



**GAS INDUSTRY STANDARDS BOARD
EXECUTIVE COMMITTEE MEETING
MEETING MATERIALS
AUGUST 24, 2000**

**Gas Industry Standards Board
Executive Committee Meeting
August 24, 2000**



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**GAS INDUSTRY STANDARDS BOARD
EXECUTIVE COMMITTEE MEETING
MEETING MATERIALS
AUGUST 24, 2000**

1. Welcome and Opening Remarks

- The GISB organization thanks Proxicom and Mr. George Heal for sponsoring this meeting. The meeting specifics are:

WHERE: Palace Hotel
2 New Montgomery Street
San Francisco, CA 94105
Phone: 415-512-1111

WHEN: Thursday, August 24, 2000
9:00 a.m. to 5:00 p.m.

- The chairman may elect to extend the hours of the meeting if more time is required to complete the agenda.
- For further assistance please reach:

Veronica Thomason at (713) 356 - 0060

- The officers presiding over the Executive Committee meeting are:

Jim Buccigross	- Chairman
Mike Novak	- Vice Chairman
Rae McQuade	- Executive Director
Jay Costan	- General Counsel

- Transcripts will be available from Jane Copeland, Ak/Ret Reporting, Inc. and can be ordered either during the meeting, or by calling 361-882-9037.



Gas Industry Standards Board

1100 Louisiana, Suite 4925, Houston, Texas 77002

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GAS INDUSTRY STANDARDS BOARD

Executive Committee Calendar for 2000

February	10-11	Hosted by Salt River Project and Arizona Public Service Phoenix, Arizona
April	13-14	Hosted by Florida Power and Light South Palm Beach, Florida
June	15-16	Hosted by Boeing Seattle, Washington
August	24-25	Hosted by Proxicom San Francisco, California
October	12-13	Hosted by Colorado Interstate Gas Colorado Springs, CO
December	14-15	Hosted by El Paso Energy Houston, Texas

GAS INDUSTRY STANDARDS BOARD

Board of Directors Calendar for 2000

March 2	Houston, Texas
June 8	Houston, Texas
September 27	San Antonio, Texas
December 7	Houston, Texas



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GAS INDUSTRY STANDARDS BOARD 2000 BOARD TERMS

End User Segment		Term End:
Lee Smith	Vice President Energy Supply and Marketing, Midland Cogeneration Venture	Dec 31, 2001
Dunham Cobb	Director, Risk Management, Florida Power and Light	Dec 31, 2001
Vicky Bailey	President, PSI Energy, Cinergy Services Corp.	Dec 31, 2001
Janie Mitcham	Vice President, Fuel and Energy Management, Reliant Energy	Dec 31, 2000
Jim Templeton	Principal, Comprehensive Energy Services	Dec 31, 2000
LDC Segment		Term End:
Bill Boswell	Deputy General Counsel, Dominion Resources	Dec 31, 2001
Adrian Chapman	Vice President, Regulatory Affairs & Energy Acquisitions, Washington Gas	Dec 31, 2001
Reed Horting	Vice President, Gas Supply & Transportation, PECO Energy Co.	Dec 31, 2001
Walt DeForest	Senior Vice President, National Fuel Gas Distribution	Dec 31, 2000
Lee Stewart	President, Energy Transportation Services, Southern California Gas Co	Dec 31, 2000
Pipeline Segment		Term End:
Terry McGill	President, Columbia Gulf Transmission	Dec 31, 2001
John Somerhalder	President, El Paso Energy Pipeline Group	Dec 31, 2001
Stan Horton	Chairman & CEO, Enron Gas Pipeline Group	Dec 31, 2000
Ron Mucci	Senior Vice President Shared Services, Williams Gas Pipeline	Dec 31, 2000
Bob Reid	Senior Vice President, Colorado Interstate Gas & American Natural Resources	Dec 31, 2000
Producer Segment		Term End:
William T. Benham	Vice President, Regulatory Affairs, BP Amoco Natural Gas Group	Dec 31, 2001
Allan Knopp	Director, Regulatory Affairs, Conoco	Dec 31, 2001
Hugh Roberts	Manager of Industry and Regulatory Affairs, Marathon	Dec 31, 2001
Abigail Bailey	Regulatory Manager, Texaco Natural Gas	Dec 31, 2000
Pete Dickson	Manager, North America - East, ExxonMobil Gas Marketing Company	Dec 31, 2000
Services Segment		Term End:
Julie Gomez	Vice President, Enron Capital & Trade Resources	Dec 31, 2001
Greg Lander	Principal, CapacityCentral.com	Dec 31, 2001
Steve Bergstrom	President & COO, Dynegy Marketing and Trade	Dec 31, 2000
Lyn Maddox	President & CEO, PG&E Energy Trading	Dec 31, 2000
Marty Patterson	General Manager Marketing Operations, IDACORP Energy Solutions	Dec 31, 2000

Stan Horton is serving as chairman of the Board of Directors, Bill Boswell is first vice-chair, and Hugh Roberts is second vice-chair and treasurer. Rae McQuade as Executive Director serves as secretary.



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GAS INDUSTRY STANDARDS BOARD 2000 EXECUTIVE COMMITTEE TERMS

End User Segment		Term Ending:
Diane McVicker	Principal, Fuel Supply Analyst, Salt River Project	Dec 31, 2002
Bill Hebenstreit	Vice President Contract Services, El Paso Merchant Energy	Dec 31, 2002
Kelly Daly	Partner, Morrison & Hecker, rep. Arizona Public Service Co.	Dec 31, 2001
Dona Gussow	Contracts Coordinator, Florida Power and Light	Dec 31, 2000
Tina Patton	Natural Gas Operations Administrator, Boeing	Dec 31, 2000
LDC Segment		Term Ending:
Bob Betonte	Pipeline Products Manager, Southern California Gas	Dec 31, 2002
Dolores Chezar	Manager, Federal Regulation, KeySpan Energy	Dec 31, 2002
Chris Maturo	Manager, Energy Access System Project, NIPSCO Industries	Dec 31, 2001
Mike Novak	Assistant General Manager, National Fuel Gas Distribution	Dec 31, 2000
Steve Sullivan	Regulatory Manager of Gas Supply, Consolidated Edison of NY	Dec 31, 2000
Pipeline Segment		Term Ending:
Mark Gracey	Consultant - Business Processes, Tennessee Gas Pipeline Co.	Dec 31, 2002
Bill Griffith	Director, Transmission & Storage, Colorado Interstate Gas Co.	Dec 31, 2002
Dale Davis	Team Leader, Williams Gas Pipelines	Dec 31, 2001
Paul Love	Director, Electronic Customer Services, NGPL	Dec 31, 2000
Kim Van Pelt	GISB Coordinator, CMS Panhandle Eastern Pipeline	Dec 31, 2000
Producer Segment		Term Ending:
Joyce Phillips	Regulatory Analyst, PanCanadian Petroleum	Dec 31, 2002
Paul Keeler	Managing Attorney, Marketing, Burlington Resources	Dec 31, 2002
Scott Brown	Manager, Supply & Transportation Support, Marathon Oil	Dec 31, 2001
Richard Smith	Director, Regulatory Affairs, ExxonMobil	Dec 31, 2000
Michael Johnson	Area Manager-Transportation and Regulatory, Chevron	Dec 31, 2000
Services Segment		Term Ending:
Mark Scheel	Manager Governmental Affairs, Dynegy Inc.	Dec 31, 2002
Carl Caldwell	Director, Consulting Services, CGI	Dec 31, 2002
Sylvia Munson	CIO, PanCanadian Energy Services	Dec 31, 2001
Jim Buccigross	Vice President, Group 8760	Dec 31, 2000
Keith Sappenfield	Director Marketing Support, Reliant Energy	Dec 31, 2000



