

NORTH AMERICAN ENERGY STANDARDS BOARD
Executive Committee Meeting – WEQ, REQ, RGQ, WGQ Meeting Materials
November 16-18, 2004

North American Energy Standards Board

Executive Committee Meeting

Wholesale Electric Quadrant
Retail Gas Quadrant
Retail Electric Quadrant
Wholesale Gas Quadrant

November 16-18, 2004

Hosted by American Gas Association
Washington D.C.

NORTH AMERICAN ENERGY STANDARDS BOARD
Executive Committee Meeting – WEQ, REQ, RGQ, WGQ Meeting Materials
November 16-18, 2004

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NORTH AMERICAN ENERGY STANDARDS BOARD
Executive Committee Meeting – WEQ, REQ, RGQ, WGQ Meeting Materials
November 16-18, 2004

TAB 1

Welcome and Opening Remarks

EC Members & Terms

Schedule of 2004 Meetings

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NORTH AMERICAN ENERGY STANDARDS BOARD

Executive Committee Meeting – WEQ, REQ, RGQ, WGQ Meeting Materials

November 16-18, 2004

1. Welcome and Opening Remarks

American Gas Association is hosting the November 16-18 Executive Committee meetings in Washington D.C. The meeting arrangements and nearby hotels are posted and were contained in the meeting announcement. .

- For further assistance please reach:

Veronica Thomason at (713) 356 - 0060

- The officers and meeting administration presiding over the Executive Committee meeting are:

Jim Buccigross	- Chairman, presenting the WGQ
Kim Van Pelt	- WGQ Second Vice Chairman
Lou Oberski	- WEQ Vice Chairman
Steve Cobb	- WEQ Second Vice Chairman
Mike Novak	- RGQ Vice Chairman
Suzanne Calcagno	- RGQ Second Vice Chairman
Ruth Kiselewich	- REQ Vice Chairman
Rae McQuade	- Executive Director and COO
Laura Kennedy	- NAESB Counsel
Todd Oncken	- NAESB Counsel
Veronica Thomason	- NAESB Staff
	- BETA Court Reporting

- Transcripts will be available and can be ordered either during the meeting, or by contacting the NAESB office after the meeting for further information, 713-356-0060.
- To participate by phone, please call the NAESB Office (713-356-0060, naesb@naesb.org) for conference calling information.

**Hotels within the Vicinity of the American Gas Association
400 N. Capitol Street, N.W., Suite 450 – Washington DC**

Following is a list of hotels within a one-block radius of the AGA offices. Please request the AGA rate when reserving rooms. The rates reflect a negotiated volume rate that will be in effect through December 2004, unless indicated otherwise. Where applicable, please use the AGA code provided when making reservations.

Hyatt Regency Capitol Hill

400 New Jersey Avenue, NW
Washington, DC 20001

(202) 737-1234

(800) 233-1234

AGA Code: CR #53554

Capped at \$204 single/double (The rates may be lower depending on the time of year)

The Hotel George

15 E Street, NW
Washington, DC 20001

(202) 347-4200

(800) 576-8331

E-mail: rooms@hotelgeorge.com

\$199 single/double Jan 1–Jun 30 & Sept 7–Dec 31

\$189 single/double Jul 1–Sep 6

Phoenix Park Hotel

520 North Capitol Street, NW
Washington, DC 20001

(202) 638-6900

(800) 824-5419

AGA Code: AGA54

\$179 single/\$209 double

Rates effective 3/1/03 – 3/1/04

Other hotels within one block of AGA:

Holiday Inn Capitol Hill

415 New Jersey Avenue, NW
Washington, DC 20001

(202) 628-1616

The Washington Court Hotel

525 New Jersey Avenue, NW
Washington DC 20001

(202) 628-2100

For more hotels in Washington DC, visit:

<http://www.a1-discount-washington-dc-hotels.com/>

Note: Hotel availability in the Capitol Hill area is very tight for the evenings of Monday and Tuesday because most Congressional visits are on Tuesday or Wednesday morning. March, April and May are very tight because many associations hold legislative conferences during that time. September and October also are very tight due to citywide meetings.

Directions to AGA

The American Gas Association offices are located in the Capitol Hill area at **400 N. Capitol Street N.W., Suite 450, Washington DC 20001**. The telephone number is **(202) 824-7000**.

For driving directions to AGA, please visit the AGA web site:

http://www.aga.org/Content/NavigationMenu/Membership_Services/About_AGA/Directions/Directions.htm.

Directions from National Airport (DCA) via Metro Train: The National Airport Metro Stop is on site at the airport. From Airport, take the Yellow Line in the direction of Mount Vernon Square. Get off 5 stops later at Gallery Place/China Town Metro Stop. Go up to the upper level. Take the Red Line train in the direction of Glenmont. Get off 2 stops later at Union Station Stop. Approximate travel time: 30 minutes.

Directions from Dulles Airport (IAD) via Washington Flyer Shuttle and Metro Train: Take the Washington Flyer shuttle to from the airport to West Falls Church Metro station (Frequency: Every half-hour). At West Falls Metro station, take the Orange line train in the direction of New Carrollton. Get off 10 stops later at Metro Center station. Go up to the upper level. Take the Red Line train in the direction of Glenmont. Get off 3 stops later at Union Station Metro Stop. Approximate travel time: 1 hour & 20 minutes.

Directions from Baltimore Washington International Airport (BWI) via Marc train, Super Shuttle or Metro Train:

- A) Take the free Airport Shuttle from BWI to the BWI Airport train station (10-minute ride). Take the Marc train Penn Line toward Washington DC. Get off at Union Station train stop in Washington DC.
- B) Or take the Super Shuttle van from BWI to AGA. Van travels door-to-door, with several stops along the way.
- C) Or take the B30 “Greenbelt Station” bus from the BWI Airport bus stop at Pier E Lower Level to the Greenbelt Metro Station. Take the Green line train in the direction of Branch Avenue. Get off 4 stops later at the Fort Totten Metro stop. Transfer to the Red line train in the direction of Shady Grove. Get off 3 stops later at Union Station Metro stop. Approximate travel time: 1 hour & 5 minutes.

Walking from “Union Station Metro Stop” to AGA: AGA is located diagonally across from the Union Station Metro Stop—five minutes by foot. Use the “Union Station Shops” Exit to leave the station. As you step off escalators, turn left and cross 1st Street. Turn left and cross Massachusetts Avenue (there’s a circle). Walk toward E Street (toward the US Capitol). Cross E Street and turn right. Walk toward N. Capitol Street (the Capitol is now on your left). Cross N. Capitol Street to our building. AGA is at the corner of E Street and N. Capitol Street (above Wachovia Bank and LaColline Restaurant). You will need to sign in at the security desk and then take the elevators to your left.

NORTH AMERICAN ENERGY STANDARDS BOARD
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Antitrust Guidelines

NORTH AMERICAN ENERGY STANDARDS BOARD
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1. Antitrust Guidelines

- The antitrust guidelines will be covered by Mr. Todd Oncken or Ms. Laura Kennedy. The points are:

Antitrust guidelines direct meeting participants to avoid discussion of topics or behavior that would result in anticompetitive behavior including: restraint of trade and conspiracies to monopolize, unfair or deceptive business acts or practices, price discriminations, division of markets, allocation of production, imposition of boycotts, and exclusive dealing arrangements.

Any views, opinions or positions presented or discussed by meeting participants are the views of the individual meeting participants and their organizations. Any such views, opinions or positions are not the views, positions or opinions of NAESB, the NAESB Board of Directors, or any NAESB Committee or Subcommittee, unless specifically noted otherwise.

As it is not the purpose of the meeting to discuss any antitrust topics, if anyone believes we are straying into improper areas, please let us know and we will redirect the conversation.

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EC Members & Terms



North American Energy Standards Board

1301 Fannin, Suite 2350, Houston, Texas 77002
Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: naesb@naesb.org
Home Page: www.naesb.org

**NORTH AMERICAN ENERGY STANDARDS BOARD
2004 EXECUTIVE COMMITTEE TERMS - Wholesale Gas Quadrant
As of August 18, 2004**

End User Segment		Term Ending
Diane McVicker	Sr. Principal Fuel Supply Analyst, Salt River Project	Dec 31, 2005
Gary Hinners	Director of Natural Gas Regulatory Issues, Reliant Energy Services, Inc.	Dec 31, 2005
Kelly Daly	Partner, Stinson, Morrison & Hecker, rep. Arizona Public Service Co.	Dec 31, 2004
Dona Gussow	Contracts Coordinator, Florida Power and Light	Dec 31, 2006
Tina Burnett	Natural Gas Operations Administrator, The Boeing Company	Dec 31, 2006
Distribution Segment		
Rodger Schwecke	Pipeline Products Projects Manager, Southern California Gas	Dec 31, 2005
Dolores Chezar	Director, Regulatory Policy, KeySpan Energy	Dec 31, 2005
Chris Maturo	Director, Operations Integration, NiSource, Inc.	Dec 31, 2004
Mike Novak	Assistant General Manager, National Fuel Gas Distribution	Dec 31, 2006
Steve Sullivan	Regulatory Manager of Gas Supply, Consolidated Edison of NY	Dec 31, 2006
Pipeline Segment		
Mark Gracey	Consultant - Transportation Services, Tennessee Gas Pipeline Co.	Dec 31, 2005
Bill Griffith	Director, Transmission & Storage, Colorado Interstate Gas Co.	Dec 31, 2005
Dale Davis	Consultant, Williams Gas Pipeline	Dec 31, 2004
Randy Young	Director Regulatory Compliance, Gulf South Pipeline	Dec 31, 2006
Kim Van Pelt	NAESB Coordinator, Panhandle Eastern Pipe Line	Dec 31, 2006
Producer Segment		
Jim Busch	Director of Energy Policy and Regulation, BP Energy Company	Dec 31, 2005
Paul Keeler	Managing Attorney, Marketing, Burlington Resources Trading	Dec 31, 2005
Sheri Heslington	Dominion Exploration & Production, Inc.	Dec 31, 2004
Richard Smith	Regulatory, ExxonMobil Gas & Power Marketing	Dec 31, 2006
Mike Shepard	General Counsel, Mewbourne Oil Company	Dec 31, 2006
Services Segment		
Suzanne Calcagno	Associate Director - Regulatory Compliance, UBS Energy LLC	Dec 31, 2005
V A C A N C Y		Dec 31, 2005
Leigh Spangler	CEO, Latitude Technologies	Dec 31, 2004
Jim Buccigross	Vice President, 8760 Inc.	Dec 31, 2006
Keith Sappenfield	Regional Director - US Regulatory Affairs, EnCana Marketing (USA) Inc.	Dec 31, 2006

OFFICERS: Jim Buccigross is 2004 chairman of the Executive Committee, Mike Novak is 2004 RGQ vice chairman; Ruth Kiselewich is the 2004 REQ vice chairman, and Lou Oberski is the 2004 WEQ vice chairman.



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NORTH AMERICAN ENERGY STANDARDS BOARD 2004 EXECUTIVE COMMITTEE TERMS – Retail Electric Quadrant

As of August 18, 2004

Distribution Segment		Term Ending:
Ruth Kiselewich	Director Special Projects and Supplier Services, Baltimore Gas & Electric Company (MAAC NERC Region)	Dec 31, 2005
Terry Moran	Regulatory Issues Manager, PSEG (MAAC NERC Region)	Dec 31, 2005
William Newbold	Strategy Manager of Electric Choice Implementation Team, Detroit Edison (ECAR NERC Region)	Dec 31, 2004
Jonathan Kubler	Manager of Pricing and Rates, Georgia Power Company	Dec 31, 2004
End User Segment		Term Ending:
V A C A N C Y		Dec 31, 2005
V A C A N C Y		Dec 31, 2005
Barbara Alexander	Consumer Affairs Consultant, State of Maine Public Advocate	Dec 31, 2004
V A C A N C Y		Dec 31, 2004
Services Segment		Term Ending:
Jim Minneman	Director of Business Services, PPL Solutions LLC	Dec 31, 2005
Dick Brooks	Independent Consultant	Dec 31, 2005
Rob Connell	Manager of Commercial Systems Applications, Electric Reliability Council of Texas	Dec 31, 2004
Mark S. Jarrett	Team Leader – Market Information and Analysis, Market Intelligence, Southern Company	Dec 31, 2004
Supplier Segment		Term Ending:
Bill Barkas	Manager of Retail State Government Relations, Dominion Retail, Inc.	Dec 31, 2005
Ed Overtree	Senior Counsel, Calpine	Dec 31, 2005
V A C A N C Y		Dec 31, 2004
V A C A N C Y		Dec 31, 2004



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NORTH AMERICAN ENERGY STANDARDS BOARD 2004 EXECUTIVE COMMITTEE TERMS – Wholesale Electric Quadrant

As of August 18, 2004

End User Segment		Term	Sub-Segment
John Hughes	Director Technical Affairs, Electricity Consumers Resource Council (ELCON)	12-31-2005	Large Industrial
V A C A N C Y	V A C A N C Y	12-31-2004	Large Industrial
Steve Sayuk	Manager Americas Supply, Power & Gas Services Group, ExxonMobil Power & Gas Services, Inc.	12-31-2004	End Use (Self Generation)
Randy Corbin	Assistant Director Analytical Services, Ohio Consumers' Counsel	12-31-2005	Commercial/Residential
Paul Jett	Manager of Electric System Operation Customer Choice Transition, Cinergy Services Inc.	12-31-2005	End Use (In other segments as well)
Lou Ann Westerfield	Policy Strategist, Idaho Public Utilities Commission, rep. National Association of Regulatory Utility Commissioners	12-31-2004	Regulators
Distribution/LSE Segment		Term	Sub-Segment
Thomas Ringenbach	Manager Business Standards, American Electric Power Service Corporation	12-31-2004	IOU
Jack Leonard	Director, Transmission Management, Exelon PECO Energy	12-31-2005	IOU
V A C A N C Y	V A C A N C Y	12-31-2004	Muni/Coop
Daniel E. Cooper	Engineering Manager, Michigan Public Power Agency	12-31-2005	Muni/Coop
Syd Berwager	Industry Restructuring Project Manager, Bonneville Power Administration/Power Business Line	12-31-2005	Other
Jansen Pollock	Manager of Regulatory Affairs, Constellation NewEnergy	12-31-2004	Competitive Retailer
Generation Segment		Term	Sub-Segment:
Bob Goss	Deputy Assistant Administrator of Power Resources, Southeastern Power Administration	12-31-2004	Fed/State/Prov.
Louis Oberski	Transmission Manager, Dominion Energy Marketing Inc.	12-31-2004	IOU
Tony Reed	Project Manager, Southern Company Generation and Energy Marketing	12-31-2005	IOU
Barry Green	Manager US Regulatory Affairs, Ontario Power Generation	12-31-2004	Merchant
Woody Saylor	Director Finance & Engineering Midwest Power Region, Calpine	12-31-2005	Merchant
William J. Gallagher	General Manager of Vermont Public Power Supply Authority	12-31-2005	Muni/Coop
Marketer/Broker Segment		Term	Sub-Segment:
Jim Ingraham	Tennessee Valley Authority	12-31-2005	Fed/State/Prov
Joel Dison	Project Manager, Southern Company Generation and Energy Marketing	12-31-2005	IOU Affiliated



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Clay A. Norris	Division Director, Planning, North Carolina Municipal Power Agency #1	12-31-2004	Muni/Coop
Suzanne Calcagno	Associate Director – Regulatory Compliance, UBS Energy LLC	12-31-2004	Not IOU Affiliated
Alan Johnson	Senior Policy Analyst, Mirant	12-31-2005	Not IOU Affiliated
Mark Tallman	Managing Director, Commercial & Trading, PacifiCorp	12-31-2004	IOU Affiliated

