (including any work papers and alternative proposals) are prepared as soon as reasonably possible as provided in the GISB Operating Practices.



**GAS INDUSTRY STANDARDS BOARD
EXECUTIVE COMMITTEE MEETING
MEETING MATERIALS
NOVEMBER 11 & 12, 1999**

8. Ballot & Comments

- Attached is the ballot for those EC members unable to attend the meeting. Members unable to attend should return the ballot to the GISB office by end of business November 9.
- Attached are the comments received regarding the recommended standards.



**GAS INDUSTRY STANDARDS BOARD
EXECUTIVE COMMITTEE MEETING
MEETING MATERIALS
NOVEMBER 11 & 12, 1999**

**Executive Committee Notational Ballot For Absent EC Members
Due November 9, 1999 to the GISB Office (713) 356-0067**

Executive Committee members unable to attend the meeting on November 11 & 12 can return this ballot to the GISB office to record their votes prior to the meeting.

<input type="checkbox"/>	<input type="checkbox"/>	Request
		R99036 -- EDM Manual Text Changes
		Confirmations and Cross Contract Ranking Subcommittee Recommendations (R97043, R97116, R99037, R97089B, R97022B, Annual Plan)
		R97124 - Add Contract Level Tracking ID
		R98057 - Add Delivery Scheduling Status and receipt Scheduling Status
		R98066 - Add 5 code value descriptions for the Transaction Type data element to PDA and Allocation data sets
		R98067 -- Add 2 code value descriptions for the Transaction Type data element to PDA and Allocation data sets
		R99039 -- - Add a code value description for the Transaction Type data element to various datasets.
		R99044 -- Add Transaction Type code value description 'Backhaul'
		R99048 -- Update of GISB Contract Standards and Models for Y2K

Executive Committee Member Signature:

Date:

Please return this ballot to the GISB Office (713) 356-0067 by November 9, 1999

Confirmations / Cross Contract Ranking
Pipeline Segment Comments

P1 New Principle

In order to effectuate cross contract ranking, the level of confirmation at a location should occur at the entity-to-entity level.

Pipeline Position: No change to proposed principle.

D-1 New Definition

Production location includes wellheads, platforms, plant tailgates (excluding straddle plants) and physical wellhead aggregation points.

Pipeline Position: Delete

Rationale:

- Doesn't help effectuate cross contract ranking.
- Only necessary to support a special confirmation rule applicable to specific locations.

S-1 New Standard

~~Absent mutual agreement to the contrary, t~~he standard level of confirmation should be entity to entity.

Pipeline Position: Modify language as proposed above.

Rationale:

- Clarify the language.

S-2 New Standard

As part of the confirmation and scheduling process between a Transportation Service Provider (TSP) and a Local Distribution Company (LDC), upon request by the LDC, the TSP should make available, via EBB/EDM, supplemental information obtained during or derived from the nomination process necessary for the LDC to meet its statutory and/or regulatory obligations. Such supplemental information, if available, should include the TSP's Service Requester Contract and, based upon the TSP's business practice may also, on a mutually agreeable basis, include 1) a derivable indicator characterizing the type of contract and service being provided 2) Downstream Contract Identifier and/or 3) Service Requester's Package ID.

Pipeline Position: Delete

Rationale:

During the subcommittee meeting the pipelines supported this proposed standard, however upon further reflection, the pipelines can not support it for the reasons listed below.

Confirmations / Cross Contract Ranking Pipeline Segment Comments

- Confirmations would still be done at the entity to entity level (as covered in Proposed S1). The pipelines believe that neither the confirmations nor the cross contract ranking processes would be facilitated by the supplemental information.
- Processing supplemental information could negatively impact the meeting of the nomination / confirmation timeline.
- Requiring the supplemental information results in lack of standardization across the industry by requiring customization of information exchanged dependent on the type of location.
- Jurisdictional, statutory or regulatory requirements necessitating the exchange of supplemental information, and the interpretation of such requirement, could vary significantly from LDC to LDC.
- It is burdensome for the TSP to monitor, verify and implement the providing of supplemental information alleged to be required by each and every LDC on its system.

S-3 New Standard

Absent mutual agreement to the contrary between the TSP and the Operator, for confirmation at a production location, the TSP should support the fact that the operator will confirm with the TSP to only the upstream entity level. These upstream entities should either confirm or nominate (at the TSP's determination) at an entity level with the TSP.

Pipeline Position: Delete

Rationale:

- Entity to entity confirmation and cross contract ranking can be accomplished without this standard.
- Lack of standardization across the industry by requiring customization of information exchanged dependent on the type of location.
- Proposed standard has limited usage in the industry today and should not be the default.