**GAS INDUSTRY STANDARDS BOARD
EXECUTIVE COMMITTEE MEETING
MEETING MATERIALS
AUGUST 24, 2000**

1. Antitrust Guidelines

- GISB General Counsel Jay Costan will review the antitrust guidelines. The points are:

Antitrust guidelines direct meeting participants to avoid discussion of topics or behavior that would result in anti-competitive behavior including: restraint of trade and conspiracies to monopolize, unfair or deceptive business acts or practices, price discriminations, division of markets, allocation of production, imposition of boycotts, and exclusive dealing arrangements.



**GAS INDUSTRY STANDARDS BOARD
EXECUTIVE COMMITTEE MEETING
MEETING MATERIALS
AUGUST 24, 2000**

1. Adoption of Agenda

- The proposed agenda, attached, has been distributed and is available on GISB's home page.
- **The Executive Committee is requested to review the agenda, suggest changes if needed, and vote to adopt the agenda.**



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TO: GISB Executive Committee Members & Alternates, Posting for Interested Industry Participants
FROM: Rae McQuade, Executive Director
RE: Draft Agenda for Executive Committee Meeting - August 24, 2000
DATE: August 15, 2000

GAS INDUSTRY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING
Hosted by Proxicom at Palace Hotel, San Francisco, California
Thursday, August 24, 2000 - 9:00 a.m. to 5:00 p.m.

MEETING ANNOUNCEMENT

The Executive Committee (EC) will meet in San Francisco on August 24, 2000. The EC meeting is hosted graciously by Proxicom and arranged by Mr. George Heal. Below are the meeting arrangements:

WHERE: The Palace Hotel
2 New Montgomery Street
San Francisco, CA 94105
Phone: 415-512-1111

WHEN: Thursday, August 24, 2000
9:00 a.m. to 5:00 p.m.

Proxicom has negotiated a limited number of rooms at the Palace Hotel at the rate of \$209.00 per night. Please indicate that you are attending the GISB meeting to get the negotiated rate. The Palace Hotel will extend this rate as long as they have space available.

Additional hotels can be found at <http://san.francisco.hotelguide.net/h11dt.htm>. Some nearby hotels are the Westin St. Francis, Hyatt Regency Embarcadero Center, Mandarin Oriental Hotel and the Triton Hotel. Any of the hotels in Downtown San Francisco would be close by.

A printed copy of the materials for the meeting will be provided shortly to EC members or their alternates for this meeting and presenters. The materials will be posted on the GISB Home Page in the "Executive Committee" area for attendees to download. To order a printed copy of the materials, please notify the GISB office. The cost of the printed materials is \$35.00.

Please notify the GISB office by Friday, August 18 of your intent to attend so that appropriate meeting arrangements can be made. As always, the chair reserves the right to extend the time of the meeting to ensure that agenda items are addressed. The times indicated on the agenda will be followed to ensure that agenda items are allotted appropriate time slots. Should an agenda item conclude earlier than its stated time slot, the remaining time can be allotted to other agenda items at the discretion of the chair.

For those EC members and attendees making travel arrangements, the list of nearby hotels is posted on the GISB home page, and is attached to the draft agenda. I look forward to seeing you at the meeting.

Please feel free to call the GISB office should you have any questions or comments.

Best Regards,

Rae McQuade



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GAS INDUSTRY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING

Hosted by Proxicom at Palace Hotel, San Francisco, California

Thursday, August 24, 2000 - 9:00 a.m. to 5:00 p.m.

DRAFT AGENDA

- 9:00 a.m. 1. Welcome
- Antitrust Guidelines
 - Welcome to members and attendees
 - Adoption of Agenda
 - Adoption of Draft Minutes of August 2 and June 15
- 9:30 a.m. 2. Discussion and Vote on New Requests
- Scope Determination and Triage Recommendation for New Requests R00024 Submitted by Enron Gas Pipeline Group
- 10:00 a.m. 3. Discussion and Vote on Recommendations for Proposed Standards
- C99003 Submitted by NGPL
 - C00001 Submitted by Hatch and Associates
 - C00002 Submitted by Boeing
 - C00003 Submitted via BPS Subcommittee via Request No. R98041 submitted by Columbia Energy Group
 - R97011 Submitted by PanEnergy (CMS - Panhandle Eastern Pipeline)
 - R97104 Submitted by TransCapacity (CapacityCenter.com)
 - R98035A Submitted by ANR Pipeline
 - R98061 Submitted by Colorado Interstate Gas
 - R98068 Submitted by Panhandle Eastern Pipeline
- Noon Lunch
- 1:00 p.m. 4. Special Reports:
- Update on Order 637 Efforts
 - Update on Expedited Data Development Subcommittee Efforts (Report as a result of Request No. R00025)
 - Update on Contracts Efforts
 - Update on XML Subcommittee Efforts
- 2:00 p.m. 5. Update on 2000 Annual Plan & Subcommittee Reports
- Common Codes Subcommittee
 - Imbalances Subcommittee
 - EDM Subcommittee
 - FTTF Subcommittee
 - Business Practices Subcommittee
 - Information Requirements Subcommittee
 - Technical Subcommittee
 - ANSI Subcommittee
- 3:00 p.m. Other Business
- 5:00 p.m. Adjourn



**GAS INDUSTRY STANDARDS BOARD
EXECUTIVE COMMITTEE MEETING
MEETING MATERIALS
AUGUST 24, 2000**

1. Adoption of Minutes

- The minutes of June 15 and August 2 are posted on the home page for review and are included in these materials for vote to adopt. **The Executive Committee is requested to review the draft minutes, suggest additional changes if needed, and vote to adopt as minutes of the meetings.**



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TO: Executive Committee (EC) Members
Posting for Interested Industry Participants

FROM: Rae McQuade, Executive Director

RE: Draft Minutes from the Executive Committee Meeting – June 15, 2000

DATE: June 15, 2000

GAS INDUSTRY STANDARDS BOARD
GISB EXECUTIVE COMMITTEE MEETING
Boeing Museum of Flight, Seattle, Washington
June 15, 2000
DRAFT MINUTES

I. Administrative

Mr. Buccigross welcomed the attendees and the Executive Committee (EC) members to Boeing Museum of Flight and thanked Ms. Patton for hosting the meeting. Mr. Costan gave the antitrust advice. The agenda was adopted unanimously. With modifications made during the meeting, the redlined minutes for April 13 were adopted. For a full accounting of the discussion from today's meeting, the transcripts should be ordered from Ms. Copeland of Ak/Ret Reporting (361-882-9037). (Out of Order) Ms. McQuade read the roll call after agenda item 2 concluded. There were 18 members in attendance and five ballots had been received in the office.