Transmission Segment		Term	Sub-Segment:
Steven C. Cobb	Manager Transmission Services, Salt River Project	12-31-2004	Fed/State/Prov.
Darrell Gerrard	Vice President Transmission Systems, PacifiCorp	12-31-2004	IOU
John E. Lucas	Manager, Transmission Services, Southern Company	12-31-2005	IOU
Mary Ellen Paravalos	Director of Regulatory Policy, National Grid USA	12-31-2005	ITC
Dan Klempel	Director Transmission Regulatory Compliance, Basin Electric Power Cooperative	12-31-2005	Muni/Coop
Julie Voeck	Manager Strategic Policy and Planning, American Transmission Company	12-31-2004	ITC



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NORTH AMERICAN ENERGY STANDARDS BOARD
2004 EXECUTIVE COMMITTEE TERMS – Retail Gas Quadrant
As of August 18, 2004

DISTRIBUTORS SEGMENT		TERM END:
Nancy Cianflone	Director, Marketing Services Area, KeySpan Energy	Dec 31, 2005
Mike Coyle	Issues Manager, PSE&G Retail Business Services	Dec 31, 2005
Leslie H. Nishida	Gas Federal Regulatory Supervisor, Wisconsin Public Service Corporation	Dec 31, 2005
Michael Novak	Assistant General Manager, National Fuel Gas Distribution Corporation	Dec 31, 2004
V A C A N C Y		Dec 31, 2004
Steven M. Zavodnick	Senior Engineer Gas Operations, Baltimore Gas and Electric Company	Dec 31, 2004
END USERS SEGMENT		TERM END:
Bruce M. Hayes	Senior Regulatory Analyst, Ohio Consumers' Counsel	Dec 31, 2004
Tina Burnett	Chair, Northwest Industrial Gas Users Association	Dec 31, 2004
V A C A N C Y		Dec 31, 2004
V A C A N C Y		Dec 31, 2005
V A C A N C Y		Dec 31, 2005
V A C A N C Y		Dec 31, 2005
SERVICE PROVIDERS SEGMENT		TERM END:
V A C A N C Y		Dec 31, 2004
Donald L. Sytsma	Vice President, R.J. Rudden Associates, Inc.	Dec 31, 2004
George M. Behr	Director, Energy Services Group, Inc.	Dec 31, 2004
V A C A N C Y		Dec 31, 2005
V A C A N C Y		Dec 31, 2005
V A C A N C Y		Dec 31, 2005
SUPPLIER SEGMENT		TERM END:
Suzanne Calcagno	Associate Director, Regulatory Compliance, UBS Energy, LLC	Dec 31, 2005
Barbara A. Fatina	Vice President, Exelon Energy	Dec 31, 2004
Marcy McCain	Project Manager – Regulatory Affairs, Duke Energy Gas Transmission, LLP	Dec 31, 2005
Richard Zollars	Director, Data and Information, Dominion Retail, Inc.	Dec 31, 2004
V A C A N C Y		Dec 31, 2004
John Dosker	General Counsel, Stand Energy Corporation	Dec 31, 2005

North American Energy Standards Board

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NORTH AMERICAN ENERGY STANDARDS BOARD 2004 EXECUTIVE COMMITTEE ALTERNATES – Wholesale Gas Quadrant

As of August 16, 2004

End User Segment

Gary Duede	Arizona Public Service Company
Curt Brechtel	Arizona Public Service Company
Joel Greene	Jennings, Strouss & Salmon, P.L.C., rep. Salt River Project
Mike Robison	Florida Power & Light Company
Craig Chancellor	National Director – Gas Regulatory, Calpine Corp.
Valerie Crockett	Gas Transportation Specialist, Tennessee Valley Authority

Distribution Segment

Craig Colombo	Dominion Resources
Jennifer Deegan	Federal Regulatory Affairs, Washington Gas
Pete Connor	NiSource Distribution Companies
Rick Ishikawa	Transportation Contract Administrator, Southern California Gas Company
Marjorie Perlman	Director, Federal Regulatory Proceedings, Energy East Management Corporation (Rochester Gas & Electric)
Steve Zavodnick	Baltimore Gas & Electric
Amy Hamilton	Manager – Gas Regulation and Transportation Services, PECO Energy Company

Pipeline Segment

Bill Grygar	Vice President, Panhandle Eastern Pipe Line
Scott Hansen	Questar Pipeline Company
Iris King	Director, Technical and Marketing Support, Dominion Transmission, Inc.
Paul Love	Director, Electronic Customer Services, Natural Gas Pipe Line Company of America

Producer Segment

Carla Johnson	Conoco, Inc.
David Ogden	Manager, Marketing Administration, Dominion E&P

Services Segment

Jim Macredie	TXU Energy Trading Company
Richard (Dick) Couron	President, Trinity Apex Solutions, Inc.

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**NORTH AMERICAN ENERGY STANDARDS BOARD
2004 EXECUTIVE COMMITTEE ALTERNATES - Retail Electric Quadrant**

As of August 16, 2004

Distribution Segment

Keith P. Hock	Director ARES Business Center, Ameren Services
Charles Tenorio	Manager, Electric Supplier Services, Exelon Energy Delivery

End User Segment

Bruce Hayes	Senior Regulatory Analyst, Ohio Consumers' Counsel
Steve Ward	Maine Office of Public Advocate

Services Segment

Supplier Segment

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**NORTH AMERICAN ENERGY STANDARDS BOARD
2004 EXECUTIVE COMMITTEE ALTERNATES - Wholesale Electric Quadrant
As of August 16, 2004**

End User Segment		Sub-Segment
		Large Industrial
		Large Industrial
		End Use (Self Generation)
		Commercial/Residential
		End Use (In other segments as well)
Bill Heinrich	New York State Dept. of Public Service	Regulators
Distribution/LSE Segment		Sub-Segment
Sherri Monteith	Sr. Policy Analyst, American Electric Power	IOU
		IOU
Bob Williams	Director of Regulatory Affairs, Florida Municipal Power Association	Muni/Coop
Robert Schwermann	Sacramento Municipal Utility District	Muni/Coop
Tom McGrath	Tennessee Valley Authority	Other
Wendy Weathers	Principal Analyst, Salt River Project	Other
		Competitive Retailer
Generation Segment		Sub-Segment:
Francis Halpin	Bonneville Power Administration	Fed/State/Prov.
William F. Irish	Project Manager, Tennessee Valley Authority	Fed/State/Prov
Brian Evans-Mongeon	Manager, Power Supply and Marketing Services, Vermont Public Power Supply Authority	Muni/Coop
Scott Corse	Chairman, Board of Directors, Vermont Public Power Supply Authority	Muni/Coop
Roman Carter	Project Manager-Market Policy, Southern Company	IOU
		IOU
Tony Petrella	Ontario Power Generation	Merchant
		Merchant
Marketer/Broker Segment		Sub-Segment:
Jeff Ackerman	Manager, CRSP-Energy Mgmt., Western Area Power Administration	Fed/State/Prov
Brenda Anderson	Bonneville Power Administration	Fed/State/Prov
		IOU Affiliated
Greg Locke	Manager, Strategic Analysis, Electricities of North Carolina	Muni/Coop
Kathy York	Specialist - Energy Markets and Policy, Tennessee Valley Authority	Fed/State/Prov
		Not IOU Affiliated
		Not IOU Affiliated
Phil Cox	Energy Market Coordinator Energy Trading, AEP Energy Services, Inc.	IOU Affiliated

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Transmission Segment		Sub-Segment:
Barbara Rehman	Policy Manager, Bonneville Power Administration	Fed/State/Prov.
Mark Fidrych	Western Area Power Administration	Fed/State/Prov.
Jim Hicks	PacifiCorp	IOU
Edward Davis	Policy Consultant, Entergy Services, Inc.	IOU
William O. Ball	Vice President, Transmission Planning, Policy and Support Services, Southern Company Services, Inc.	IOU
Dean Ulch	Principal Engineer, Southern Company Services, Inc.	IOU ITC Muni/Coop

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NORTH AMERICAN ENERGY STANDARDS BOARD
2004 EXECUTIVE COMMITTEE ALTERNATES - Retail Gas Quadrant
As of August 16, 2004

DISTRIBUTORS SEGMENT

Joe Stengel	Federal Regulatory Affairs Manager, Philadelphia Gas Works
Paul J. Szykman	Director - Rates and Gas Supply, UGI Utilities, Inc.
Phil Precht	Director Gas Choice Programs, Baltimore Gas & Electric Co.

END USERS SEGMENT

Barbara Alexander	Consumer Affairs Consultant, rep. Indiana Office of Utility Consumer Counselor
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SERVICE PROVIDERS SEGMENT

SUPPLIER SEGMENT

NORTH AMERICAN ENERGY STANDARDS BOARD
Executive Committee Meeting - WEQ, REQ, RGQ, WGQ Meeting Materials
November 16-18, 2004

Schedule of 2004 Meetings

North American Energy Standards Board

1100 Louisiana, Suite 3625, Houston, Texas 77002
Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: naesb@aol.com

November 11, 2004

TO: NAESB Executive Committee Members
FROM: Rae McQuade, NAESB Executive Director
RE: Meeting Schedule

Dear Executive Committee Members,

Below is the 2004 meeting schedule for Executive Committee meetings. All meetings will be accessible by phone, and meeting materials for each meeting will include a ballot for notational voting on any items that are not decided by simple majority. All Executive Committee meetings will be transcribed.

Date	Quadrant	Location
February 24-26	WEQ Retail WGQ	Houston
May 4-6	WEQ Retail WGQ	Palm Beach, Florida
August 24-26	WEQ Retail WGQ	Colorado Springs El Paso Western
November 16-18	WEQ Retail WGQ	Washington, D.C.
November 30	WEQ	New York City

Best Regards,

Rae

Rae McQuade
NAESB Executive Director & COO

NORTH AMERICAN ENERGY STANDARDS BOARD
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Schedule of 2005 Meetings



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November 10, 2004

TO: NAESB Executive Committee and Interested Industry Participants
FROM: Rae McQuade, NAESB Executive Director
RE: Schedule of 2005 Meetings

Below is the schedule for 2005 meetings for the Executive Committee and the Board of Directors. Unless sponsors are noted for the meetings, they will be held in Houston. We are working with UBS Warburg and El Paso Western Pipelines to host Executive Committee meetings so the Houston locations may change. Should other sponsors volunteer in the next few weeks, these locations may change:

Date	Meeting	Location
February 1-3	Executive Committee Meetings (WEQ, Retail, WGQ)	Houston
March 3	Board of Directors	Houston
May 10-12	Executive Committee Meetings (WEQ, Retail, WGQ)	Houston
June 16	Board of Directors	Houston
August 23-25	Executive Committee Meetings (WEQ, Retail, WGQ)	Houston
September 22	Board of Directors	In conjunction with the NAESB Annual Meeting location
November 29- December 1	Executive Committee Meetings (WEQ, Retail, WGQ)	Hosted by AGA in Washington D.C.
December 13	Board of Directors	Houston

NORTH AMERICAN ENERGY STANDARDS BOARD
Executive Committee Meeting - WEQ, REQ, RGQ, WGQ Meeting Materials
November 16-18, 2004

TAB 2

Agendas

North American Energy Standards Board

1301 Fannin, Suite 2350, Houston, Texas 77002
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October 26, 2004

TO: NAESB Executive Committee and Interested Industry Participants
FROM: Rae McQuade, NAESB Executive Director
RE: Executive Committee Meeting Agendas

NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETINGS
Hosted by American Gas Association – Washington, DC
November 16-18, 2004

As announced at prior Executive Committee meetings, meeting announcements and in other communications, the Executive Committee (EC) will meet in Washington, DC hosted by the American Gas Association on November 16-18. Below are the meeting arrangements:

Where: American Gas Association
400 N. Capitol Street NW Suite 450
Washington DC 20001
Phone: 202-824-7127

Contact: Veronica Thomason
713-356-0060 (main number)

WHEN: Tuesday, November 16, 2004 -- 10:00 a.m. to 4:00 p.m. ET – Wholesale Electric Quadrant
Wednesday, November 17, 2004 -- 10:00 a.m. to 4:00 p.m. ET – RGQ/REQ EC Joint Session
Thursday, November 18, 2004 -- 10:00 a.m. to 4:00 p.m. ET – Wholesale Gas Quadrant

Meeting arrangements are posted on the NAESB web site (<http://www.naesb.org/pdf/ec111604ma.pdf>). If you intend to attend the EC meetings, please RSVP to the NAESB office (naesb@naesb.org) by November 3, 2004.

If you plan to participate by conference call, please contact the NAESB Office (713-356-0060 or naesb@naesb.org) to obtain the calling number and pass code. Consistent with the conference calling policy, a \$50 per line charge will apply, unless: you are a government employee, trade association staff, consumer advocate, or your organization has already paid the flat fee for 2004. The meeting is open to any interested party.

The materials for the meeting will be emailed to the participants and posted on the web site shortly. As always, the chair reserves the right to extend the time of the meeting to ensure that agenda items are addressed. The times indicated on the agenda will be followed to ensure that agenda items are allotted appropriate time slots. Should an agenda item conclude earlier than its stated time slot, the remaining time can be allotted to other agenda items at the discretion of the chair.

Please feel free to call the NAESB office should you have any questions or comments.

Best Regards,
Rae

cc: Rae McQuade, Executive Director

North American Energy Standards Board

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NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING

Hosted by American Gas Association – Washington, DC

Tuesday, November 16, 2004 – 10:00 am to 4:00 pm ET

WHOLESALE ELECTRIC QUADRANT (WEQ)

DRAFT AGENDA

- 10:00 a.m.
1. Welcome
 - Antitrust Guidelines
 - Welcome to members and attendees
 - Introduction and Roll Call
 2. Wholesale Electric Quadrant Draft Agenda & Draft Minutes
 - Adoption of WEQ Agenda
 - Adoption of Draft Minutes
 3. Subcommittee Updates and Plan Updates
 - Triage Subcommittee
 - Business Practices Subcommittee (BPS)
 - Inadvertent Interchange Payback Task Force (IIPTF)
 - Electronic Scheduling (ESS) and Information Technology (ITS) Subcommittees
 - Coordinate Interchange Business Practices Task Force (CIBP)
 - OASIS IA Task Force
 - OASIS II Task Force
 - Glossary Subcommittee
 - Standards Review Subcommittee (SRS)
 - Seams Subcommittee
 - Proposed Changes to the 2004 Annual Plan
 4. Recommended Standards – Discussion & Vote
 - OASIS Baseline Cleanup (R04005A)
 - OASIS Requirements for FERC Order 2003 - Large Generator Interconnection (R04011)
 - OASIS 1A Enhancements – Standards of Conduct (R04006A)
 - OASIS 1A Enhancements – Multiple Requests (R04006B)
 - OASIS 1A Enhancements – Redirects (R04006C)
 5. Level 0 Standards Development Progress Report and Review of Recent JIC Meetings
 6. Drafting of 2005 Annual Plan
 7. Board Update, Board Committee Updates and Other Quadrant Meetings
 8. New Business
 - Update on Elections for 2005
 - Procedures for Election of 2005 Executive Committee Officers
- 4:00 p.m.
9. Adjourn

Attire – Business Casual

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NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING

Hosted by American Gas Association – Washington, DC

Wednesday, November 17, 2004 – 10:00 am to 4:00 pm ET

Joint Session of Retail Gas and Electric Quadrants

DRAFT AGENDA

- 10:00 am
1. Welcome
 - Antitrust guidelines
 - Welcome to members and attendees
 - Introduction and roll call
 2. Joint Retail Electric Quadrant & Retail Gas Quadrant Draft Agenda & Draft Minutes
 - Adoption of Joint Agenda
 - Adoption of Draft Minutes
 3. Subcommittee reports
 - Triage Subcommittee
 - Customer Processes Subcommittee (CPS)
 - Supplier Utility Interface Subcommittee (SUIS)
 - Technical Electronic Interchange Subcommittee (TEIS)
 - Glossary Subcommittee
 - Proposed Changes to the 2004 Annual Plan and discussion of next year's efforts
 4. MBP Implementation – Data Formats – Discussion & Vote
 5. Subcommittee Structure/Reorganization - Discussion
 6. Distribution Company-Supplier Disputes MBP– Discussion & Vote
 7. Publication of Version 1.0
 - Format
 - Target Date
 8. REQ Procedures Proposed Amendments – Update
 9. Drafting of 2005 Annual Plans
 - Schedule Date for EC Vote
 10. Board Update and Board Committee Updates
 11. New Business
 - Update on Elections for 2005
 - Procedures for Election of 2005 Executive Committee Officers
- 4:00 pm
12. Adjourn