S-4 New Standard

When nominated quantities exceed available capacity, ~~the~~ on a Transportation Service Provider's (TSP's) system, such TSP should first utilize its tariff requirements to assign capacity to each service level for each Service Requester (SR). The TSP should then use the SR's provided scheduling ranks as provided in the SR's nomination to determine how the available quantities should be distributed within a single service level.

The SR's provided scheduling ranks (as applicable) should be used as follows:

- For reductions identified at or upstream of the constraint location, the order for application of ranks is Receipt Rank (Priority), Upstream Rank (Priority), Delivery Rank (Priority), Downstream Rank (Priority).

Confirmations / Cross Contract Ranking

Pipeline Segment Comments

- For reductions identified at or downstream of the constraint location, the order for application of ranks is Delivery Rank (Priority), Downstream Rank (Priority), Receipt Rank (Priority), Upstream Rank (Priority).

Pipeline Position: Modify language as proposed above.

Rationale:

- Clarify the language.

S-5 New Standard

When applying a confirmation reduction to an entity (Service Requester (SR)) at a location, the Transportation Service Provider (TSP) should use such the Service Requester's (SR's) scheduling ranks as provided on all that SR's nominations for at that location and entity to determine the appropriate nomination(s) to be reduced, except where superceded by the TSP's tariff, general terms and conditions, or contractual obligations.

The SR's provided scheduling ranks (as applicable) should be used as follows:

- For receipt side reductions, the order for application of ranks is Upstream Rank (Priority), Receipt Rank (Priority), Delivery Rank (Priority), Downstream Rank (Priority).
- For delivery side reductions, the order for application of ranks is Downstream Rank (Priority), Delivery Rank (Priority), Receipt Rank (Priority), Upstream Rank (Priority).

Pipeline Position: Modify language as proposed above.

Rationale:

- Clarify the language.

S-6 New Standard

The Transportation Service Provider should utilize GISB Standard 1.3.7 for ranks submitted in a nomination.

Pipeline Position: Delete

Rationale:

- Not necessary – do not need a new standard that instructs the use of another standard.
- Application of ranks in confirmations and cross contract ranking is already covered in Proposed S-4 and S-5.

Reminder: This package of proposed standards is not fully staffed and should not go out for member ratification until it is fully staffed.

COMMENTS ON CROSS CONTRACT RANKING STANDARDS

While recognizing the significant amount of time and effort that went into developing these standards, the End User segment is unable to support them as currently drafted. While we accept the basic premise that confirmations must occur at the "entity to entity" level in order to facilitate cross contract ranking (CCR), the absence of detail available to the end-user connected directly to an interstate pipeline negates the value of CCR. Indeed, the information provided at the entity level is less information than what end-users receive today, undermining the FERC's request that GISB develop CCR mechanisms that provide shippers with the maximum flexibility to rank contracts for both supply and market cuts. (Order 587-G, slip at p. 92). Aspects of the current draft appear to limit our flexibility.

This situation is exacerbated by Revised Proposed Standard 2 which favors one segment of customer over another by providing, as part of the confirmation and scheduling process between a TSP and an LDC, that supplemental information derived from the nomination process will be made available to the LDC upon request to the TSP. Such additional information is justified by what is "necessary for the LDC to meet its statutory and/or regulatory obligations". While this standard may satisfy the needs of the LDC community, such preferential treatment vis a vis other user segments appears to violate the TSP's NGA Section 4(b) obligation not to subject any person to any undue prejudice or disadvantage, or maintain any unreasonable difference in service. For this reason alone, we submit that this standard would not withstand legal scrutiny by the FERC.

Moreover, restricting the TSP's obligation to fulfilling the LDC's "statutory and/or regulatory obligation" ignores the fact that non-LDC customers of TSPs such as electric utilities and power generators share similar obligations under federal and state law to their customers as do LDCs. Thus, any effort to insulate non-LDC shippers from receiving information on this basis by definition must fail.

Finally, End-Users are hard pressed to understand why, if TSPs have supplemental information available to them, they should not be willing to share such information with any customer desirous of policing their gas purchases. Given TSP support for communicating more fully with their LDCs, surely the concern cannot be one of maintaining third-party confidentiality, violating the TSP's tariff, or adversely affecting the operational integrity of the TSP.

For these reasons, the following End Users are unable to support the proposed CCR standards.

Arizona Public Service Company – Tom Carlson
Florida Power and Light – Dona G. Gussow
Boeing Corporation – Tina Patton
Tennessee Valley Authority – Amy Burns
Midland Cogeneration Venture – Lee Smith
Defense Energy Support Center – Veronica Jones