II. New Requests

Ms. Van Pelt presented the new requests. For request nos. R00007 to R00010, the Triage Group recommended that the EC find the requests in scope. A motion was made, seconded and adopted unanimously that they were in scope. For each request of request nos. R00007 to R00010, the motions were made, seconded and adopted unanimously to follow the triage recommendations. A motion was made, seconded and adopted unanimously that request nos. R00011 to R00019 were in scope. For each request of request nos. R00011 to R00019, the motions were made, seconded and adopted unanimously to follow the triage recommendations with the exception of request no. R00015 that was modified to send to the Information Requirements Subcommittee (IR) for processing with Williams request R99042. A motion was made, seconded and adopted unanimously that request nos. R00020 to R00023 were in scope. For each request of request nos. R00020 to R00023, the motions were made, seconded and adopted unanimously to follow the triage recommendations. The dispositions of the requests as determined by the EC were:

R00007: Submitted by Enron Gas Pipeline Group to add a data element to the Transportation/Sales Invoice (3.4.1) to identify charges as commodity or reservation.

Disposition: Send to the Business Practices Subcommittee (BPS) to be processed when BPS next processes Invoicing related requests (i.e., its normal course of business).

R00008: Submitted by CapacityCenter.Com to add a business practice standard as follows: "Transportation Service Providers implementing the Storage Balance



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Report should employ all the transaction type code values which affect the value communicated in the applicable ending storage balance data element(s).”

Disposition: Send to BPS with a high priority in order to be processed and catch up with Information Requirements Subcommittee’s processing of the Storage Balance Report TIBP.

R00009: Submitted by NGPL to make GISB Standard No. 4.3.18 consistent with Standard No. 4.3.65 through the addition of the reference to the parent company.

Disposition: Refer to Electronic Delivery Mechanisms Subcommittee (EDM) and Triage requests that EDM also take notice of the language in 4.3.46, to be processed as soon as practicable.

R00010: Submitted by Enron Gas Pipeline Group to add Rate Identification Codes to the sub-detail level of the Offer Download (5.4.1), Bid Download (5.4.2), Award Download (5.4.3), Offer Upload (5.4.7), Offer Upload Quick Response (5.4.8), Offer Upload Notification (5.4.9), Bid Upload (5.4.18) and Bid Upload Quick Response (5.4.19).

Disposition: Refer to IR to be processed in the normal course of business.

R00011 Submitted by NGPL to add five new Transaction Type code values to the datasets.

Disposition: Send to IR to be processed in its normal course of business.

R00012 Submitted by Enron Gas Pipeline Group to add Bidder Notice Address and Bidder Notice Contact data elements.

Disposition: Send to BPS to be processed when BPS next processes Capacity Release related requests (i.e., its normal course of business).

R00013 Submitted by Enron Gas Pipeline Group to add Bidder Invoice Contact and Bidder Invoice Address data elements to the Capacity Release Datasets.

Disposition: Send to BPS to be processed when BPS next processes Capacity Release related requests (i.e., its normal course of business).

R00014 Submitted by Enron Gas Pipeline Group to add Signatory Name and Signatory Title data elements.

Disposition: Send to BPS to be processed when BPS next processes Capacity Release related requests (i.e., its normal course of business).

R00015 Submitted by Enron Gas Pipeline Group to add a Bidder’s Contingency Terms data element.

Disposition: Send to IR to be processed with request no. R99042.

R00016 Submitted by El Paso Natural Gas to add a Reduction Reason code value to the Confirmations Response, and Scheduled Quantities document.



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Disposition: Send to BPS to be processed with the current round of Nominations Requests and within that in with the Capacity Priority for Scheduling issues (i.e., high priority to get in line with current Nominations round requests related to Capacity Priority for Scheduling).

R00017: Submitted by Reliant to provide EDI X12 dataset standards for requesting AutoNoms service and providing corresponding supplier allocation.

Disposition: Refer to BPS to be processed in the current round of nominations related requests.

R00018: Submitted by CMS Panhandle Pipeline Companies to add a new business conditional data element to the Nomination Related Datasets to accommodate the sending of producer.

Disposition: Refer to BPS to be processed with the current round of Nominations Requests and within that in with the Title Transfer Tracking sub-category of issues (i.e., high priority to get in line with current Nominations round requests related to the TTT sub-category of issues).

R00019: Submitted by CMS Panhandle Pipeline Companies to change the usage of Releaser Company Code from Mandatory to Conditional in the Bid Upload.

Disposition: Refer to BPS to be processed when BPS next processes Capacity Release related requests (i.e., its normal course of business).

R00020 Submitted by Enron Gas Pipeline Group to add Charge Type codes and definitions to further describe the charges on an invoice.

Disposition: Send to IR to be addressed in the normal course of business.

R00021 Submitted by Enron Gas Pipeline Group to make EDI/EDM software case-insensitive.

Disposition: Send to Future Technology Task Force (FTTF) to be addressed in the next release GISB standards.

R00022 Submitted by Enron Gas Pipeline Group to add Right of First Refusal Indicator and Right of First Refusal Terms data elements to the header level of the Offer Download (5.4.1), Offer Upload (5.4.7) and Offer Upload Notification (5.4.9). It is also requested that validation codes be added to the Offer Upload Quick Response (5.4.8).

Disposition: Send to BPS to be addressed in the normal course of business.

R00023 Submitted by Enron Gas Pipeline Group to add Rollover Rights Indicator and Rollover Rights Terms data elements to the header level of the Offer Download (5.4.1), Offer Upload (5.4.7) and Offer Upload Notification (5.4.9). It is also requested that validation codes be added to the Offer Upload Quick Response (5.4.8).

Disposition: Send to BPS to be addressed in the normal course of business.



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III. Recommendations for Proposed Standards

R98031 & R98035B: (EII Task Force, 11/2-4/98 –IR6, R98031 and EII Task Force 11/20/98 – IR14, R98035B) Decline the requests to:

- Develop an EDI dataset to allow Confirming Parties to elect to "Confirm by Exception" as provided for in 1.2.11 and 1.3.22, and to
- Add new transaction identifiers in the Request for Confirmation (G850RQCF) and the Confirmation Response (G855RRFC) datasets. This transaction identifier would be used to indicate when the above datasets are being used for pre-limit quantities.

Discussion: Mr. Keisler presented the recommendation, which is to decline request nos. R98031 and R98035B. The vote is a simple majority vote to decline. Mr. Scheel noted that this declining implies that an EDI data set would not be developed.