Attire – Business Casual

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NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING

Hosted by American Gas Association – Washington, DC

Thursday, November 18, 2004 – 10:00 am to 4:00 pm ET

WHOLESALE GAS QUADRANT (WGQ)

DRAFT AGENDA

- 10:00 am
1. Welcome
 - Antitrust guidelines
 - Welcome to members and attendees
 - Introduction and roll call
 2. Wholesale Gas Quadrant Draft Agenda & Draft Minutes
 - Adoption of WGQ agenda
 - Adoption of draft minutes
 3. Subcommittee and Task Force Updates and Review of 2004 Annual Plan
 - Triage Subcommittee
 - Business Practices Subcommittee
 - Contracts Subcommittee
 - Electronic Delivery Mechanisms (EDM) Subcommittee
 - Information Requirements Subcommittee
 - Technical and ANSI X12 Subcommittee
 - Interpretations Subcommittee
 - Proposed Changes to the 2004 Annual Plan
 4. ISDA Gas Annex Proposed Model & Users Guide (R04019) – Discussion & Vote
 5. WGQ Quadrant Electronic Delivery Mechanism Standards (2004 AP 7) - Discussion and Vote
 6. Drafting of 2005 Annual Plan
 7. Board Update and Board Committee Updates
 8. New Business
 - Update on Elections for 2005
 - Procedures for Election of 2005 Executive Committee Officers
- 4:00 pm
9. Adjourn

Attire – Business Casual

NORTH AMERICAN ENERGY STANDARDS BOARD
Executive Committee Meeting – WEQ, REQ, RGQ, WGQ Meeting Materials
November 16-18, 2004

TAB 3

Minutes – August 24-26, 2004

Minutes – September 16, 2004

North American Energy Standards Board

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September 7, 2004

TO: NAESB Wholesale Electric Quadrant (WEQ) Executive Committee and Interested Industry Participants
FROM: Todd Oncken, NAESB Executive Director
RE: WEQ Executive Committee Meeting Draft Minutes – August 24, 2004

NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING WHOLESALE ELECTRIC QUADRANT (WEQ)

**Hosted by El Paso Western Pipelines – Colorado Springs, Colorado
Tuesday, August 24, 2004 – 10:00 am to 4:00 pm MT
DRAFT MINUTES**

1. Welcome

Mr. Oberski called the meeting to order and welcomed participants. Mr. Oncken gave the antitrust advice and called the roll of Executive Committee members. A quorum was established.

2. Wholesale Electric Quadrant Draft Agenda & Draft Minutes

Mr. Oberski reviewed the agenda and the following modifications were proposed: add a discussion of Standards of Conduct under item 3, add a discussion of DISA X12 under item 6, and add a discussion of the potential NERC Markets Committee restructuring under item 7. Mr. Lucas moved, seconded by Mr. Norris, to adopt the agenda as modified. The motion passed unanimously.

Mr. Berwager moved, seconded by Mr. Lucas, to adopt the draft minutes from May 4, 2004 without modification. The motion passed unanimously.

3. Subcommittee Updates and Plan Updates

Triage Subcommittee

Mr. Oberski reported that Requests R04013 (NAESB Version 0), R04016 (Energy Day), and R04020 (Electric Schedules) have been assigned to the WEQ since the May meeting. Mr. Oberski noted that work on Request R04013 in the BPS had begun (see report below), work on Request R04016 would be done jointly between the WEQ BPS and WGQ BPS beginning in early December, and work on Request R04020 would be done in the normal course of business by the ESS.

Business Practices Subcommittee (BPS)

Inadvertent Interchange Payback Task Force (IIPTF): Mr. Cox reported that the IIPTF is making progress in developing a standard to settle inadvertent interchange, but would not make the September 2004 deadline discussed during the May EC meeting. Mr. Cox said the task force is split on whether to continue working through a strawman it is developing or adopt the WECC Time Error Control process. The IIPTF strawman proposal would include a bandwidth where inadvertent interchange that occurs inside the bandwidth would be settled by payback in kind and inadvertent interchange that occurs outside the bandwidth would be settled financially. The WECC process is a programmatic process where inadvertent interchange that occurs in one hour would be paid back during the next three hours. Mr. Cox stated that discussions would continue on the WECC process at the September 25-26 IIPTF meeting, and hopefully a

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determination could be made on which way to proceed. Mr. Cox stated the task force is committed to completing a standard in the near future, but the dynamics of the group are challenging. It was noted that a link will be added to the IIPTF web page for the WECC process.

Electronic Scheduling (ESS) and Information Technology (ITS) Subcommittees

Coordinate Interchange Business Practices Task Force (CIBP) – Mr. Dison stated that there have been several improvements made to the CIBP Standard during the Version 0 process, so the Executive Committee should expect to see a request for standards to modify the CIBP Version 1, ratified last spring, to be consistent with CIBP Version 0. Mr. Dison suggested the timing of that request would be after the CIBP Version 0 was complete.

OASIS Baseline Standard ratified on April 8, 2004: Mr. Dison stated a recommendation to reorganize and correct several errors in the OASIS Baseline standards is currently out for comment and will be considered by the Executive Committee at its next meeting. He stated most of the changes were maintenance, with the possible exception of the deletion of the Standards of Conduct language (new section 1.4) to be consistent with Order 2004. Mr. Dison stated the subcommittee, understanding that Standards of Conduct is broader than an OASIS issue, drafted a recommendation that is currently out for comment that mirrors the Order 2004 requirements in a stand-alone document.

There was extended discussion on the Standards of Conduct recommendation. Ms. McQuade stated that the FERC expects a Standards of Conduct filing from the WEQ in response to Order 2004 by the end of 2004 and noted that the WGQ has already completed its Standards of Conduct filing. She noted that the WGQ response to Order 2004 did not mirror the Order, but instead proposed specific changes to the existing standards or proposed new standards. Ms. McQuade stated that NAESB standards should support FERC Orders, and since Order 2004 directly conflicts with the OASIS Standards ratified earlier this year, some action is required.

While the Executive Committee supported the decision to separate the Standards of Conduct out of OASIS, several Executive Committee members questioned the value of WEQ standards that mirrored the FERC Order instead of going beyond the requirements of Order 2004, since the industry is already bound by those regulations. During discussion it was noted that the proposed Standards of Conduct could be modified to comply with any FERC Orders on Rehearing. Mr. Berwager suggested the Standards of Conduct language as proposed should be removed and replaced with a reference to FERC Order 2004, because that would be a way to be responsive to the FERC while maintaining the voluntary status and consensus process of NAESB standards. Mr. Dison noted there would probably be similar discussion when the recommendation is before the Executive Committee for vote during the November meeting and encouraged Executive Committee members to file any comments they felt appropriate.

Standards of Conduct: See discussion above.

OASIS IA Task Force: Mr. Dison reported that Recommendation R04011, which proposes changes to the S&CP in response to the Large Generation Interconnection Order (Order 2003), is currently out for comment and will be considered by the Executive Committee at its next meeting. Mr. Dison stated the subcommittee recommended a change that would provide a location for the posting of general information required by FERC Orders unless or until a template change was required. He added that the subcommittee did not determine a template change was required to accommodate the posting requirements of Order 2003.

Mr. Dison projected the Executive Committee would be asked to vote on recommendations for Redirects and Multiple Requests at the November meeting or the first meeting of 2005. He

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noted the OASIS 1A Task Force is also working on standards for Resales and enhanced security protection for OASIS (Request R03007).

OASIS II Task Force – JOITF: Mr. Dison reported that the OASIS II Scope and OASIS II Vision have been finalized and the task force has begun working on the other fundamental documents. He noted the task force is very early in its work and recently distributed a letter informing the industry of current development efforts and seeking participation.

Glossary Subcommittee

Ms. Monteith reported the Glossary Subcommittee will have a base document ready for presentation to the Executive Committee at the November meeting. She stated the base document, which is a compilation of resources, is approximately 96 pages long. Additionally, she said that Mr. Reed developed an outline of the process flow for adopting new definitions beyond the baseline. It was noted that the base document is posted for comments in preparation for a September 9 conference call where comments and the procedure for adding new terms will be discussed.

Mr. Reed explained that the glossary would have primary terms and related terms. A primary term would be a term defined in a NAESB WEQ Standard. He added that terms would be housed in a searchable database. It was noted that related terms were defined by external organizations, so it would not be appropriate for NAESB to change those definitions. Ms. Monteith said the related terms could be viewed as alternate definitions and would allow a user of the glossary to review several definitions for a term. Mr. Reed said he would hope subcommittees and task forces drafting standards would review the primary definitions in their drafting and use existing terms as appropriate. However, he said the debate on the definition of a term should take place in the standards drafting group.

Standards Review Subcommittee (SRS)

Mr. Yeung reported on the SRS, noting the scoping document for Request R03017 (Companion to NERC OWL) was the most recent work product. No subsequent meetings of the SRS have been scheduled. Request R03017 was assigned to BPS in the normal course of business (see motion below).

Seams Subcommittee

Mr. Cobb reviewed the background of the Seams Subcommittee, the prioritization of seams issues assigned to NAESB for standards development, and the draft standards requests that respond to those priorities. Mr. Cobb explained that four standards requests have been drafted in response to the priority 1 issues:

- Transmission Service – primarily focusing on transmission market standard products – two standards requests in draft stage pending comments. Comments due September 10, Seams Subcommittee conference call on September 27 to review comments.
- Transaction Scheduling – Request R04020 submitted by Tennessee Valley Authority, through Triage Subcommittee and assigned to the ESS for standards development.
- Market Standards – Energy market standard product definitions – one standards request in draft stage pending comments. Current proposed definitions include firm, non-firm, interruptible and unit contingent. Comments

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due September 10, Seams Subcommittee conference call on September 27 to review comments.

During discussion on the report, it was noted that while parties were free to file any comments on the draft requests for standards, including that a standard was not appropriate or required, those comments would not be dispositive of whether to proceed with standards development. Rather, a request should proceed through the Triage Subcommittee process for that determination. Mr. Templeton added that a good barometer on whether a standard was appropriate was if a significant part of the industry would use the standard.

Gas Electric Coordination Task Force (GECTF)

Mr. Oberski stated the four quadrant Executive Committees would meet by conference call on August 31, 2004 to approve the GECTF Final Report (Tab 5) and forward it to the Board Managing Committee for further action. During brief discussion, it was noted that several requests for standards have been submitted that correlate to items on the GECTF Discussion Points List. Mr. Oberski encouraged WEQ members to review the Discussion Points List and submit requests that correlate to issues of interest. Ms. McQuade added that the submission of requests was particularly important in the process because those requests would drive the prioritization of NAESB standards development on gas and electric coordination.

Proposed Changes to the 2004 Annual Plan

Several changes to the 2004 Annual Plan were proposed (attached). Mr. Norris moved, seconded by Mr. Schwermann, to approve the 2004 Annual Plan as modified. The motion passed unanimously.

4. Level 0 Standards Development Progress Report and Review of Recent JIC Meetings

Mr. Dison reported on the BPS efforts to draft NAESB Standards Version 0 as a complement to NERC Reliability Standards Version 0. Mr. Dison stated NERC and NAESB agreed to the separation of the business and reliability aspects of the current NERC Policies except the Appendix detailing TLR, and the JIC approved that agreement on August 16. For TLR, he said NERC and NAESB agreed to draft a single standard that would appear as both a NAESB Standard and attachment to NERC Standard 39, because determining the reliability and business aspects of the appendix could not be done under the Version 0 time constraints. However, he stated NERC and NAESB have agreed to develop a Version 1 TLR proposal by the end of 2005 that would separate the business and reliability aspects of the Version 0 standard.

Mr. Dison stated that NAESB Standards Version 0 draft 2 will be posted on September 3, 2004 for a 30-day comment period. The BPS will review any comments and prepare the final version for BPS vote prior to October 30 and Executive Committee consideration on November 30. He noted a potential change between draft 2 and the final draft could be the addition of ATC and CDM, since the NERC drafting team has included a question on where these standards should reside as a result of draft 1 comments. He stated the BPS would be developing an ATC and CDM standard that could be included in the NAESB Version 0 final draft pending the determination on where those standards should reside.

Participants discussed the implications the Version 0 TLR decision would have on Request R03017 (Companion to NERC OWL). It was noted that the scoping document for Request R03017 contains procedures that could be used to relieve transmission congestion prior to a TLR situation. Mr. Dison stated Request R03017 should not take precedence over the efforts to separate TLR. Mr. Hartwell suggested that NERC and NAESB develop a scoping document as a

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first step to separating TLR. Mr. Dison agreed a scoping document could be beneficial, although the procedures to be followed for developing TLR Version 1 had not been determined.

Mr. Norris moved, seconded by Mr. Cobb, to assign Request R03017 to the BPS to be worked on in the normal course of business. During discussion it was clarified that the assignment would mean the BPS would have discretion in determining when to work on the request. Additionally, it was noted there is the possibility that the BPS could work on this request in connection with TLR Version 1. The motion passed unanimously.

Mr. Dison moved, seconded by Mr. Reed, that the commitment to resolve the TLR issue be handled as an extension of Version 0. The motion passed with Mr. Johnson opposing.

5. Standards Numbering

The standards numbering proposal submitted by Mr. Dison was discussed. While not critical, Mr. Oberski stated the decision on standards numbering was important, especially with the possibility that NERC Standards could refer to NAESB Standards specifically. Ms. McQuade added that using a numbering system would make it easier to research a standard's history. Mr. Ingraham noted the proposal is very similar to the numbering system used for Nuclear Standards. It was noted that the proposal provides both order and flexibility. Mr. Dison explained the proposal would have a class, number and version (which would increment according to ratification). Ms. McQuade clarified that version and version date relate to when the standards are filed with the FERC, since the FERC will likely incorporate a version by reference.

Mr. Norris moved, seconded by Mr. Dison to accept the three-part numbering framework consisting of class, number and version. The motion passed unanimously. The NAESB Office will modify the framework to include specific elements for prefix, version and date.

6. Codes – DUNS Number Usage Discussion

Ms. McQuade stated that the NAESB Office was recently informed that several parties were having difficulty obtaining DUNS Numbers, which are a code that is unique to an organization and used in electronic communications. She added that several other industries, such as health care, are facing similar challenges. It was noted that this issue affects the WEQ since DUNS Numbers are included in numerous OASIS requirements. Ms. Rehman recounted difficulties she had experienced using DUNS Numbers with OASIS.

Ms. McQuade reported that DISA, an X12 subcommittee of ANSI, proposed a standard that would allow parties to use either DUNS Numbers or a mnemonic from the UCC, and NAESB voted in support of that recommendation. Ms. McQuade noted this was an issue that was important to all members of the organization, since it has real financial impacts. Mr. Cargas suggested NAESB should be proactive in exploring alternatives to using DUNS Numbers. Ms. McQuade stated NAESB should develop a concise list of problems with using the DUNS Numbers, so that those issues could be used in discussions with Dun & Bradstreet, or as a basis for evaluating whether to proceed in a different direction. Ms. Rehman volunteered to work with the volunteers from the other quadrants on this project. The NAESB Office will continue to monitor this issue.

WEQ Role with DISA X12 – Mr. Johnson stated the WEQ should be aware of International standards development efforts and NAESB's interaction with the other organizations. Mr. Johnson noted there are several pending issues that could impact the WEQ and volunteered to make a presentation at the November meeting. Ms. McQuade stated that NAESB is a member and monitors ANSI and DISA, noting that ANSI and North American issues have the most effect

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on NAESB's standards. Ms. McQuade stated that Mr. Cargas would add any interested Executive Committee members to the distribution list for ANSI and DISA information.

7. New Business

Procedures for Elections for 2005: Ms. McQuade reviewed the re-election procedure for WEQ Executive Committee seats with terms expiring December 31, 2004. She stated the NAESB Office will contact the Executive Committee members and verify whether the current member wishes to be considered a nominee for an additional term, and will then issue a letter to all WEQ members announcing the election period, which current EC members have expressed interest in continuing for an additional term, and seeking additional nominations for the open seats. The nominations period will be open for one month and the subsequent election will last for two weeks. The new Executive Committee members will be seated prior to the February 2005 Executive Committee meeting.

Discussion of NERC's potential of changing MC from standing committee to advisory committee: Mr. Hughes stated there has been discussion of changing the NERC Markets Committee (MC) from a standing committee to a task force or advisory committee, and requested Executive Committee feedback on that proposal. Mr. Lohrman provided background on the proposal, noting that the advisory group would have the same responsibilities, but would be smaller, more streamlined, and more efficient. Further, he said the advisory committee would continue its role as a liaison with NAESB and would continue to be a forum for expressing concerns of the market place regarding reliability issues. Mr. Hughes, an MC Executive Committee member, noted that he has supported the advisory committee concept for several years and added that members of the advisory group should represent the market, and possibly be NAESB members in good standing. During brief discussion the proposal was not opposed, but the Executive Committee declined to offer consensus comments.

Subcommittee Leadership: Mr. Oberski announced that Executive Committee co-chairs are needed for the Standards Review Subcommittee, Information Technology Subcommittee and Business Practices Subcommittee or Electronic Scheduling Subcommittee. Executive Committee members or alternates would be eligible to serve in this capacity.

Future Meetings:

- All Quadrant Executive Committee Conference Call - August 31, 2004
- Joint Interface Committee – New York, NY – September 21-22, 2004
- WEQ Executive Committee Meeting – Washington, DC – November 16, 2004
- WEQ Executive Committee Meeting (Version 0) – Tampa, FL – November 30, 2004
- Energy Day Request Kickoff Meeting – New York, NY – December 2-3, 2004

8. Adjourn

The meeting adjourn at 3:45 p.m. Mountain.

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9. Executive Committee Attendance

End User Segment		Attendance
John Hughes	Director Technical Affairs, Electricity Consumers Resource Council (ELCON)	In Person
V A C A N C Y	V A C A N C Y	
Steve Sayuk	Manager Americas Supply, Power & Gas Services Group, ExxonMobil Power & Gas Services, Inc.	Absent
Randy Corbin	Assistant Director Analytical Services, Ohio Consumers' Counsel	Phone
Paul Jett	Manager of Electric System Operation Customer Choice Transition, Cinergy Services Inc.	Absent
Lou Ann Westerfield	Policy Strategist, Idaho Public Utilities Commission, rep. National Association of Regulatory Utility Commissioners	Phone
Distribution/LSE Segment		
Thomas Ringenbach	Manager Business Standards, American Electric Power Service Corporation	Phone
Sherri Monteith, alt. for J. Leonard	Sr. Policy Analyst, American Electric Power	In Person
Bob Schwerman, alt. for VACANCY	Sacramento Municipal Utility District	In Person
Daniel E. Cooper	Engineering Manager, Michigan Public Power Agency	Absent
Syd Berwager	Industry Restructuring Project Manager, Bonneville Power Administration/Power Business Line	In Person
Jansen Pollock	Manager of Regulatory Affairs, Constellation NewEnergy	Absent
Generation Segment		
Bob Goss	Deputy Assistant Administrator of Power Resources, Southeastern Power Administration	Absent
Louis Oberski	Transmission Manager, Dominion Energy Marketing Inc.	In Person
Tony Reed	Project Manager, Southern Company Generation and Energy Marketing	In Person
Tony Petrella, alt. for B. Green	Ontario Power Generation	In Person
Woody Saylor	Director Finance & Engineering Midwest Power Region, Calpine	In Person
Scott Course, alt. for W. Gallagher	Chairman, Board of Directors, Vermont Public Power Supply Authority	In Person
Marketer/Broker Segment		
Jim Ingraham	Tennessee Valley Authority	In Person
Joel Dison	Project Manager, Southern Company Generation and Energy Marketing	In Person
Clay A. Norris	Division Director, Planning, North Carolina Municipal Power Agency #1	In Person
Suzanne Calcagno	Associate Director – Regulatory Compliance, UBS Energy LLC	Absent
Alan Johnson	Senior Policy Analyst, Mirant	In Person
Edison Elizeh, alt. for M. Tallman	PacifiCorp	In Person

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Transmission Segment

Steven C. Cobb	Manager Transmission Services, Salt River Project	In Person
Jim Hicks, alt. for D. Gerrard.	PacifiCorp	Phone
John. Lucas	Manager – Transmission Services, Southern Company	In Person
Mary Ellen Paravalos	Director of Regulatory Policy, National Grid USA	Phone
Dan Klempel	Director Transmission Regulatory Compliance, Basin Electric Power Cooperative	Phone
Julie Voeck	Manager Strategic Policy and Planning, American Transmission Company	Absent

10. Other Attendance

Name	Organization	Phone/In Person
Bill Baker	El Paso Pipeline	In Person
Gordon Brown	California ISO	Phone
Yvette Camp	Southern Company	Phone
Roman Carter	Southern Company	Phone
Phil Cox	American Electric Power	In Person
Ed Davis	Entergy	Phone
Michael Desselle	American Electric Power	In Person
Michael Gildea	Constellation Generation	Phone
Bill Griffith	El Paso Pipeline	In Person
Jim Hartwell	NPCC	In Person
William Heinrich	New York State Public Service Commission	Phone
Nick Henery	SMUD	In Person
Cheryl Hoffman	Hoffman-Paulson	In Person
Laura Kennedy	NAESB	Phone
DeDe Kirby	NAESB	Phone
Ruth Kiselewich	Baltimore Gas & Electric	In Person
John Kubler	Georgia Power	In Person
Barry Lawson	NRECA	In Person
Rae McQuade	NAESB	In Person
Laurie Paulson	Hoffman-Paulson	In Person
Barbara Rehman	Bonneville Power Admin.	Phone
Thomas Ringenbach	American Electric Power	Phone
Marvin Rosenberg	FERC	Phone
Jim Templeton	Comprehensive Energy	In Person
Robert Williams	Florida Municipal Power Agency	Phone
Charles Yeung	Southwest Power Pool	In Person
Kathy York	Tennessee Valley Authority	In Person
Steve Zavodnick	Baltimore Gas & Electric	In Person

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TO: NAESB Retail Electric Quadrant and Retail Gas Quadrant Executive Committees,
Posting for Interested Industry Participants

FROM: James Cargas, Deputy Director, NAESB

RE: Draft Minutes from the NAESB Retail Electric Quadrant and Retail Gas Quadrant
Joint Executive Committee Meeting on August 25, 2004

DATE: September 21, 2004

Retail Electric Quadrant and Retail Gas Quadrant Joint Executive Committee Meeting

**August 25, 2004
Colorado Springs, Colorado**

Draft Minutes

1. Welcome

Ms. Kiselewich opened the meeting and welcomed participants. Mr. Cargas gave the antitrust advice. Mr. Cargas called roll and quorum was established in both quadrants.

Ms. Kiselewich thanked El Paso Natural Gas Co. and Mr. Griffith for hosting the meeting. She also acknowledged that NAESB was recently awarded the Continental Congress Award by the Center for the Advancement of Energy Markets (CAEM) at a banquet in Washington, DC.

2. Joint Retail Electric Quadrant & Retail Gas Quadrant Draft Agenda & Draft Minutes

Mr. Connell moved, seconded by Mr. Precht, that the joint draft agenda be adopted without any changes. The motion passed by consensus. Ms. McCain recommended making several minor edits to the draft minutes from the May 5, 2004 joint REQ/RGQ Executive Committee (EC) meeting. Mr. Kubler moved, seconded by Ms. McCain, that the draft minutes be adopted as amended. The motion passed by consensus.

3. Subcommittee Reports

Triage Subcommittee

Ms. McQuade reviewed the recent streamlining changes to the Triage Subcommittee composition. No changes were necessary to the NAESB Operating Procedures or Bylaws for implementation. Rather, Triage now consists of only EC members – one from each segment of each quadrant. This permits several votes during a single conference call. All EC members are asked to attend the call so that they may approve the actions taken by Triage. Also, both Triage members and EC members who are not on the call and fail to return a notational ballot are deemed to have voted in support of the majority on the call. These changes allow flexibility in the process while still allowing everyone to be heard.

The requests addressed during the July 1, 2004 conference call included R04013 through R04020. R04015 was withdrawn by the submitter prior to the call. Only R04017 was assigned to the REQ and RGQ. It was also assigned to the WGQ. R04017 was submitted by National Fuel Distribution Company and seeks to modify the WGQ Standards 6.3.3 Trading Partner Agreement (TPA) to make it suitable for use in retail applications and adoption as a model contract by the retail quadrants. The RGQ and REQ ECs assigned this request to their respective Supplier-Utility Interface Subcommittees (SUIS) for development in the normal course of business.

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Customer Processes Subcommittee (CPS)

Mr. Alston reported the CPS continues to develop sample paper transactions and data dictionaries for Billing and Payments model business practices (MBPs). This work requires developing synergies between four separate EDI transactions: usage, invoicing, payment and write off. At their June meeting, CPS decided to develop a single combination data dictionary and to further document practices in other jurisdictions. However, at their July meeting it was concluded that developing four separate data dictionaries would be a better approach. Companies will remain free to combine the dictionaries themselves. Each one would have a section with a comprehensive discussion of the billing and payment process that is similar to the WGQ's technical implementation section. Mr. Novak concurred that CPS must recognize significant practice variances. Mr. Alston concluded that the discussion section would identify the common or duplicative data elements that can lead to development of a combination data dictionary. Ms. Alexander supported this approach and stated the research was vital to developing a useful product. She said that there were a possible 50 variances and nuances in retail to accommodate differences in each state, unlike the uniformity of the wholesale markets. Ms. Alexander described the resulting data dictionaries as generic like the MBPs they support.

Next, Ms. Kiselewich reviewed the progress on developing MBPs for the exchange of pre-enrollment customer information (Annual Plan items 3). She explained the data involved is necessary for retail suppliers to prepare bids and includes historical energy use, current tariff provisions, and other information that may be subject to confidentiality protections. Ms. Alexander noted that most jurisdictions have standard forms, however, new issues arise where the marketer is seeking mass customer lists. Mr. Newbold said CPS was seeking a middle ground that provides the marketer the information they need without being overly burdensome to the current utility provider. Ms. Kiselewich noted that current meetings have excellent LDC participation, but that she would like to see more participation by marketers and other segments. Mr. Alston offered to circulate a strawman first among CPS members and then the industry after refinement. The consensus was that CPS is doing a good job and the current direction is endorsed by the retail ECs.

Supplier-Utility Interface Subcommittee (SUIS)

First, Mr. Newbold gave an update on Supplier Licensing efforts. As set forth in his memo dated July 16, 2004 (pages 327-328 of the meeting materials), SUIS was concerned that "licensing" was a regulatory matter and not a business practice issue. In practice, licensing of entities is fairly uniform already. The real need was for certification, not licensing. Accordingly, Mr. Newbold moved, seconded by Ms. Kiselewich, that the annual plan items #8 be amended to read "Supplier Certification." The motion passed by consensus.

Second, Mr. Newbold discussed the draft outline for a model non-disclosure agreement. This effort began as a model to support the Creditworthiness MBPs, but grew in scope after everyone concluded its application would be much broader. This model has been approved by the EC subject to minor edits which have now been completed and has been included as part of the Market Participant Interactions MBPs.

Third, Mr. Newbold covered two drafts that recently went out for 30-day comment periods: the draft Dispute Resolution MBPs and draft Distribution Company-Supplier Services Agreement Outline. He noted that R04017, Trading Partner Agreement, will be integrated into this process for completion in the third quarter of 2004.

Discussion of MBP Format and Numbering Scheme

There was a discussion of Mr. Newbold's memo recommending changes to the way REQ and RGQ organize their model business practices (pages 343-351). Consensus was reached that there was no need to repeat the introductory materials in each volume. Mr. Newbold's proposed outline

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achieves this goal by mirroring the format used by the WGQ. His proposal also moves the glossary sections to a separate section "D". Ms. McCain noted two minor typos in the proposed outline: the year "2002" on page 1, and the need to delete the word "standards" from page 5. Mr. Newbold moved, seconded by Ms. McCain, to change the formatting of the retail Model Business Practices to match the proposal submitted by Mr. Newbold on August 17, 2004, as amended by Ms. McCain. The motion passed by consensus.

Discussion of Publication of Version 1.0

A brief discussion of the anticipated publication of Version 1.0 was held following the adoption of a numbering scheme and outline above. The target date remains early 2005. Ms. McQuade noted that any changes must be approved at the November 2004 EC meetings to be published in early 2005. Mr. Novak suggested March 31, 2005 as a target date. He noted that EDM would be included, but that the data sets may not be ready in time. As an alternative, Ms. Kiselewich suggested a Feb. 29, 2005 target date that would allow publicizing it at the March NARUC Winter Meeting in Washington, DC. Although there was consensus that all work must be completed by the November 2004 EC meetings, identification of an exact target date will require further discussion.

Technical Electronic Implementation Subcommittee (TEIS)

Mr. Novak reported that the TEIS survey of the types of electronic data mechanisms (EDM) used by the industry was very successful. TEIS received 36 survey responses covering 18 different states, and 78 distribution areas. The survey covered both gas and electric commodities. Of the 78 distribution areas 86% supported NAESB, while VANS was a second choice. Mr. Novak discussed question #18, regarding the preferred EDM for business practices, and noted that X12 came out on top using a weighing system with 94 points. Other options received about an equal level of interest: WebEntry, 30 points; XML, 36 points; and Flat File, 27 points. When the segments are reviewed, there is a strong preference for X12 among suppliers. When the commodities are reviewed, electric entities had a strong preference for X12. Although X12 was also the preferred EDM for gas entities, its preference was not as prevalent as in the electric industry. Conclusions were that many states started using VANS but switched to NAESB EDM once volumes increased. Some are supporting XML, which is a direction that NAESB should consider for the future. The results sorted by jurisdiction are posted at: http://www.naesb.org/retail_use_of_edm.asp.

Glossary Subcommittee

Mr. Novak read a report from Mr. Patrick Eynon who could not attend the meeting. He reported that Glossary addressed the term "Trading Partner Agreement" on its May call, and developed a revised process flow chart for adopting and ratifying definitions on its August call. The flow chart is on page 411 of the materials for this meeting. Consensus was to table approval of the flow chart until Mr. Eynon was available to walk EC members through it and to allow closer review.

Gas-Electric Coordination Task Force (GECTF)

Ms. Kiselewich noted the Final GECTF Report was approved on June 30 completing the Task Force's mission. The public comment period ended on August 20 with Southern providing the only submission. Next it will be reviewed by the Managing Committee before being submitted to FERC. Ms. McQuade explained that the next steps are for the submission of Requests for Standards based on the suggestions contained in the Final Report. Three such requests have already been submitted seeking to improve the coordination between gas and electric industries. Ms. Kiselewich concurred and said the submission of more requests will demonstrate the industries' ability to take action without FERC intervention.

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Annual Plan Amendments

RGQ Approval: Ms. Alexander moved, seconded by Ms. McCain to adopt the revised RGQ Annual Plan. The motion passed absent objection.

REQ Approval: Mr. Alexander moved, seconded by Ms. Kiselewich to adopt the revised REQ Annual Plan. The motion passed absent objection.

Mr. Novak noted that the 2005 Annual Plans will be discussed at the November EC meetings, and urged Subcommittee Chairs begin submitting their proposals for consideration.