Motion: The motion was made by Ms. Davis and seconded by Ms. Hess to adopt the recommendation.

Vote: All were in favor of the motion.

R98085: (EII Task Force (12/2/98) –IR30) Delete GISB Standard No. 4.3.77: Where a Transportation Service Provider populates the Upstream/Downstream Identifier via its EBB/EDM implementation based upon provision of an upstream or downstream contract identifier at pooling and logical points, an EDI nomination should be provided the same capability.

Discussion: Mr. Keisler presented the recommendation to delete standard 4.3.77. The vote is a "17/2" super majority vote. By removing this standard, GISB would not be required to make corresponding changes to the implementation guides – which are not there presently. Mr. Scheel confirmed that there were no comments filed regarding the deletion of this standard.

Motion: The motion was made by Ms. Davis and seconded by Ms. Hess to adopt the recommendation.

Vote: All were in favor of the motion.

R99050: Modify the definition of the data element Tax Identification Code in the Transportation / Sales Invoice (3.4.1) and Service Requester Level Charge / Allowance Invoice (3.4.4) to "Code assigned by a government to the Payee."

Discussion: Mr. Keisler presented the recommendation for request no. R99050. The vote is a "17/2" super majority vote. There was no discussion.

Motion: The motion was made by Mr. Caldwell and seconded by Mr. Scheel to adopt the recommendation.

Vote: All were in favor of the motion.



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FTTF Minimum Guidelines:

The guidelines are reviewed and updated by the FTTF, at a minimum, by the spring of each year and presented to the GISB EC for adoption by the June meeting of that group.

Discussion: Mr. Shahan presented the recommended guidelines. The vote is a “17/2” super majority vote. NGPL’s comments were reviewed. Ms. Van Pelt noted that she was in support of NGPL’s comments with the exception of requiring sites to include a link for downloading the PDF reader plug-in.

Mr. Spangler noted that the operating system Windows 95 should not be taken off the list as it is still generally used. He added that the “generally available” language is too vague. Mr. Caldwell noted that “generally available” is to accommodate the time cycle of GISB adopting standards, publishing those standards and then possibly being cited in FERC orders. Ms. Munson noted that the language was also to prevent a maintenance problem. She also recommended changes to the recommendation. Mr. Whatley noted that this is a minimum set of characteristics and a suggested set of characteristics.

Motion (1): The motion was made by Ms. Phillips and seconded by Ms. Hess to adopt the recommendation.

Vote (1): The motion passed with one vote in opposition.

Motion (2): Mr. Scheel made the motion to amend the adopted recommendation to add PDF Reader to the plug-ins, which was seconded by Ms. Hess. After discussion, it was noted that it would be more appropriate for NGPL to submit a request so that the issue could have a full vetting at an FTTF meeting.

Action (2): The motion was withdrawn. Ms. Van Pelt will contact Mr. Schisler regarding the need for a request.

Motion (3): Ms. Munson made the motion, which was seconded by Mr. Scheel to change the list of browser characteristics on Page 104 to read:

“Browser Characteristics (includes defined GISB current versions):

Features as supported by the latest generally available (GA) versions of popularly utilized internet browsers becoming available.”

Discussion: Mr. Shahan decried why the list is reasonable which was supported by Mr. Caldwell and Ms. Van Pelt.

Vote (3): The motion failed with two votes in favor.

Discussion: On informational postings, it was a conscious decision by FTTF to leave the screens at the smaller resolution. If a higher resolution, such as those used on the customer activities web sites is used with a design for a lower resolution there will be more blank space. Mr. Whatley noted again that this is a minimum set of characteristics and a suggested set of characteristics. There was no motion made to change the resolutions to make the requirements of the informational postings consistent with the customer activities web sites.

R97064D: Modify the standards manuals to use the new X12 data sets and implement the technical changes for request nos. R99038, R98055, R99040, R98088, R98057, R97044A, R99041 which have been approved



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by the GISB Executive Committee and request nos. R99039, R98057, R99044 which have been ratified by the GISB membership.

- Discussion: Ms. Van Pelt presented the recommendation to change the implementation guides for GISB Standard Nos. 1.4.1, 1.4.3, 1.4.4, 1.4.5, 1.4.6, which use the ANSI ASC 873 document. The recommendation addresses transaction sets, code values and segments to bring the GISB standards into compliance with the X12 standards. The vote is a "17/2" super majority vote. Ms. Van Pelt reviewed requested changes to the recommendation.
- Motion (1): The motion was made by Ms. Davis and seconded by Ms. Hess to adopt the recommendation with the revisions identified by Ms. Van Pelt.
- Discussion: Application to the threaded segment of the pathed non-threaded model was addressed as a concern – sending a segment with no business information when previously it was not required to send the segment. Both NGPL and Koch Gateway, which use the pathed non-threaded model, did not provide comments adverse to this recommendation. Mr. Caldwell noted that this lack of concern by those pipelines using the pathed non-threaded model addressed his concerns presented in the CGI comments. Mr. Scheel raised a concern on interruption of service – more of an implementation issue – with the transition from one transaction set to the new transaction set. Parallel testing should to be developed on a mutually agreeable basis to ensure an orderly transition with no interruption of service. Both data sets should be available for a period of time to accommodate the parallel testing.
- Vote: The motion passed with with 18 in favor. The ballots were not counted as the recommendation was revised by the handout.
- Motion (2): Mr. Scheel made a motion, which was seconded by Ms. Munson, that a procedure be developed for transitioning from one transaction to a new transaction, which would be included in a TIBP:
- “When GISB adopts a new ANSI X12 transaction set that requires existing EDI users of that transaction to remap from one transaction to another, their Transportation Service Providers should, for a limited time, provide the capability for the existing EDI user to have both the pre-existing transaction and the newly mapped transaction available.”
- Discussion: After discussion, Mr. Scheel was supportive of this being a standard rather than a textual inclusion in the TIBP. Ms. Corman and Ms. Van Pelt noted that testing is a trading partner issue and does not belong as a standard. Ms. Davis noted that it is premature to send out the above language as a recommended standard for industry comment. It is premature because it addresses the same issue as request no. R97104. Request No. R97104 was addressed by the BPS on July 29, 1999 and two proposed standards were highlighted. The BPS will prepare a recommendation for these proposed standards. Comments may be forthcoming regarding parallel testing.
- Action (2): The motion was withdrawn. The recommendation for request no. R97104 will be discussed at the August EC meeting and will go out for comment on July 6.



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- R99035:** Modify the EDM Implementation Guide to support standards convergence with IETF's "HTTP Transport for Secure EDI" (EDI INT standard AS2).
- Discussion:** At this time in the meeting, Mr. Buccigross asked Mr. Keeler to chair the meeting as he planned to participate in the discussion. Mr. Keeler agreed and chaired the meeting during the consideration of request no. R99035. Mr. Caldwell presented the recommendation. The EDM Subcommittee had the same concerns expressed earlier on transitioning from one version to another. These concerns may be addressed through request no. R97104.
- Motion:** The motion was made by Mr. Buccigross and seconded by Ms. Chezar to adopt the recommendation.
- Discussion:** There may be changes needed to the Trading Partner Agreement which can be forwarded to the contract subcommittee for its consideration.
- Vote:** The motion passed with two abstentions.