4. WGQ Gas Quality Reporting Standards Update

Mr. Novak reported that Part A of R03035 from Florida Power & Light resulted in a proposal from the WGQ Business Practices Subcommittee (BPS) that recommended one amended standard, four new standards and one new principle. The proposed standards improve access to information that is currently available and do not replace provisions contained in pipeline tariffs. The Natural Gas Council and FERC are addressing the gas quality policy issues. The standards introduce a new concept of "Representative Points" which could be a mainline point but not every point depending on the operational characteristics of each pipeline. For security reasons, the publication of maps and other details were dropped from the original request. Mr. Novak noted the standards are silent on the frequency of reporting since it was too difficult to accommodate every transportation provider. Finally, the BPS agreed that the first row of data should contain headers to facilitate downloading the data. The Subcommittee's recommendation will be voted on by the WGQ EC on September 16. It will then go out to the membership for ratification before being submitted to FERC.

5. Market Participant Interaction MBPs and Non-Disclosure Agreement MBP – Discussion and Vote

After a brief discussion, Ms. McCain pointed out that the formatting should be changed to incorporate the numbering scheme adopted by the ECs earlier today (see above). She also noted a few capitalization typos.

REQ Vote #1: Mr. Connell moved, seconded by Mr. Overtree, to adopt the Market Participant Interaction MBPs and Non-Disclosure MBP subject to formatting and capitalization corrections. The motion passed unanimously in favor and that notational ballots would be distributed since some segments did not have 40% representation. [After counting the notational ballots due September 3, 2004, the final vote was 14 in favor and 0 opposed].

RGQ Vote #1: Mr. Novak moved, seconded by Ms. Fatina, to adopt the Market Participant Interaction MBPs and Non-Disclosure MBP subject to formatting and capitalization corrections. The motion passed unanimously in favor and that notational ballots would be distributed since some segments did not have 40% representation. [After counting the notational ballots due September 3, 2004, the final vote was 10 in favor and 0 opposed].

The results, including notational ballots, appear as Vote 1 below.

6. Discussion of Codes and DUNS Number Usage

Mr. Cargas reported that DISA X12 has recently replaced the usage of DUNS numbers from Dun & Bradstreet (D&B) with the 13-digit Global Location Number (GLN) standard. GLN was developed by the Uniform Commercial Code standards developing organization and is used extensively in Europe. The health care and chemical industries are also moving away from the use of DUNS numbers. Ms. McQuade reported that several members have contacted her to express difficulties in achieving DUNS numbers since D&B started charging for same-day numbers. It also appears that D&B is no longer honoring their agreement to allow multiple DUNS numbers for a single company. NAESB

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uses DUNS numbers extensively throughout its WGQ standards to define organizations via a code. The retail quadrants may also begin using DUNS numbering for similar functions. NERC uses DUNS numbers in its TSIN registration process.

Ms. McQuade requested that anyone experiencing difficulties with the use of DUNS numbers or the assignment of them to their customer base, to contact her with details so she can better understand the impact on NAESB's standards. A group will begin work with the NAESB office beginning in October. Volunteers knowledgeable on DUNS numbers are welcome to join the group. Please contact Ms. McQuade if interested.

7. Update on Massachusetts EBT Group's Proposed Recommendation Unsupportive of GISB/NAESB EDM for De-Regulation Transactions

Ms. McQuade reported that the Massachusetts public utility commission (the Massachusetts Department of Telecommunications and Energy, DTE) is deciding between NAESB EDM and other communication protocols for transporting data between energy companies as part of their retail competition program. Several NAESB members have become active in educating members of the Massachusetts Electronic Business Transaction (Mass. EBT) working group about the strengths and benefits of NAESB's EDM. The new TEIS survey has already proven an effective tool in these discussions. The next meeting will discuss relative costs of the two options. The working group will then make a recommendation to the DTE, expected in mid-October.

8. REQ Procedures Proposed Amendments – Discussion, Drafting of Resolution, and Votes to Send Resolution out for Retail Electric Quadrant Membership Comment

Ms. Kiselewich led a discussion of the proposed amendments to the REQ Procedures that, inter alia, revise the provisions on selection of EC Chair and eliminate the outdated transition procedures. The comments received were also discussed and considered. The amendments proposed by Mr. Newbold were ultimately incorporated into the final version adopted by the REQ EC. Ms. Kiselewich also noted that the Procedures would still need to be ratified by a supermajority of the REQ membership before becoming final.

REQ Vote #2: Mr. Connell moved, seconded by Ms. Alexander, to amend the REQ Procedures as amended by Mr. Newbold. The motion passed unanimously, 7 in favor and 0 opposed.

REQ Vote #3: Mr. Connell also moved, seconded by Mr. Overtree, to adopt the following resolution for distribution to the REQ members for comment along with the procedures adopted by the EC:

Be it resolved that the recommended amendments to the REQ Procedures be adopted as revised.

The resolution passed unanimously, 7 in favor and 0 opposed.

The results appear below as Votes 2 and 3 below.

9. New Business

Procedures for Elections for 2005

Ms. McQuade reviewed the procedures for EC elections for the 2005 term. The NAESB Office will send notifications to current members with expiring terms to determine whether they wish to run for re-election. The consensus was for a 30-day nomination period followed by a two week election period.

10. Adjourn

Mr. Overtree moved, seconded by Mr. Kubler to adjourn the meeting at 3:00 p.m. Mountain.

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11. Attendees and Votes

2004 EXECUTIVE COMMITTEE – Retail Gas Quadrant

DISTRIBUTORS SEGMENT		PRESENT:	VOTE 1:
Nancy Cianflone	Director, Marketing Services Area, KeySpan Energy	Phone	Yes
Mike Coyle	Issues Manager, PSE&G Retail Business Services	Absent	Yes ^{Note}
Leslie H. Nishida	Gas Federal Regulatory Supervisor, Wisconsin Public Service Corp.	In Person	Yes
Michael Novak	Asst. General Manager, National Fuel Gas Distribution Corporation	In Person	Yes
V A C A N C Y			
Phil Precht, alt. for Steven M. Zavodnick	Director, Gas Choice Programs, Baltimore Gas and Electric Co.	In Person	Yes
END USERS SEGMENT			
Barbara Alexander, alt. for Bruce M. Hayes	Consumer Affairs Consultant, State of Maine Public Advocate	In Person	Yes
Tina Burnett	Chair, Northwest Industrial Gas Users Association	In Person	Yes
V A C A N C Y			
V A C A N C Y			
V A C A N C Y			
V A C A N C Y			
SERVICE PROVIDERS SEGMENT			
V A C A N C Y			
Donald L. Sytsma	Vice President, R.J. Rudden Associates, Inc.	Absent	Yes ^{Note}
George M. Behr	Director, Energy Services Group	Absent	Yes ^{Note}
V A C A N C Y			
V A C A N C Y			
V A C A N C Y			
SUPPLIER SEGMENT			
Suzanne Calcagno	Associate Director, Regulatory Compliance, UBS Energy, LLC	Phone	Yes
Barbara A. Fatina	Vice President, Exelon Energy	In Person	Yes
Marcy McCain	Project Manager – Regulatory Affairs, Duke Energy Gas Transmission, LLP	In Person	Yes
Richard Zollars	Director, Data and Information, Dominion Retail, Inc.	Phone	Yes
V A C A N C Y			
John Dosker	General Counsel, Stand Energy Corporation	Absent	Yes ^{Note}

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2004 EXECUTIVE COMMITTEE – Retail Electric Quadrant

Distribution Segment		Present:	Vote 1:	Vote 2:	Vote 3:
Ruth Kiselewich	Director Special Projects and Supplier Services, Baltimore Gas & Electric Company (MAAC NERC Region)	In Person	Yes	Yes	Yes
Terry Moran	Regulatory Issues Manager, PSEG (MAAC NERC Region)	Phone	--	--	--
William Newbold	Strategy Manager of Electric Choice Implementation Team, Detroit Edison (ECAR NERC Region)	Phone	Yes	Yes	Yes
Jonathan Kubler	Manager of Pricing and Rates, Georgia Power Company	In Person	Yes	Yes	Yes
End User Segment					
V A C A N C Y					
V A C A N C Y					
Barbara Alexander	Consumer Affairs Consultant, State of Maine Public Advocate	In Person	Yes	Yes	Yes
V A C A N C Y					
Services Segment					
Jim Minneman	Director of Business Services, PPL Solutions LLC	Absent	Yes ^{Note}	--	--
Dick Brooks	Independent Consultant	Absent	Yes ^{Note}	--	--
Rob Connell	Manager of Commercial Systems Applications, Electric Reliability Council of Texas	In Person	Yes	Yes	Yes
Mark S. Jarrett	Team Leader – Market Information and Analysis, Market Intelligence, Southern Company	Absent	Yes ^{Note}	--	--
Supplier Segment					
Bill Barkas	Manager of Retail State Government Relations, Dominion Retail, Inc.	Phone	Yes	Yes	Yes
Ed Overtree	Senior Counsel, Calpine	In Person	Yes	Yes	Yes
V A C A N C Y					
V A C A N C Y					

KEY:

Vote 1: Motion to Adopt Market Participant Interaction and Model Non-Disclosure Agreement Model Business Practices.

Vote 2: Motion to Adopt Amendments to REQ Procedures. Not applicable to RGQ.

Vote 3: Resolution Recommending Adoption of Amendments to REQ Procedures. Not applicable to RGQ.

^{Note} = Vote submitted notationally.

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12. Observers to the Meeting:

Name:	Organization:	In Person / Phone:
Rick Alston	Old Dominion Electric Coop	In Person
Marian Arnaout	American Gas Association	In Person
Gordon Brown	California ISO	Phone
Yvette Camp	Southern Company	Phone
James Cargas	NAESB	In Person
Delores Chezar	KeySpan	In Person
Larita Cormier	Riverside Reporting, Inc.	In Person
Bill Griffith	El Paso Natural Gas	In Person
Cheryl Hoffman	Hoffman-Paulson	In Person
Dan Jones	Cinergy	Phone
Laura Kennedy	NAESB	Phone
DeDe Kirby	NAESB	Phone
Rae McQuade	NAESB	In Person
Lou Oberski	Dominion	In Person
Lawrence Paulson	Hoffman-Paulson	In Person
Jim Templeton	Comprehensive Energy	In Person
Veronica Thomason	NAESB	In Person
Steve Zavodnick	Baltimore Gas & Electric	In Person

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TO: NAESB Wholesale Gas Quadrant Executive Committees, Posting for Interested Industry Participants
FROM: James Cargas, Deputy Director, NAESB
RE: Draft Minutes from the NAESB Wholesale Gas Quadrant Executive Committee Meeting on August 26, 2004
DATE: September 23, 2004

Wholesale Gas Quadrant Executive Committee Meeting

August 26, 2004
Colorado Springs, Colorado
Hosted by El Paso Western Pipelines

Draft Minutes

1. Welcome

Mr. Buccigross opened the meeting and welcomed participants. Mr. Cargas gave the antitrust advice. Mr. Cargas called roll and quorum was established. Mr. Buccigross thanked El Paso Western Pipelines and Mr. Griffith for hosting the meeting.

2. Adoption of Draft Agenda & Draft Minutes

Ms. Davis moved, seconded by Mr. Young, to adopt the draft agenda as is posted. The motion passed by consensus. Ms. Davis recommended a single edit to the draft minutes from the May 6, 2004 WGQ Executive Committee (EC) meeting. Ms. Davis moved, seconded by Mr. Young, that the draft minutes be adopted as amended. The motion passed by consensus.

3. Subcommittee and Task Force Updates and Review of 2004 Annual Plan

Business Practices Subcommittee (BPS)

Ms. Van Pelt reviewed the new requests assigned to BPS by Triage and the ongoing work on prior requests. BPS will be working on R03036, submitted by KeySpan, seeks to conform WGQ capacity release standards 5.3.zD to FERC policy in RP03-545. R04008 and R04010, submitted by Natural Gas Pipeline of American, seek to add new data elements. R04014, submitted by Northern Natural Gas, seeks to amend WGQ Standard 2.4.6 dataset, Measured Volume Audit Statement. R04018, submitted by Iroquois Gas Transmission, seeks to amend WGQ Standard 1.3.60 and Dataset 1.4.4 to permit two new data elements. R03023, submitted by PGAS Systems, seeks to adopt XML File Format as a new industry standard for exchange of natural gas custody transfer measurement data. This effort represents WGQ's first XML standard.

Mr. Novak noted that a quick triage may be required if FERC issues an order on creditworthiness in Docket No. RM04-4-000 in September. The adjustments needed to the WGQ creditworthiness standards, if required by the FERC in September, can be addressed at the October BPS meeting.

Additionally, Ms. Van Pelt said that R03035 Part A, gas quality reporting standards, are out for comment and will be voted on at the September, 16 WGQ EC meeting in Austin. Ms. McQuade noted that FERC staff had requested that NAESB provide a report on these proposed standards in October.

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Contracts Subcommittee

Mr. Sappenfield explained that the Contracts Subcommittee has developed two tracks of work: one for development of an ISDA Gas Annex, and the other for all other contract work. The ISDA effort is just getting under way and the first conference call, on August 31, will be an organizational meeting.

Electronic Delivery Mechanism (EDM) Subcommittee

Mr. Burden reported that the EDM Subcommittee has completed review of the WGO QEDM Manual and is doing one last review for edits. Mr. Spangler is doing a comparison of the current EDM numbered standards and changes in Version 1.7. This comparison will be easier to read than the redline version. This includes the new QEDM Manual. Mr. Novak added that the decision to break out the EDM Manual into the generic Internet ET and quadrant specific QEDM components will promote its usage.

Ms. McQuade reported that the Massachusetts public utility commission (the Massachusetts Department of Telecommunications and Energy) is deciding between NAESB EDM and other telecommunication protocols for transporting data between energy companies for their competitive retail program. Several NAESB members have become active in educating members of the Massachusetts Electronic Business Transaction (Mass. EBT) working group about the strengths and benefits of NAESB's EDM. For example, NAESB's offering encourages companies to enter the Massachusetts market and increases competition. The new Retail TEIS survey, which represented a substantial task, has already proven an effective tool in these discussions and was appreciated by Massachusetts leaders. Mr. Buccigross concurred and noted that the suppliers, who have been using NAESB EDM for years, were very supportive.

Information Requirements (IR) Subcommittee

Ms. Davis said the IR Subcommittee has met 3 times since the last EC meeting. She reported that IR has completed and sent to Technical the Fuel Matrix and the implementation of the business standards adopted by the EC in February 2000 for modifications to the Operationally Available and Unsubscribed Capacity. Now that IR has completed these time consuming requests, it can now continues to meet frequently and remains on schedule addressing the more routine small code value requests for modifications to the data dictionaries and code values.

Technical and ANSI X12 Subcommittee

Ms. Van Pelt reported that the Technical Subcommittee recently finished the storage report requests, R98040 and R98050. The EDI implementation was completed, as was the data dictionary for these two requests. A few minor items related to the data sets were missed and the complete recommendation will be voted on at the November EC meeting. The subcommittee is addressing an outstanding EBB Electronic Interchange Task Force request currently. The Technical Subcommittee will also be submitting the firm and interruptible transactional reporting data sets to DISA X12 along with a sample for adoption as X12 standards. Ms. Van Pelt will attend the X12 February 2005 Tri-Annual meeting and make the necessary presentations. Mr. Spangler reminded the EC that NAESB used X12's data set as long as they fit NAESB's needs, but that they were never intended to meet the needs of gas transactions. If NAESB needs to develop its own gas data sets, it can.

Interpretations Subcommittee

Mr. Buccigross stated that there was no report from the Interpretations Subcommittee.

Gas Electric Coordination Task Force (GECTF)

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Ms. McVicker noted the comment period on the Final GECTF Report closed with only one comment being received. The one comment was that the Final Report did not go far enough since it did not recommend any specific standards. There will be a four quadrant EC conference call on August 31 to vote on the Final Report. Ms. Kiselewich urged everyone to participate so the Final Report can be sent to the Managing Committee and stay on schedule for submission to FERC. Also, she stressed the importance of companies drafting and submitting Requests for Standards based on the Final Report's findings. Mr. Desselle noted that three such requests have been submitted already. Ms. McQuade said some requests are addressing similar issues raised by the Seams Catalog. Several EC members noted that FERC is interested in NAESB's progress on this effort and the report's recommendations as they are related to the 2004 New England cold snap, August 2003 blackout, and general need for better coordination between the two industries. Mr. Desselle recalled that more cross-quadrant activities, such as this effort, were an important issue raised at the Board's Strategic Session in June.