Mr. Buccigross thanked Mr. Keeler for chairing the meeting during the discussion on the recommendation for request no. R99035. He returned to chair the meeting at this time. Mr. Costan's report on voting was discussed. Mr. Costan reviewed the report which was provided in the materials. New, changed or deleted standards or interpretations require a "17/2" super majority vote. Maintaining a status quo is a simple majority vote. Maintaining the status quo can take the form of a recommendation to decline a request. Mr. Costan's report was an explanation of the existing procedures.

IV. Board Actions

Mr. Buccigross reviewed the Board actions taken on June 8 regarding the request from the Coalition of Uniform Business Rules to develop standards for retail gas and electric markets. The Board took two motions – the first motion – to conclude the task force's effort, failed with two board members in favor of such action. The second motion, to continue the task force's efforts, passed with 18 board members in favor. The draft board minutes are posted for further review.

V. Special Reports

Mr. Caldwell gave the EDM AS2 update. He noted that all information was covered during the discussion on request no. R99035 during agenda item 3. Ms. Van Pelt gave a review of the XML group. The report is being prepared and it is expected to come before the EC during the August meeting. Ms. Hess reviewed the Expedited Data Development Subcommittee efforts. Work continues on imbalance netting and trading and should conclude in August or September at the latest.

Ms. Corman reviewed Order 637 task force efforts. The draft minutes of Order 637 task force for May 24 were reviewed, modified and adopted as final. The plan was reviewed and adopted as final. The plan should be reviewed as a triage report, with the items found in scope and then the disposition of each item in the plan reviewed and approved. There was discussion on when each item should be completed. With the high priority assigned to these plan by the Board, the subcommittees should act to put the items in a high priority but if other items are already underway which would take minor effort to conclude, those items should be acted on



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within reason. Some changes were made to the relative priorities. The motion was made by Ms. Davis and seconded by Ms. Chezar to adopt the amended plan, which was approved unanimously. A timeline for conclusion of items to be presented to the EC for a vote was raised by Ms. Munson for discussion. After discussion, it was noted that a high priority has been given and subcommittees and task forces can take more days during a given month to meet if necessary, so that the action items may be addressed in a timely manner.

VI. Annual Plan

Ms. Van Pelt noted that the BPS is working on the second round of nominations related requests – in particular, they are addressing capacity priority for scheduling requests. For the Order 637 item, a date of completion will be needed before the September Board meeting. The subcommittee chairs will be asked to provide information to define the date. For IR, Mr. Keisler noted that the flowing gas requests are underway. Ms. Van Pelt gave an update on the Technical Subcommittee and ANSI Subcommittee – they are responding to requests as received, without a need for prioritization yet as they are able to address the requests without a backlog. Shipper imbalance and measurement data sets are under review for ANSI X12 compliance. If the Technical Subcommittee needs more time than scheduled, it will use days allotted to the ANSI Subcommittee.

Mr. Shahan reviewed the FTF efforts on the interoperability survey. The motion was made and seconded to approve the survey prior to it being sent to Editorial Review Board for final approval. The motion passed unanimously. Ms. Corcoran will prepare the cover letter. The letter should include information that this survey is focused on the client side of transactions – and there should be one month to six weeks for completion of the survey. The contracts subcommittee update was given by Ms. McQuade. The group is continuing its review with section 4 of the base contract. A meeting is scheduled for the end of June. The contracts subcommittee now includes more than 70 participants.

Ms. Garcia reviewed the confirmed attendees for the GISB Annual Meeting to be held on September 25 and 26 at the Menger Hotel in San Antonio. Confirmed speakers include Howard Fineman, Commissioner Breathitt (FERC), Commissioner Rowe (Montana), Commissioner Holmes (Kentucky), Commissioner Kretschmer (Illinois), Commissioner Monteforte (Mexico – Comision Reguladora de Energia), Commissioner Mason (Ohio), Commissioner Woods (Texas), Kathy Van Way (U.S. House Committee on Commerce) and Commissioner Emes (Canada – National Energy Board). Several others have been invited and we should hear from them shortly if they will be in attendance (Department of Energy, Federal Communications Commission). There will be a golf tournament this year. Sponsorships of events are available.

VIII. Adjourn

The meeting adjourned at 3:00 p.m.



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IX. Attendance and Voting Record

Executive Committee	Segment	Present	Member
	End Users	✓	Bill Hebenstreit
		✓	Kelly Daly
		Ballot	Dona Gussow (ballot)
		✗	Diane McVicker
		✓	Tina Patton
	LDCs	✓	Dolores Chezar
		Ballot	Chris Maturo (ballot)
		Ballot	Mike Novak (ballot)
		✓	Bob Betonte
		Ballot	Steve Sullivan (ballot)
	Pipelines	✓	Bill Griffith
		✓	Dale Davis
		✓	Richard Kruse for Paul Love
		✓	Kim Van Pelt
		✓	Theresa Hess for Mark Gracey
	Producers	✓	Paul Keeler
		✓	Joyce Phillips
		✓	Mike Johnson
		✓	Richard Smith
		✗	Scott Brown
	Services	✓	Jim Buccigross
		✓	Carl Caldwell
		Ballot	Keith Sappenfield (ballot)
		✓	Mark Scheel
		✓	Sylvia Munson
Administrative:	Rae McQuade		- Executive Director
	JoAnn Garcia		- GISB Staff
	Veronica Thomason		- GISB Staff
	Jay Costan		- GISB General Counsel (by phone)
	Jane Copeland		- Ak/Ret Reporting



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Voting Record

Member	R98031 & R98035B	R98085	R99050	FTTF (1)	FTTF (3)	R97064D	R99035
Kim Van Pelt	✓	✓	✓	✓	✗	✓	Abstain
Richard Kruse	✓	✓	✓	✓	✗	✓	Abstain
Bill Griffith	✓	✓	✓	✓	✗	✓	✓
Theresa Hess	✓	✓	✓	✓	✗	✓	✓
Dale Davis	✓	✓	✓	✓	✗	✓	✓
Chris Maturro (ballot)	✓	✓	✓	✓			✓
Dolores Chezar	✓	✓	✓	✓	✗	✓	✓
Steve Sullivan (ballot)	✓	✓	✓	✓			✓
Bob Betonte	✓	✓	✓	✓	Absent	✓	✓
Mike Novak (ballot)	✓	✓	✓	✓			✓
Keith Sappenfield (ballot)	✓	✓	✓	✓			✓
Carl Caldwell	✓	✓	✓	✓	✗	✓	✓
Sylvia Munson	✓	✓	✓	✗	✓	✓	✓
Mark Scheel	✓	✓	✓	✓	✓	✓	✓
Jim Buccigross	✓	✓	✓	✓	Abstain	✓	✓
Scott Brown	Not in attendance and no ballot was received by the GISB office						
Joyce Phillips	✓	✓	✓	✓	✗	✓	✓
Paul Keeler	✓	✓	✓	✓	✗	✓	✓
Richard Smith	✓	✓	✓	✓	✗	✓	✓
Mike Johnson	✓	✓	✓	✓	✗	✓	✓
Bill Hebenstreit	✓	✓	✓	✓	Abstain	✓	✓
Kelly Daly	✓	✓	✓	✓	Abstain	✓	✓
Tina Patterson	✓	✓	✓	✓	Abstain	✓	✓
Diane McVicker	Not in attendance and no ballot was received by the GISB office						
Dona Gussow (ballot)	Abstain	Abstain	Abstain	Abstain		Abstain	✓
Total Votes For	22	22	22	21	2	18	22
Total Votes Against	0	0	0	1	11	0	0
Ratification?	No	Yes	Yes	Yes	n/a	Yes	Yes
Pass/Fail	Pass	Pass	Pass	Pass	Fail	Pass	Pass