Annual Plan Amendments

Mr. Buccigross lead a discussion of recommended changes to the WGQ Annual Plan. Item 1, GECTF, was changed to 3Q and marked as completed. There were no changes to Item 2. Item 3, submission of EDM to ANSI, was changed to 4Q target completion. Item 4, Sandia review, changed to 4Q target completion subject to DOE budgeting for the review. Also, Item 4's description was changed to read "NAESB EDM Standards."

Item 5, review of security standards, benefited from adding "WEQ Coordination" Mr. Burden noted that the NERC implementation of public key infrastructure (PKI), known as "~~e-Mare~~MARC" did not pass the NERC balloting and now four options are being considered: ~~e-Mare~~MARC policy with NERC in control of the certificate authority, allowing others to do the certification, self-certification, and development of a set of guidelines based on the ~~e-Mare~~MARC policy that companies would agree to follow with vendors registering with NERC. Ms. McQuade noted that WGQ is not covered by the Memorandum of Understanding with NERC and IRC, but members can attend the open meetings since decisions may have an impact on WGQ efforts.

Item 6, review of EDM Manual, changed to 3Q target completion and marked as completed. Mr. Burden noted that another review would be necessary prior to publication of Version 1.8. Item 7, Internet ET and QEDM, was changed to 4Q target completion. Mr. Burden noted that Internet ET has been completed. Item 8, gas quality reporting, was changed to 3Q target completion and marked as completed. New Item 9, ISDA gas annex, was added with a 4Q target completion. The Annual Plan was updated to reflect the assignment of Item 9 to the Contracts Subcommittee.

Mr. Novak moved, seconded by Ms. Chezar, to adopt the above changes to the WGQ Annual Plan. The motion passed by consensus.

4. Producer Imbalance Statement (R96056) Proposed Standards – Discussion and Vote

Mr. Buccigross noted that two comments were received after the deadline; both were supportive of the proposed Producer Imbalance Statement Standards. Ms. Van Pelt provided the procedural history of this effort beginning in 1996 with a Request from Exxon (now ExxonMobil). There were several interruptions due to changing priorities. She thanked ExxonMobil for their active involvement. The Technical Subcommittee took the work done by BPS and IR, and developed ~~a the~~ data set ~~into~~ utilizing the 811 X12 data set already being used for shipper imbalances. The NAESB ~~data sets~~TIBP contains a cross references ~~to both~~ of the COPAS and X12 data ~~sets~~ elements. Mr. Buccigross read a letter from COPAS to NAESB expressing their support of NAESB's efforts in using consistent industry guidelines. Ms. Davis moved, seconded by Mr. Novak, to adopt the Producer Imbalance Statement Standards as recommended. The motion passed unanimously [20-0] and the results appear as Vote 1 below.

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5. Minor Corrections – Discussion and Vote

The first minor correction was reviewed by Ms. Davis. In the course of working on the Operationally Available and Unsubscribed Capacity – NAESB WGQ Standard 5.4.13, the IR Subcommittee discovered that there is a table of codes for the data element Bidder Affiliate, even though Bidder Affiliate has never been a data element in this data set. This inadvertent error first appears in Version 1.5 and was carried through Versions 1.6 and 1.7.

Ms. Davis also reviewed the second minor correction. The code values for data element Transaction Status Code in the Nominations Quick Response – NAESB WGQ Standard 1.4.2 are incorrect in the Code Values Dictionary. They should be EZ (instead of AE), WQ (instead of AT), and RZ (instead of RD). The EDI implementation is correct. This inadvertent error was discovered by Ms. Micki Schmitz of Northern Natural Gas.

Ms. McQuade explained that once passed, these two minor corrections will go out for a two-week industry comment period, after which they will be submitted to the FERC as an errata filing after a two-week period. The process is set forth in Section IV.D. of NAESB's Operating Procedures.

Ms. Davis moved, seconded by Ms. Chezar, to ~~(1) remove the table of code values for Bidder Affiliate from WGQ Standard 5.4.13, and (2) correct code values EZ, WQ and RZ in the Code Values Dictionary for WGQ Standard 1.4.2~~ adopt the two minor corrections as presented. The motion passed unanimously [21-0] the results appear as Vote 2 below.

6. Discussion of Codes and DUNS Number Usage

Ms. McQuade reported that several members in different quadrants said they were having difficulty obtaining D-U-N-S® numbers from Dun & Bradstreet (D&B). It also appears that D&B is no longer honoring their agreement to allow multiple D-U-N-S® numbers for a single company. NAESB uses D-U-N-S® numbers extensively throughout its WGQ standards to define organizations via a code. The retail quadrants may also begin using D-U-N-S® numbering for similar functions. NERC uses D-U-N-S® numbers in its TSIN registration process. She reported that several industries have recently moved away from the use of D-U-N-S® numbers, including insurance, petroleum, and health. Ms. McQuade reported that DISA X12 has recently replaced the usage of D-U-N-S® numbers with the 13-digit Global Location Number (GLN) standard developed by the Uniform Commercial Code.

Ms. Van Pelt pointed out that in every place a D-U-N-S® number is called for in the WGQ standards provision is made for an alternative service provider number. NAESB standards can use either one. Mr. Buccigross and Ms. McQuade said there could still be a large financial impact if back-end systems need to be changed. Ms. McQuade requested that anyone experiencing difficulties with the use of D-U-N-S® numbers or the assignment of them to their customer base contact her with details so she can better understand the impact on NAESB's standards. A group will begin work with the NAESB office in October. Members knowledgeable of D-U-N-S® numbers should contact the NAESB office if they are interested in participating.

7. New Business

Procedures for Elections for 2005

Ms. McQuade reviewed the procedures for EC elections for the 2005 term. The NAESB Office will send notifications to current members with expiring terms to determine whether they wish to run for re-election. The pipeline and distribution segments will not be contacted since they have their own procedures in place. The consensus was for a 30-day nomination period followed by a two week election period.

8. Adjourn

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Mr. Novak moved, seconded by Mr. Colombo, to adjourn the meeting. The motion passed by consensus. The meeting adjourned at 11:40 a.m. Mountain.

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9. Attendees and Votes

2004 NAESB Wholesale Gas Quadrant Executive Committee

Name	Company	Attendance	Vote 1	Vote 2
End User Segment				
Diane McVicker	Salt River Project	In Person	Yes	Yes
Gary Hinners	Reliant Energy Services, Inc.	Phone		Yes
Kelly Daly	Stinson Morrison Hecker, rep. Arizona Public Service Co.	Phone	Yes	Yes
Dona Gussow	Florida Power & Light Company	Phone	Yes	Yes
Tina Burnett	The Boeing Company	In Person	Yes	Yes
Distribution Segment				
Amy Hamilton, alt. for Rodger Schwecke	PECO Energy Co.	In Person	Yes	Yes
Dolores Chezar	KeySpan Energy	In Person	Yes	Yes
Chris Maturo	NiSource, Inc.	In Person	Yes	Yes
Mike Novak	National Fuel Gas Distribution	In Person	Yes	Yes
Craig Colombo, alt. for Steve Sullivan	Dominion Resources	In Person	Yes	Yes
Pipeline Segment				
Mark Gracey	Tennessee Gas Pipeline	In Person	Yes	Yes
Bill Griffith	El Paso Natural Gas	In Person	Yes	Yes
Dale Davis	Williams Gas Pipeline	In Person	Yes	Yes
Randy Young	Gulf South Pipeline Company, LP	In Person	Yes	Yes
Kim Van Pelt	Panhandle Eastern Pipe Line	In Person	Yes	Yes
Producer Segment				
Jim Busch	BP Energy Company	Absent		
Paul Keeler	Burlington Resources Trading, Inc.	Absent		
Sheri Heslington	Dominion Exploration & Production, Inc.	Phone	Yes	Yes
Benjamin Harris, alt. for Richard Smith	ExxonMobil Gas Marketing Company	In Person	Yes	Yes
Mike Shepard	Mewbourne Oil Company	Phone	Yes	Yes
Services Segment				
Suzanne Calcagno	UBS Energy LLC	Absent		
V A C A N C Y				
Leigh Spangler	Latitude Technologies, Inc.	In Person	Yes	Yes
Jim Buccigross	8760 Inc.	In Person	Yes	Yes
Keith Sappenfield	EnCana Energy Marketing (USA) Inc.	Phone	Yes	Yes

KEY: Vote 1: Motion to Adopt Producer Imbalance Statement Standards.
Vote 2: Motion ~~on-to adopt the two minor corrections as presented to (1) remove the table of code values for Bidder Affiliate from WGQ Standard 5.4.13, and (2) correct code values EZ, WQ and RZ in the Code Values Dictionary for WGQ Standard 1.4.2.~~

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10. Observers to the Meeting:

	Name:		Organization:	In Person or Phone:
1	Ed	Anderson	RJ Rudden Assoc.	Phone
2	Mariam	Arnaout	American Gas Assoc.	In Person
3	Mike	Bray	Shell Gas Transmission	In Person
4	Kathryn	Burch	Duke Energy Gas Transmission	In Person
5	Christopher	Burden	Williams Gas Pipeline	In Person
6	James	Cargas	NAESB	In Person
7	Pete	Connor	NiSource	Phone
8	Valerie	Crockett	Tennessee Valley Authority	Phone
9	Michael	Desselle	American Electric Power	In Person
10	Judy	Hickman	NiSource Pipelines	In Person
11	Cheryl	Hoffman	Hoffman-Paulson Assoc.	In Person
12	Alan	Johnson	Mirant	In Person
13	Laura	Kennedy	NAESB	Phone
14	Iris	King	Dominion Transmission	In Person
15	Ruth	Kiselewich	Baltimore Gas & Electric	In Person
16	Marcy	McCain	Duke Energy Gas Transmission	In Person
17	Rob	McKay	Constellation Power Source	In Person
18	Rae	McQuade	NAESB	In Person
19	Lawrence	Paulson	Hoffman-Paulson Assoc.	In Person
20	Phil	Precht	Baltimore Gas & Electric	In Person
21	Marvin	Rosenberg	FERC	Phone
22	Michael	Shepard	Newbourne Oil Company	Phone
23	Jim	Templeton	Comprehensive Energy	In Person
24	Veronica	Thomason	NAESB	In Person
25	Steve	Zavodnick	Baltimore Gas & Electric	In Person

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via email and posting

TO: All NAESB Executive Committee Members and Posting for Interested Parties
FROM: Todd Oncken, Deputy Director
RE: Wholesale Gas Quadrant EC Meeting Draft Minutes - September 16, 2004
DATE: September 17, 2004

**NAESB Wholesale Gas Quadrant Executive Committee Meeting
Driskill Hotel, 604 Brazos, Austin, Texas
September 16, 2004 – 1:00 pm to 3:00 pm Central
DRAFT MINUTES**

1. Administration

Ms. Van Pelt called the meeting to order and welcomed meeting participants. Mr. Oncken gave the antitrust advice. Ms. McQuade called the roll of Executive Committee members and noted that ballot had been received from five Executive Committee members in advance of the meeting. Quorum was established. Ms. Chezar moved, seconded by Mr. Griffith, to adopt the agenda as drafted. The motion passed unanimously.

2. Discussion of Proposed Gas Quality Reporting Standards and Submitted Comments

Please see discussion below.

3. Vote on Proposed Gas Quality Reporting Standards and any amendments made during the meeting

Mr. Novak moved, seconded by Ms. Burnett, to adopt the recommendation for R03035A with no changes – to modify NAESB WGQ Standard 4.3.23, add proposed NAESB WGQ Principle 4.1.p1, and add proposed NAESB WGQ Standards 4.3.s1, 4.3.s2, 4.3.s3 and 4.3.s4. Mr. Shepard proposed to modify proposed NAESB WGQ Standard 4.3.s3 to be consistent with his filed comments, stating the change would clarify the Business Practices Subcommittee's (BPS)'s intention that the information should be posted for three months on a rolling basis. Mr. Novak agreed the change would add clarity to the standard, but declined to accept the amendment so that the notational ballots submitted prior to the meeting could be considered on the motion. Instead, he suggested the Executive Committee consider the proposed language after the instant motion is considered. Mr. Novak reviewed the comments submitted by Williston Basin Pipeline, which provide a liability concern that service requesters could take action on incorrect information, but stated the issues raised in those comments were a regulatory concern and could not be addressed through the standards process.

Mr. Mills stated that concern had been raised by Mr. Frost of ConocoPhillips that shippers should have access to the universe of points available before representative points were determined. Mr. Gracey stated that pipelines have a long history of working with their customers prior to making a regulatory filing, and that model would likely continue for this issue. Ms. Davis noted that was an issue that should be discussed between the pipelines and shippers on an individual basis, and not in the standards setting process. Mr. Griffith added that the discussion during the Business Practices Subcommittee (BPS) meetings suggested that selecting representative points would be a collaborative effort to meet everyone's needs.

A vote on the motion was taken and the motion received the requisite 67% of the EC members but did not receive 40% affirmative vote from the pipeline segment and as such failed with 17 in favor and 5 opposed..

Mr. Griffith moved, seconded by Mr. Young, to adopt proposed NAESB WGQ Standard 4.3.s2. On Mr. Novak's suggestion that the Executive Committee consider a package of standards rather than

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each proposed standard individually, Mr. Griffith and Mr. Young amended the motion to read as follows: Adopt modified NAESB WGQ Standard 4.3.23, add proposed NAESB WGQ Principle 4.1.p1, and add proposed NAESB WGQ Standards 4.3.s2, 4.3.s3 and 4.3.s4. Additionally, Mr. Griffith and Mr. Young agreed to consider Mr. Shepard's proposed modification for proposed NAESB WGQ Standard 4.3.s3, so that it now reads:

Data provided pursuant to NAESB WGQ Standard No. [S2] should be made available on the Transportation Service Provider's Web Site for the most recent three-month period~~3 months~~. Beyond the initial three-month period~~this initial period~~, the historical data should be made available offline in accordance with regulatory requirements.

Mr. Griffith commented on the pipeline segment's lack of support for proposed NAESB WGQ Standard 4.3.s1. He stated that although the proposed standard passed the subcommittee on a balanced vote, it was unsupported by the pipeline segment. Mr. Griffith stated that all of the items contemplated by the proposed standard are currently incorporated in the posted tariffs, so posting them in a different format is redundant and could possibly lead to a misinterpretation of the tariff provisions. He added that the posted tariffs include search functionality, so locating the gas quality information is not difficult.

A vote on the motion was taken and the motion passed unanimously for a super majority vote – garnering 67% of the EC members and 40% of each segment with 19 votes in favor and 0 opposed.

Ms. Burnett moved, seconded by Ms. Daly, to adopt proposed NAESB WGQ Standard 4.3.s1. Mr. Novak suggested the proposed standard be considered as proposed NAESB WGQ Principle 4.1.p2 so that pipelines could optionally post the information. Mr. Novak stated that adopting the proposed standard as a principle could provide a starting point for discussions between pipelines and their customers. Ms. Davis questioned the value of adopting it as a principle, since pipelines could post the information anyway. Ms. Van Pelt added that there is a substantial record from the BPS process that the pipeline segment did not support this proposed standard, so it should not be surprising that the pipeline segment would not support the proposed standard at the Executive Committee. Ms. Burnett and Ms. Daly agreed to accept the modification to make it a principle. Mr. Griffith suggested that proposed NAESB WGQ Principle 4.1.p1 would address the posting of information that was contemplated under proposed NAESB WGQ Principle 4.1.p2 that was not duplicative of the tariff provisions. There was not consensus on this point.

A vote on the motion was taken and failed was opposed by the pipeline segment with it garnering only 15 votes in favor and 5 opposed. There was discussion that because this was a principle, and not considered a standard, it required a simple majority rather than a super-majority vote. It was determined that in the past all principles had been voted on using the super majority voting rules.

Mr. Buccigross moved, seconded by Mr. Shepard, to adopt proposed NAESB WGQ Standard 4.3.s1, removing all references to a table. Ms. Van Pelt reiterated that the pipeline segment had concerns about posting information that is already posted as tariffs. Ms. Davis and Ms. Burnett proposed the following alternate language for proposed NAESB WGQ Standard 4.3.s1:

A Transportation Service Provider (TSP) should provide on its Informational Postings Web Site a link to the natural gas quality tariff provisions (or where no tariff exists in the general terms and conditions) or a simple reference guide to such information.

Mr. Buccigross and Mr. Shepard amended the motion to incorporate the alternate language.

A vote on the motion was taken and the motion passed unanimously for a super majority vote – garnering 67% of the EC members and 40% of each segment with 18 votes in favor and 0 opposed. Proposed NAESB WGQ Standard 4.3.s1, as adopted by the Executive Committee, ~~will replace proposed NAESB WGQ Principle 4.1.p2.~~

4. Other Business

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No other business was discussed.

5. Adjourn

The meeting adjourned on September 16 at 2:35 p.m. Central.

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6. Executive Committee Attendance and Voting Record

End User Segment		Attendance	Package 1	Package 2	Principle 4.1.p2	Standard 4.3.s1
Diane McVicker	Sr. Principal Fuel Supply Analyst, Salt River Project	Ballot	BY			
Gary Hinners	Director of Natural Gas Regulatory Issues, Reliant Energy Services, Inc.	Phone	Y	Y	Y	Y
Kelly Daly	Partner, Stinson, Morrison & Hecker, rep. Arizona Public Service Co.	Phone	Y	Y	Y	Y
Dona Gussow	Contracts Coordinator, Florida Power and Light	Ballot	BY			
Tina Burnett	Natural Gas Operations Administrator, The Boeing Company	In Person	Y	Y	Y	Y
Distribution Segment						
Rick Ishikawa, alt. for R. Schwecke	Transportation Contract Administrator, Southern California Gas Company	In Person	Y	Y	Y	Y
Dolores Chezar	Director, Regulatory Policy, KeySpan Energy	In Person	Y	Y	Y	
Chris Maturo	Director, Operations Integration, NiSource, Inc.	Phone	Y	Y	Y	Y
Mike Novak	Assistant General Manager, National Fuel Gas Distribution	In Person	Y	Y	Y	
Steve Zavodnick, alt. for S. Sullivan	Baltimore Gas & Electric	Ballot	BY	BY	BY	BY
Pipeline Segment						
Mark Gracey	El Paso Eastern Pipeline	In Person	N	Y	N	Y
Bill Griffith	Director, Transmission & Storage, Colorado Interstate Gas Co.	In Person	N	Y	N	Y
Dale Davis	Consultant, Williams Gas Pipeline	In Person	N	Y	N	Y
Randy Young	Director Regulatory Compliance, Gulf South Pipeline	In Person	N	Y	N	Y
Kim Van Pelt	NAESB Coordinator, Panhandle Eastern Pipe Line	In Person	N	Y	N	Y
Producer Segment						
Jim Busch	Director of Energy Policy and Regulation, BP Energy Company					
Paul Keeler	Managing Attorney, Marketing, Burlington Resources Trading	Phone		Y	Y	Y
Sheri Heslington	Dominion Exploration & Production, Inc.	Ballot	BY			
Richard Smith	Regulatory, ExxonMobil Gas & Power Marketing	Ballot/Phone	BY	Y	Y	Y
Mike Shepard	General Counsel, Mewbourne Oil Company	Phone	Y	Y	Y	Y

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Services Segment

Suzanne Calcagno	Associate Director – Regulatory Compliance, UBS Energy LLC	Ballot/Phone	BY		Y	Y
V A C A N C Y						
Leigh Spangler	CEO, Latitude Technologies	In Person	Y	Y	Y	Y
Jim Buccigross	Vice President, 8760 Inc.	Phone	Y	Y	Y	Y
Keith Sappenfield	Regional Director – US Regulatory Affairs, EnCana Marketing (USA) Inc.	In Person	Y	Y	Y	Y
			FAILS	PASSES	Under Review	PASSES

Other Attendance

Name	Organization	In Person/Phone
Mariam Arnaout	American Gas Association	Phone
Kathryn Burch	Duke Energy Gas Transmission	In Person
Christopher Burden	Williams Gas Pipeline	In Person
Michael Desselle	American Electric Power	In Person
Bill Grygar	Panhandle Eastern Pipe Line	In Person
Amy Hamilton	PECO Energy Company	Phone
Laura Kennedy	NAESB	In Person
DeDe Kirby	NAESB	In Person
Richard Kruse	Duke Energy Gas Transmission	In Person
Marcy McCain	Duke Energy Gas Transmission	In Person
Bob McKay	Constellation	In Person
Rae McQuade	NAESB	In Person
Randy Mills	ChevronTexaco	In Person
Todd Oncken	NAESB	In Person
Matt Payne	Not Provided	Phone
Bob Phillips	Dominion Transmission	Phone
Veronica Thomason	NAESB	In Person
Brian White	NiSource Pipelines	Phone

NORTH AMERICAN ENERGY STANDARDS BOARD
Executive Committee Meeting - WEQ, REQ, RGQ, WGQ Meeting Materials
November 16-18, 2004

TAB 4

Triage Report and Results



North American Energy Standards Board

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TO: NAESB Triage Subcommittee; EC Members; and Posted for Interested Parties
FROM: DeDe Kirby, NAESB Meeting/Project Director
DATE: November 10, 2004
RE: Triage Subcommittee Results – November 8, 2004

**North American Energy Standards Board
TRIAGE SUBCOMMITTEE AND EXECUTIVE COMMITTEE
RESULTS OF CONFERENCE CALL
Monday, November 8, 2004**

1. Welcome & Administrative Items

Mr. Buccigross called the meeting to order. Ms. Kirby gave the antitrust advice. Mr. Buccigross called roll and a quorum was established for the WGQ Triage Subcommittee and the WGQ Executive Committee. Since quorum was not established in all quadrants, the call was considered a working session and all motions except those specific to the WGQ Triage and Executive Committee will be distributed for notational vote. Ms. Van Pelt moved to adopt the draft agenda and Mr. Lucas seconded the motion. The agenda was adopted absent objection.

2. Triage Member Consideration of Requests R04027, R04028, R04029, R04030, R04031, R04032, R04033, and R04034

Agenda item #3 “Quadrant Specific Triage Member Disposition of Requests R04027 – R04034”, agenda item #4 “EC Member Approval of Scope and Quadrant Assignment”, and agenda item #5 “Quadrant Specific EC Member Approval of Subcommittee Assignment and Priority” were discussed below in conjunction with the above agenda item.

Ms. Van Pelt moved, seconded by Mr. Novak that all requests on the agenda (i.e., R04027 to R04034), be found within scope. Mr. Newbold objected to R04032 being found within NAESB scope, because it was specific to a certain region, the West. After discussion, Ms. Van Pelt modified her motion to find all requests on the agenda, excluding R04032, within scope. Mr. Novak modified his second to exclude R04032, and the modified motion passed absent objection by those Triage and EC members and alternates present on the phone. Ms. Van Pelt then moved that R04032 be found in scope, and Mr. Novak seconded the motion. There was one objection on the phone to Request R04032 being found within the scope of NAESB. *Please see voting record below.*

R04027: Request: Texas Gas Transmission requests the developments of standards to add new code values for the “Capacity Type Location Indicator” data element found in the Offer Upload, Offer Download and Offer Upload Notification data sets.

Disposition: For the whole Triage Subcommittee and Executive Committee, Ms. Van Pelt moved, seconded by Ms. Chezar, that Request R04027 be assigned to the WGQ. The motion was supported by all Triage and EC members and alternates present on the phone. Ms. Van Pelt then moved, seconded by Ms. Chezar, that the request be assigned to the Information Requirements Subcommittee (IR) to be completed in their normal course of business. The motion passed the WGQ Triage and WGQ EC unanimously.

R04028: Request: Florida Power and Light Company requests the development of standards to provide for use of an alternate cover page (modified format) for the NAESB



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Standard Base Contract for Sale and Purchase of Natural Gas (#6.3.1) dated April 19, 2002.

Disposition: For the whole Triage Subcommittee and Executive Committee, Ms. Van Pelt moved, seconded by Ms. Chezar, that Request R04028 be assigned to the WGQ. The motion was supported by all Triage and EC members and alternates present on the phone. Ms. Van Pelt then moved, seconded by Ms. Chezar, that the request be assigned to the Contracts Subcommittee to be completed in their normal course of business. The motion passed the WGQ Triage and WGQ EC unanimously.

R04029: Request: Gas Transmission Northwest Corporation requests the development of standards to add a business conditional Grouping Data Element to the EDI Nominations data set that allows the nomination of multiple locations for a point based service within a single data set. The use of this data element allows GTN to provide shippers the ability to nominate and schedule business transactions at multiple locations using a single pooling type contract and nomination.

Disposition: For the whole Triage Subcommittee and Executive Committee, Ms. Van Pelt moved, seconded by Ms. Chezar, that Request R04029 be assigned to the WGQ. The motion was supported by all Triage and EC members and alternates present on the phone. Ms. Van Pelt then moved, seconded by Mr. Griffith, that the request be assigned to the Business Practices Subcommittee (BPS) to be completed in the normal course of business. The motion passed the WGQ Triage and WGQ EC unanimously.

R04030: Request: ERCOT requests the development of standards for the addition of one new data element to the MIME content header of the NAESB EDM POST request. The new data elements would be for transaction tracking or duplicate detection and would be used in conjunction with the existing refnum data element.

Disposition: For the whole Triage Subcommittee and Executive Committee, Ms. Van Pelt moved, seconded by Mr. Spangler, that Request R04030 be assigned to the WGQ, REQ, and RGQ jointly. The motion was supported by all Triage and EC members and alternates present on the phone. Ms. Davis then made a motion, seconded by Ms. Burnett, to assign the request to the WGQ Electronic Delivery Mechanism (EDM) Subcommittee and the REQ/RGQ TEIS Subcommittee to be completed in the normal course of business. The motion was supported by all REQ and RGQ Triage and EC members and alternates present on the phone. The motion passed the WGQ Triage and WGQ EC unanimously.

R04031: Request: Williams Gas Pipeline requests the development of standards to delete NAESB WGQ Standard No. 4.3.59 and replace it with two new standards that more accurately specify the timing of the technical review process to coincide with the publication of the NAESB WGQ Standards manuals.

Disposition: For the whole Triage Subcommittee and Executive Committee, Ms. Van Pelt moved, seconded by Ms. Chezar, that Request R04031 be assigned to the WGQ. The motion was supported by all Triage and EC members and alternates present on the phone. Ms. Van Pelt then moved, seconded by Mr. Griffith, that the request be assigned to the EDM subcommittee, to be completed in the normal course of business. The motion passed the WGQ Triage and WGQ EC unanimously.



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R04032: **Request:** Bonneville Power Administration requests the development of standards to define energy products, for scheduling purposes only, so that power system operators and market participants have the same reserve obligation understanding when tagging products in WECC. If the NERC tag is later modified to show the control area carrying the reserve obligation, these definitions will no longer be needed.

Disposition: For the whole Triage Subcommittee and Executive Committee, Ms. Van Pelt moved, seconded by Mr. Lucas, that the Request R04032 be assigned to the WEQ. The motion was supported by all Triage and EC members and alternates present on the phone. Mr. Buccigross then discussed two options for the process of subcommittee assignment for R04032: 1) A motion could be made to assign the request to a subcommittee, or 2) the request could be forwarded to the WEQ EC by the Triage Subcommittee for the WEQ EC to determine subcommittee assignment and priority. Mr. Johnson the moved, seconded by Mr. Oberski, that the request be assigned to the BPS to be completed in the normal course of business. The motion was supported by all WEQ Triage and EC members present on the phone.

R04033: **Request:** Northern Natural Gas requests the development of standards to add new Adjustment Type Code Value to 2.4.3 Allocation and 2.4.4 Shipper Imbalance datasets.

Disposition: For the whole Triage Subcommittee and Executive Committee, Ms. Van Pelt moved, seconded by Ms. Chezar, that request R04033 be assigned to the WGQ. The motion was supported by all Triage and EC members and alternates present on the phone. Ms. Van Pelt then moved, seconded by Ms. Chezar, that the request be assigned to the IR to be completed in the normal course of business. The motion passed the WGQ Triage and WGQ EC unanimously.

R04034 **Request:** Cinergy requests the development of standards to enhance and/or add to the ratified Model Business Practices (MBP) developed by the REQ and RGQ Customer Processes Subcommittees (CPS) of NAESB. The title of these ratified Model Business Practices is "Billing and Payment Business Process and Practices." Cinergy requests that the following sections of the above document be reopened for discussion to consider the bolded/italicized language in the following sections: 2.1.1.5 (timing of metering UET), 2.1.1.6 (timing of metering UET), 2.3.1.6 (non-billing party customer payment plan), 2.4.1.1 (bill-ready UET timing), 2.11.1 (billing party collection responsibilities), and 2.11.1.1 (initiation of non-billing party collection responsibilities). In addition, Cinergy requests the "Overview" section in the above document be re-examined to ensure consistency with other NAESB MBPs. Cinergy also requests that Section 2.6 of the "Billing and Payment Business Process and Practices" be reopened for discussion by the REQ and RGQ Customer Processes Subcommittees, in order to discuss the possibility of eliminating this section (Single Retail Supplier Billing) from the MBP.

Disposition: For the whole Triage Subcommittee and Executive Committee, Ms. Van Pelt moved, seconded by Ms. Kiselewich, that Request R04034 be assigned to the REQ and RGQ jointly. The motion was supported by all Triage and EC members and alternates present on the phone. Ms. Kiselewich then moved, seconded by Mr. Zollars, to assign the request to the Customer Processes Subcommittee (CPS) to be



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completed in the normal course of business. The motion was supported by all REQ and RGQ Triage and EC members present on the phone.

6. Other Business

No other business was discussed.

7. Adjourn

Ms. Vicker made a motion to adjourn, which was seconded by Mr. Oberski. The meeting was adjourned by consensus at 1:56 p.m. Central.