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Observers to the Meeting – June 15, 2000:

Name	Company	GISB Member
PIPELINES:		
Dennis LaTour	ANR Pipeline	✓
Nancy Fitzgerald	Coral Gas Transmission	✓
Iris King	Dominion Transmission	✓
Shelley Corman	Enron Gas Pipeline Group	✓
Tom Gwilliam	Iroquois	✓
Karen Gossett	Koch Gateway	✓
Bill Grygar	Panhandle Eastern	✓
Charlie Bass	Tennessee Gas Pipeline	✓
Ken Schubert	TransCanada PipeLines	✓
Jim Keisler	Williams Gas Pipeline	✓
LDCs:		
Mike Shahan	Dominion Resources - Peoples Natural Gas	✓
SERVICES:		
Cynthia Corcoran	Corcoran Law Offices	✓
Pete Whatley	Dynegy Marketing and Trade	✓
Leigh Spangler	Latitude Technology	✓
Randy Young	Koch Midstream	✓
ASSOCIATIONS:		
Miriam Arnaout	AGA	



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TO: Executive Committee (EC) Members
Posting for Interested Industry Participants

FROM: Rae McQuade, Executive Director

RE: Revised Draft Minutes from the Executive Committee Meeting – August 2, 2000

DATE: August 2, 2000

GAS INDUSTRY STANDARDS BOARD
GISB EXECUTIVE COMMITTEE CONFERENCE CALL
August 2, 2000
DRAFT MINUTES

I. Administrative

The meeting began at 4:30 p.m. central. Ms. McQuade welcomed the attendees to the conference call. She read the roll call, noted that there was a quorum, and noted the antitrust advice. The agenda was adopted as distributed.

II. Request No. R00025

Mr. Greg Lander described the recent Triage Group meeting and the resulting action that the Executive Committee is requested to take on this call regarding request no. R00025. Mr. Love asked Ms. Munson why this request is necessary. Ms. Munson noted that Order No. 587-L requires that imbalance trading and netting should be implemented in November. Mr. Lander noted that this request would provide a set of business practices and data elements to support implementation with a minimum of rework after additional standards are developed by GISB. Mr. Caldwell confirmed that the request included a point that there should be a specification in the TIBP such that pipelines should not be expected to implement EDI datasets for which no EDI data set standards exist.

The Executive Committee found the request within scope through a unanimous vote. The triage recommendation that the request be addressed by the Executive Committee with a high priority was supported unanimously.

It was discussed that the Expedited Data Development Subcommittee (EDD) could prepare a progress report to be given to the Executive Committee regarding the state of the work for imbalance trading and netting. The Executive Committee would determine from this report which actions to take depending on the state of completion – either send the report out for comment as a recommendation or to request additional information from the EDD Subcommittee. At that time, the EC could determine if a shortened time frame is needed for comment.

Mr. Griffith noted that an interpretation of the order could be that November 1 is required for posting of imbalances. With this interpretation, the EDD could continue its work. He voiced a concern that we are changing the normal process of doing business. Mr. Novak responded that because the EC is meeting every other month and these phone conferences are a natural outgrowth of meeting less frequently. Ms. Munson noted her opinion that the normal process of technical mapping for seven new data sets and the normal process for comment period could not allow for a November 1 implementation.



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It was discussed and highlighted by Mr. Lander and supported by Mr. Scheel that a motion could be made that the EC request that the EDD could prepare a progress report to be given to the EC regarding the state of the work for imbalance trading and netting.

The EC could determine from this report which actions to take depending on the state of completion – ask EDD to continue its development along its existing schedule, send the report out for comment as a recommendation, or to request additional information from the EDD. Should the determination be made that the report is complete enough to be sent out for comment, at that time, the EC could determine if a shortened comment period is needed and any other timelines could be defined.

The report could be prepared by August 18 for EC consideration.

The motion was made by Mr. Scheel and seconded by Mr. Keeler to:

- Request that the Expedited Data Development Subcommittee prepare a progress report of the status of the work regarding imbalance trading and netting, and submit this report to the Executive Committee by August 18th for consideration at its August 24th meeting.
- The report should consist of a status report of work product and work performed to date. The EC can use the report to determine the completeness of the work. The report should include a list of outstanding items for completeness for EDD implementation and EDI implementation.~~The EDD should be asked for its opinion on the readiness of the product for implementation, and if there are any outstanding issues.~~

It was also discussed that the EDD Subcommittee may give information on the viability of the work done to date, but this was not included in the motion. Ms. Davis noted that the report should not include opinions from EDD; it should include a list of outstanding items for completeness for EDD implementation and EDI implementation.

There was discussion by Ms. Van Pelt and Ms. Munson on whether attributes should be discussed by a business group or by EDD. There was no conclusion reached.

The motion passed unanimously.

Ms. McQuade noted that she would inform the chairs of the EDD Subcommittee of the EC's request to them.

III. Adjourn

The meeting adjourned at 5:40 p.m. central.