8. Table of Results

Request #/ Description	Scope?	Quadrant Assignme nt	Subcommit tee Assignment	Priority
R04027	Y	WGQ	IR	Normal Course of Business
Texas Gas Transmission requests the developments of standards to add new code values for the "Capacity Type Location Indicator" data element found in the Offer Upload, Offer Download and Offer Upload Notification data sets.				
R04028	Y	WGQ	Contracts	Normal Course of Business
Florida Power and Light Company requests the development of standards to provide for use of an alternate cover page (modified format) for the NAESB Standard Base Contract for Sale and Purchase of Natural Gas (#6.3.1) dated April 19, 2002.				
R04029	Y	WGQ	BPS	Normal Course of Business
Gas Transmission Northwest Corporation requests the development of standards to add a business conditional Grouping Data Element to the EDI Nominations data set that allows the nomination of multiple locations for a point based service within a single data set. The use of this data element allows GTN to provide shippers the ability to nominate and schedule business transactions at multiple locations using a single pooling type contract and nomination.				
R04030	Y	WGQ	EDM	Normal Course of Business
		REQ	TEIS	
		RGA	TEIS	
ERCOT requests the development of standards for the addition of one new data element to the MIME content header of the NAESB EDM POST request. The new data elements would be for transaction tracking or duplicate detection and would be used in conjunction with the existing refnum data element.				
R04031	Y	WGQ	EDM	Normal Course of Business
Williams Gas Pipeline requests the development of standards to delete NAESB WGQ Standard No. 4.3.59 and replace it with two new standards that more accurately specify the timing of				



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Request #/ Description	Scope?	Quadrant Assignment	Subcommittee Assignment	Priority
the technical review process to coincide with the publication of the NAESB WGQ Standards manuals.				
R04032	Y	WEQ	BPS	Normal Course of Business
Bonneville Power Administration requests the development of standards to define energy products, for scheduling purposes only, so that power system operators and market participants have the same reserve obligation understanding when tagging products in WECC. If the NERC tag is later modified to show the control area carrying the reserve obligation, these definitions will no longer be needed.				
R04033	Y	WGQ	IR	Normal Course of Business
Northern Natural Gas requests the development of standards to add new Adjustment Type Code Value to 2.4.3 Allocation and 2.4.4 Shipper Imbalance datasets.				
R04034	Y	REQ RGQ	CPS CPS	Normal Course of Business
Cinergy requests the development of standards to enhance and/or add to the ratified Model Business Practices (MBP) developed by the REQ and RGQ Customer Processes Subcommittees (CPS) of NAESB. The title of these ratified Model Business Practices is "Billing and Payment Business Process and Practices." Cinergy requests that the following sections of the above document be reopened for discussion to consider the bolded/italicized language in the following sections: 2.1.1.5 (timing of metering UET), 2.1.1.6 (timing of metering UET), 2.3.1.6 (non-billing party customer payment plan), 2.4.1.1 (bill-ready UET timing), 2.11.1 (billing party collection responsibilities), and 2.11.1.1 (initiation of non-billing party collection responsibilities). In addition, Cinergy requests the "Overview" section in the above document be re-examined to ensure consistency with other NAESB MBPs. Cinergy also requests that Section 2.6 of the "Billing and Payment Business Process and Practices" be reopened for discussion by the REQ and RGQ Customer Processes Subcommittees, in order to discuss the possibility of eliminating this section (Single Retail Supplier Billing) from the MBP				



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9. Attendance

Participant		Company	Quadrant	EC Member	Triage Member
Ruth	Kiselewich	Baltimore Gas & Electric	REQ	x	x
Phil	Precht	Baltimore Gas & Electric	RGQ	x – alt	
			WGQ	x	x
Tina	Burnett	Boeing	RGQ	x	
Brenda	Anderson	Bonneville Power	WEQ	x – alt	
Bill	Griffith	Colorado Interstate	WGQ	x	
Jansen	Pollock	Constellation New Energy	WEQ	x	
Bill	Newbold	Detroit Edison	REQ	x	
Lou	Oberski	Dominion	WEQ	x	
Richard	Zollars	Dominion Retail	RGQ	x	
Kathryn	Burch	Duke Energy Gas Transmission	WGQ		
Marcy	McCain	Duke Energy Gas Transmission	RGQ	x	x
Keith	Sappenfield	EnCana Corp.	WGQ	x	x
Marjorie	Perlman	Energy East	WGQ	x – alt	
David	Farley	ERCOT	REQ		
Dona	Gussow	Florida Power & Light	WGQ	x	
Jim	Buccigross	Group 8760	WGQ	x	
Dolores	Chezar	KeySpan	WGQ	x	x – alt
Leigh	Spangler	Latitude Technologies	WGQ	x	
Alan	Johnson	Mirant	WEQ	x	x – alt
DeDe	Kirby	NAESB			
			WGQ	x	x
Mike	Novak	National Fuel National	RGQ	x	
Mary Ellen	Paravalos	Grid	WEQ	x	x – alt
Micki	Schmitz	Northern Natural Gas	WGQ		
Kim	VanPelt	Panhandle Eastern Pipeline	WGQ	x	x
Diane	McVicker	Salt River Project	WGQ	x	
John	Lucas	Southern Company	WEQ	x	
Valerie	Crockett	Tennessee Valley Authority	WGQ	x – alt	
Kathy	York	Tennessee Valley Authority	WEQ	x – alt	
Jeff	Bittel	Texas Gas	WGQ		
		TransCanada Gas Transmission			
Brian	Tennison	Northwest	WGQ		
Christopher	Burden	Williams Gas Pipeline	WGQ		
Dale	Davis	Williams Gas Pipeline	WGQ	X	
Leslie	Nishida	Wisconsin Public Service	RGQ	X	



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10. Triage Votes

Triage Subcommittee Members or Alternates Present for Triage Members at the 11-08-04 Conference Call

Quad-rant	Name	Seg-ment	Company	Attend	Vote on Scope of R04027-R04034	Vote on Quadrant Assignment of R04027-R04034	Vote on Disposition of R04027-R04034 *
WGQ	Kim Van Pelt	pl	Panhandle Eastern Pipe Line	Y	Y	Y	Y
	Mike Novak	l	National Fuel Gas Distribution	Y	Y	Y	Y
	Tina Burnett	e	The Boeing Company	Y	Y	Y	Y
	Keith Sappenfield	s	EnCana Marketing (USA) Inc.	Y	Y	Y	Y
	Sheri Heslington	p	Dominion Exploration & Production, Inc				
REQ	Bill Barkas	su	Dominion Retail				
	Barbara Alexander	e	Maine Office of Public Advocate				
	Ruth Kiselewich	d	Baltimore Gas & Electric Co.	Y	Y	Y	Y
	Jim Minneman	s	PPL Solutions				
WEQ	Jack Leonard	d	PECO Energy Company				
	Barry Green	g	Ontario Power Generation				
Alt	Alan Johnson for S. Calcagno	m	Mirant	Y	Y	Y	Y
	John Hughes	e	Electricity Consumers Resource Council				
Alt	Mary Ellen Paravolos for D. Gerrard	t	National Grid USA	Y	Y	Y	Y
RGQ	George Behr	s	Energy Services Group				
	Bruce Hayes	e	Ohio Consumers Counsel				
	Marcy McCain	su	Duke Energy – Algonquin	Y	Y	Y	Y
	Nancy. Cianflone	d	KeySpan Energy				

* Triage members only voted on questions of disposition for the quadrants to which the requests were assigned and they are members.



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Voting – All triage members voted on scope determination and quadrant assignment. For triage members representing the quadrant(s) to which the request had been assigned, they voted on the subcommittee assignment and priority.



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11. EC Votes to Approve Triage Recommendations

Below show the votes taken in the meeting. All EC members, regardless of quadrant representation, vote on scope and vote on quadrant assignment. The Vote on Disposition column includes voting to approve the subcommittee assignment and priority. Only those EC members of the quadrant to which the request was assigned may vote to approve that request's disposition.

Quadrant	Segment	Member	Organization	Present	Vote on Scope R04027-R04034 (exclude R04032)	Vote on Scope of R04032	Vote on Quadrant Assignment R04027-R04034	Vote on Disposition R04027 - R04034*
WGQ	EU	Diane McVicker	Salt River Project	Y	Y	Y	Y	Y
		Valerie Crockett, alt for G. Hinners	Tennessee Valley Authority	Y	Y	Y	Y	Y
		Dona Gussow	Florida Power and Light	Y	Y	Y	Y	Y
		Tina Burnett	The Boeing Company	Y	Y	Y	Y	Y
	Dist	Dolores Chezar	KeySpan Energy	Y	Y	Y	Y	Y
		Marjorie Perlman, alt. - Chris Maturo	Energy East Management	Y	Y	Y	Y	Y
		Mike Novak	National Fuel Gas Distribution	Y	Y	Y	Y	Y
	PL	Bill Griffith	Colorado Interstate Gas Co.	Y	Y	Y	Y	Y
		Dale Davis	Williams Gas Pipeline	Y	Y	Y	Y	Y
		Kim Van Pelt	Panhandle Eastern Pipe Line	Y	Y	Y	Y	Y
Serv	Jim Buccigross	8760 Inc.	Y	Y	Y	Y	Y	
	Keith Sappenfield	EnCana Marketing (USA) Inc.	Y	Y	Y	Y	Y	
	Leigh Spangler	Latitude Technologies	Y	Y	Y	Y	Y	
REQ	Dist	Ruth Kiselewich	Baltimore Gas & Electric	Y	Y	Y	Y	Y
		William Newbold	Detroit Edison	Y	Y	N	Y	Y

* EC and Triage members only voted on questions of disposition for the quadrants to which the requests were assigned and they are members.



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Quad-rant	Seg-men-t	Member	Organization	Present	Vote on Scope R04027-R04034 (exclude R04032)	Vote on Scope of R04032	Vote on Quadrant Assignment R04027-R04034	Vote on Disposition R04027 - R04034*
WEQ	Dist	Jansen Pollock	Constellation NewEnergy	Y	Y	Y	Y	Y
	Gen	Louis Oberski	Dominion Energy Marketing Inc.	Y	Y	Y	Y	Y
	Mkt	Kathy York, alt. – Jim Ingraham	Tennessee Valley Authority	Y	Y	Y	Y	Y
		Alan Johnson	Mirant	Y	Y	Y	Y	Y
	Tran-s	John Lucas	Southern Company	Y	Y	Y	Y	Y
		Mary Ellen Paravolos	National Grid USA	Y	Y	Y	Y	Y
RGQ	Dist	Michael Novak	National Fuel Gas Distribution	Y	Y	Y	Y	Y
		Leslie Nishida	Wisconsin Public Service	Y	Y	Y	Y	Y
		Phil Precht, alt - Steven M. Zavodnick	Baltimore Gas and Electric	Y	Y	Y	Y	Y
	Sup	Marcy McCain	Duke Energy Gas Transmission	Y	Y	Y	Y	Y
		Richard Zollars	Dominion Retail	Y	Y	Y	Y	Y
	EU	Tina Burnett	The Boeing Company	Y	Y	Y	Y	Y



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12. EC Notational Votes to Approve Triage Recommendations, and Triage Member Notational Votes to Approve Triage Recommendations

The EC members that were not present at the 11-08-04 meeting, shown in the table below without a “Y” in the “Present” column, will be asked to vote notationally and will be given two weeks to return the ballot. If no ballot is returned, the EC members vote will be recorded as in favor of the request scope determination, quadrant assignment, and request disposition. Should the absent EC member also be a Triage member, the vote will also be recorded for Triage. Accordingly, “YA” indicates that a ballot was not received and a Yes vote was recorded. “YB” indicates that a Yes ballot was received, and “NB” indicates that a No ballot was received.

Quadrant	Segment	Member	Organization	Present	Vote on Scope R04027-R04034 (except R04032)	Vote on Scope of R04032	Vote on Quadrant Assignment R04027-R04034	Vote on Disposition R04027-R04034*
WGQ	EU	Diane McVicker	Salt River Project	Y	Y	Y	Y	Y
		Valerie Crockett, alt. - Gary Hinners	Tennessee Valley Authority.	Y	Y	Y	Y	Y
		Kelly Daly	Arizona Public Service Co.					
		Dona Gussow	Florida Power and Light	Y	Y	Y	Y	Y
		Tina Burnett	The Boeing Company	Y	Y	Y	Y	Y
	Dist	Rodger Schwecke	Southern California Gas					
		Dolores Chezar	KeySpan Energy	Y	Y	Y	Y	Y
		Marjorie Perlman, alt. - Chris Maturo	Energy East Management	Y	Y	Y	Y	Y
		Mike Novak	National Fuel Gas Distribution	Y	Y	Y	Y	Y
		Steve Sullivan	Consolidated Edison					
PL	Mark Gracey	Tennessee Gas Pipeline Co.						
	Bill Griffith	Colorado Interstate Gas Co.	Y	Y	Y	Y	Y	

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Quad-rant	Seg-men t	Member	Organization	Present	Vote on Scope R04027-R04034 (except R04032)	Vote on Scope of R04032	Vote on Quadrant Assignment R04027-R04034	Vote on Disposition R04027-R04034*
		Dale Davis	Williams Gas Pipeline	Y	Y	Y	Y	Y
		Randy Young	Gulf South Pipeline					
		Kim Van Pelt	Panhandle Eastern Pipe Line	Y	Y	Y	Y	Y
Prod		Jim Busch	BP Energy Company					
		Paul Keeler	Burlington Resources Trading					
		Sheri Heslington	Dominion Exploration & Production, Inc.					
		Richard Smith	ExxonMobil Gas & Power Marketing					
		Mike Shepard	Mewbourne Oil Company					
Svc		Suzanne Calcagno	UBS Energy LLC					
		Leigh Spangler	Latitude Technologies	Y	Y	Y	Y	Y
		Jim Buccigross	8760 Inc.	Y	Y	Y	Y	Y
		Keith Sappenfield	EnCana Marketing (USA) Inc.	Y	Y	Y	Y	Y
REQ	Dist	Ruth Kiselewich	Baltimore Gas & Electric	Y	Y	Y	Y	Y
		Terry Moran	PSEG					
		William Newbold	Detroit Edison	Y	Y	N	Y	Y
		Jonathan Kubler	Georgia Power Company					
EU		Barbara Alexander	State of Maine Public Advocate					
Svc		Jim Minneman	PPL Solutions LLC					
		Rob Connell	Electric Reliability Council of Texas					
		Mark S. Jarrett	Southern Company					
Sup		Bill Barkas	Dominion Retail, Inc.					
		Ed Overtree	Calpine					



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WEQ	EU	John Hughes	Electricity Consumers Resource Council					
		Steve Sayuk	ExxonMobil Power & Gas Services, Inc.					
		Randy Corbin	Ohio Consumers' Counsel					
		Paul Jett	Cinergy Services Inc.					
		Lou Ann Westerfield	Idaho Public Utilities Commission					
	Dist	Thomas Ringebach	American Electric Power Service Corporation					
		Jack Leonard	Exelon PECO Energy					
		Daniel E. Cooper	Michigan Public Power Agency					
		Syd Berwager	Bonneville Power Administration					
		Jansen Pollock	Constellation NewEnergy	Y	Y	Y	Y	Y
Gen	Bob Goss	Southeastern Power Administration						
	Louis Oberski	Dominion Energy Marketing Inc.	Y	Y	Y	Y	Y	
	Tony Reed	Southern Company Generation and Energy Marketing						
	Barry Green	Ontario Power Generation						
	Woody Saylor	Calpine						
Mkt	William J. Gallagher	Vermont Public Power Supply Authority						
	Kathy York, alt. – Jim Ingraham	Tennessee Valley Authority	Y	Y	Y	Y	Y	
	Brenda Anderson, alt – Joel Dison	Bonneville Power Administration	Y	Y	Y	Y	Y	



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Quad- rant	Seg- men t	Member	Organization	Present	Vote on Scope R04027-R04034 (except R04032)	Vote on Scope of R04032	Vote on Quadrant Assignment R04027- R04034	Vote on Disposition R04027-R04034*
		Clay A. Norris	North Carolina Municipal Power Agency #1					
		Suzanne Calcagno	UBS Energy LLC					
		Alan Johnson	Mirant	Y	Y	Y	Y	Y
		Mark Tallman	PacifiCorp					
Tran s		Steven C. Cobbs	Salt River Project					
		Darrell Gerrard	PacifiCorp					
		John E. Lucas	Southern Company	Y	Y	Y	Y	Y
		Mary Ellen Paravalos	National Grid USA	Y	Y	Y	Y	Y
		Dan Klempel	Basin Electric Power Cooperative					
		Julie Voeck	American Transmission Company					
RGQ	Dist	Nancy Cianflone	KeySpan Energy					
		Mike Coyle	PSE&G Retail Business Services					
		Leslie H. Nishida	Wisconsin Public Service	Y	Y	Y	Y	Y
		Michael Novak	National Fuel Gas Distribution	Y	Y	Y	Y	Y
		Phil Precht, alt - Steven M. Zavodnick	Baltimore Gas and Electric	Y	Y	Y	Y	Y
	EU	Bruce M. Hayes	Ohio Consumers' Counsel					
		Tina Burnett	Northwest Industrial Gas Users Association	Y	Y	Y	Y	Y
	Serv	Donald L. Sytsma	R.J. Rudden Associates, Inc.					
		George M. Behr	Energy Services Group, Inc.					



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	Sup	Suzanne Calcagno	UBS Energy, LLC					
		Barbara A. Fatina	Exelon Energy					
		Marcy McCain	Duke Energy Gas Transmission	Y	Y	Y	Y	Y
		Richard Zollars	Dominion Retail, Inc.	Y	Y	Y	Y	Y