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IX. Attendance and Voting Record

Executive Committee	Segment	Present	Member
	End Users	Y	Bill Hebenstreit
		N	Kelly Daly
		Ballot	Dona Gussow
		Ballot	Diane McVicker
		Y	Tina Patton
	LDCs	Y	Dolores Chezar
		N	Chris Maturo
		Y	Mike Novak
		N	Bob Betonte
		N	Steve Sullivan
	Pipelines	Y	Bill Griffith
		Y	Dale Davis
		Y	Paul Love
		Y	Kim Van Pelt
		Y	Mark Gracey
	Producers	Y	Paul Keeler
		Y	Joyce Phillips
		N	Mike Johnson
		N	Richard Smith
		Y	Scott Brown
	Services	N	Jim Buccigross
		Y	Carl Caldwell
		Y	Keith Sappenfield
		Y	Mark Scheel
		Y	Sylvia Munson

Administrative: Rae McQuade - Executive Director
 JoAnn Garcia - GISB Staff

Observers to the Meeting - August 2, 2000:

Name	Company	GISB Member
PIPELINES:		
Jim Keisler	Williams Gas Pipeline	Yes
SERVICES:		
Greg Lander	CapacityCenter.Com	Yes
Cynthia Corcoran	Corcoran Law Offices	Yes
Pete Whatley	Dynegy Inc.	Yes



**GAS INDUSTRY STANDARDS BOARD
EXECUTIVE COMMITTEE MEETING
MEETING MATERIALS
AUGUST 24, 2000**

2. New Requests

- One new request has been received that the Executive Committee has not acted on. It is attached with the Triage Report. The report references request no. R00025, which was acted on by the Executive Committee on August 2, during a conference call.
- The request received for Executive Committee consideration is provided:
R00024 Submitted by Enron Gas Pipeline Group
- **The Executive Committee is asked to review the request and recommendation from Triage and determine the disposition of the listed requests including whether or not they are within GISB's scope. Additional requests which have been received since this material was prepared will be forwarded prior to the meeting.**



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TO: Triage Committee (Kim Van Pelt, Robert McAnally (absent), Bill Hebenstreit, Greg Lander, Joyce Phillips)
FROM: Rae McQuade, Executive Director
RE: Triage Call - July 28, 2000
DATE: July 28, 2000

GAS INDUSTRY STANDARDS BOARD

TRIAGE COMMITTEE REPORT

Friday, July 28, 2000 - 8:30 to 9:00 a.m.

1. Administrative

Mr. Lander opened the meeting at 8:30 a.m. and read the antitrust statement. Ms. McQuade read the roll call. Mr. Lander conducted the meeting.

2. Triage of Requests

R00024

Request Summary:

Submitted by Enron Gas Pipeline Group to add Charge Type codes and definitions to further describe the charges on an invoice for Firm Storage Capacity Charge, Storage Account Balance Overrun, Storage Account Balance Underrun, and Storage Unmet Monthly Minimum.

Triage Recommendation:

Send the request to the Information Requirements Subcommittee to be addressed in its normal course of business.

Discussion:

Ms. Hess described the request. Mr. Lander noted that the request did not require the consideration of any business practices, for which there was general agreement. Ms. Phillips asked if the addition of information to describe the above listed charge types should originate earlier in the process, such as in the allocations process - which could require additional transaction types. Should additional transaction types codes be required, it could be the subject of a separate request, and Mr. Lander and Ms. Phillips will discuss this item offline.

R00025

Request Summary:

Submitted by Altra Energy Technologies to modify the GISB procedures for development and implementation of new datasets for the specific purpose of expediting the completion and adoption of the Imbalance Trading transaction sets. The objective is to provide a complete, fully staffed work product of Imbalance Trading transaction sets no later than September 15, 2000.

Triage Recommendation:

Recommend to the Executive Committee (EC) that this request be addressed by the EC with a high priority.



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Discussion:

Ms. Munson described the request. She requested that with the addition of the typical EBB “attributes” to the eight new imbalance netting and trading data sets, the EC could take appropriate action to consider that work product along with the related business practices as being “fully staffed” so that companies could begin work on the development of interactive web pages. The corresponding EDI work of the eight new imbalance netting and trading transactions could follow through the normal technical process.

Triage members suggested that at the core of the request was the proposition that the EC’s previous requirement that the data sets be “fully staffed” prior to returning to the EC was the underlying problem leading to the request. Members also discussed that the EC, among other things, could find that, in this instance, the data sets and related business practices had been fully staffed pursuant to its requirement, and that the vehicle for such determination could be a forthcoming report from the EDD Subcommittee.

It was further articulated that is not the intention of the Triage Group to change or recommend changes to the existing GISB processes for addressing requests through subcommittees. In this specific case, the Triage Group is considering the request for standards for imbalance trading and netting such that a November 1, 2000 FERC deadline (FERC Order No. 587-L) may be met with GISB standards.

Mr. Lander noted that a conference call could be held by the EC at which a quorum would be present (at least 13 EC members), and that the majority of those present could, as a procedural matter, request a report from the EDD Subcommittee outlining the extent of the work done to date. Once the report is issued, the EC could take appropriate action. If at that time, the EC considered that report to indicate sufficient detail effort as to constitute “Full staffing”, they could then consider the body of standards and datasets that have been developed, vote them out, and send them for ratification on whatever schedule they determine. Mr. Lander mentioned that the purpose of proposing such potential path was to provide implementing companies with GISB standards that they could use and rely on for their activities. He will discuss this process with Mr. Buccigross.

3. Adjourn

The conference call adjourned at 9:00 a.m.

4. Attendees

Triage Members:	Greg Lander Kim Van Pelt Bill Hebenstreit Joyce Phillips	CapacityCenter.com CMS Energy - Panhandle Eastern El Paso Merchant Energy PanCanadian
Participants:	Sylvia Munson Debbie Stubblefield Pete Whatley Mary Sue McNeal	Altra Energy Technologies Corcoran Law Offices Dynergy Inc. El Paso Natural Gas



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Andy Sicignano

Gary Payne

Theresa Hess

Enron North America

Enron North America

Enron Gas Pipeline Group

R00024

Gas Industry Standards Board
Request for Initiation of a GISB Standard for Electronic Business Transactions
or
Enhancement of an Existing GISB Standard for Electronic Business Transactions

Date of Request: June 28, 2000

1. Submitting Entity & Address:

Enron Gas Pipeline Group
1400 Smith Street
Houston, TX 77002

2. Contact Person, Phone #, Fax #, Electronic Mailing Address:

Name: Theresa Hess
Phone: (713) 853-4895
Fax: (713) 646-5802
E-mail: thess@enron.com

3. Description of Proposed Standard or Enhancement:

Add code values for the Charge Type data element in the Transportation/Sales Invoice (3.4.1).

4. Use of Proposed Standard or Enhancement (include how the standard will be used, documentation on the description of the proposed standard, any existing documentation of the proposed standard, and required communication protocols):

The additional code values will be used to more accurately distinguish the basis for charges on an invoice.

5. Description of Any Tangible or Intangible Benefits to the Use of the Proposed Standard or Enhancement:

The new code values will reduce confusion by clearly specifying the charges on an invoice.

6. Estimate of Incremental Specific Costs to Implement Proposed Standard or Enhancement:

7. Description of Any Specific Legal or Other Considerations:

8. If This Proposed Standard or Enhancement Is Not Tested Yet, List Trading Partners Willing to Test Standard or Enhancement:

U. S. Energy

9. If This Proposed Standard or Enhancement Is In Use, Who are the Trading Partners:

10. Attachments (such as: further detailed proposals, transaction data descriptions, information flows, implementation guides, business process descriptions, examples of ASC ANSI X12 mapped transactions):

Code Values Dictionary

Document Name and No.: Transportation/Sales Invoice, 3.4.1

Data Element: Charge Type

Code Value Description	Code Value Definition	Code Value
Firm Storage Capacity Charge	Capacity charge on cycle quantity on a firm storage contract.	CAP
Storage Account Balance Overrun	Charge assessed when storage balance is above required level.	ABO
Storage Account Balance Underrun	Charge assessed when storage balance is below required level.	ABU
Storage Unmet Monthly Minimum	Charge assessed when party injects or withdraws less than minimum required quantity in a month.	UMM

R00025

Gas Industry Standards Board

Request for Initiation of a GISB Standard for Electronic Business Transactions Or

Enhancement of an Existing GISB Standard for Electronic Business Transactions

Date of Request: July 19, 2000

1. Submitting Entities and Addresses:

Altra Energy Technologies, Inc.
1221 Lamar, Suite 950
Houston TX 77010

Dynegy Marketing & Trade
1000 Louisiana, Suite 5800
Houston TX 77002

PanCanadian Petroleum, Ltd.
1200 Smith Street, Suite 900
Houston TX 77002

2. Contact Person, Phone #, Fax #, Electronic Mailing Address:

Name:	Sylvia Munson	Mark Scheel	Joyce Phillips
Title:	Regulatory Advisor	Mgr, Gov. Affairs	Regulatory Specialist
Phone:	(713) 210-8169	(713) 507-6787	(713) 331-5123
Fax:	(713) 210-8004	(713) 507-6834	(713) 331-5008
E-mail:	Smunson@altra.com	masc@dynegy.com	jphillips@pcenergy.com

3. Description of Proposed Standard or Enhancement:

Summary:

This request is to modify the GISB procedures for development and implementation of new datasets for the specific purpose of expediting the completion and adoption of the Imbalance Trading transaction sets. The objective is to provide a complete, fully staffed work product of Imbalance Trading transaction sets no later than September 15, 2000

Explanation:

The Imbalance Trading transactions are a group of 8 new transaction sets used to post and conduct the imbalance trade. The process of trading imbalances and the use of these transaction sets is new to most companies in the industry. This process needs to be put into limited use before the large investment of time to create X12 transaction sets is made. This will enable 3 things:

- 1 A quicker implementation time for pipelines by bringing up the process only on EBBs.
- 2 The ability to receive the functionality sooner by shippers.
- 3 The ability to finetune the transaction sets in one medium first.

In order to accomplish this, there are several adjustments to the current procedures for development and implementation that need to be modified. This request is for the modification to apply only to the Imbalance Trading transaction sets. Any other transaction sets should be considered on a case by case basis.

Timeline:

Now	Submit Request
ASAP	Triage Subcommittee meets to determine status of request
By 7/31	Executive Committee phone call to discuss / vote on Triage recommendation.
By 8/18	Expedited Data Development submits proposed transaction sets for comment. Shortened comment period to two weeks.
9/1	Executive Committee meeting via phone to discuss / vote on recommended transaction set implementations.
<i>If a positive vote is received by the Executive Committee:</i>	
9/1	Ballot is sent out for ratification - shortened ratification period of 2 weeks
9/15	Ratification of transaction sets is complete.

Modifications:

- 1 Develop EBB implementation instructions for Imbalance Trading.
 - 2 Consider Imbalance Trading to be fully staffed and ready for publication without EDI implementations.
 - 3 Place the EDI implementation instructions for Imbalance Trading on the Technical Subcommittee work log with a priority of 'low'.
 - 4 Modify the standard data dictionary format for the Imbalance Trading transaction sets to include a column for 'Data Attributes'. This column will provide the necessary information for parties to implement the process without the attribute information that is usually provided in the EDI implementation instructions. The attribute column will include a) level (header, detail, sub-detail, etc.), b) element type (numeric, alphanumeric, integer, date), c) element size (field length), d) reference to code values list if applicable.
 - 5 Add a statement in the Technical Implementation of Business Process for each transaction set stating that no EDI equivalent for this dataset is being developed at this time and that the technical implementation is available only via EBB/EDM. This statement would be removed, of course, once the EDI implementation instructions are complete.
 - 6 The subcommittee responsible for completing all of the staff work for the implementation will be the Expedited Data Development subcommittee.
-
4. **Use of Proposed Standard or Enhancement (include how the standard will be used, documentation on the description of the proposed standard, any existing documentation of the proposed standard, and required communication protocols):**
 5. **Description of Tangible or Intangible Benefits to the Use of the Proposed Standard or Enhancement:**
 6. **Estimate of Incremental Specific Costs to Implement Proposed Standard or Enhancement:**
 7. **Description of Any Specific Legal or Other Considerations:**

8. **If This Proposed Standard or Enhancement Is Not Tested Yet, List Trading Partners Willing to Test Standards or Enhancement (Corporation and contacts):**
9. **If This Proposed Standard or Enhancement Is in Use, Who are the Trading Partners:**
10. **Attachments:**



**GAS INDUSTRY STANDARDS BOARD
EXECUTIVE COMMITTEE MEETING
MEETING MATERIALS
AUGUST 24, 2000**

3. Recommended Standards & Standard Modifications

- The Interpretations Committee, Business Practices Subcommittee, Information Requirements Subcommittee and the Technical Subcommittee present recommendations for the following requests for here for discussion and adoption:
 - C99003 Submitted by NGPL
 - C00001 Submitted by Hatch and Associates
 - C00002 Submitted by Boeing
 - C00003 Submitted via BPS Subcommittee via Request No. R98041 submitted by Columbia Energy Group
 - R97011 Submitted by PanEnergy (CMS - Panhandle Eastern Pipeline)
 - R97104 Submitted by TransCapacity (CapacityCenter.com)
 - R98035A Submitted by ANR Pipeline
 - R98061 Submitted by Colorado Interstate Gas
 - R98068 Submitted by Panhandle Eastern Pipeline
- The votes necessary for adoption are at least 17 votes in favor, with at least 2 votes in favor from each segment.
- The recommended standards and comments and minutes of the task force meetings can be accessed from the GISB home page. The comments were requested to be submitted to the GISB office by August 9. The comments are attached.
- A ballot is provided that can be faxed into the GISB office if you are unable to attend the meeting on August 24. If you send in a ballot, you are voting on the recommendations as presented in these materials rather than any changes that may be agreed upon during the meeting on August 24.
- **The Executive Committee is asked to consider the requests and proposed standards (subcommittee and task force recommendations), and comments filed for each of the above requests and vote on them at a "17 and 2" level.¹**
- **The Executive Committee members who are not able to attend this meeting, and who have not asked an alternate to vote for them, are asked to complete the attached ballot and forward it to the GISB office no later than end of business August 21.**

¹ The "17 and 2" level of voting is required to adopt a standard: at least 17 of the 25 Executive Committee members must vote in the affirmative, and at least two members from each segment defined for the Executive Committee must vote in the affirmative.



Gas Industry Standards Board

1100 Louisiana, Suite 4925, Houston, Texas 77002

Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: gisb@aol.com

Home Page: www.gisb.org

via email & posting

TO: GISB Members, Posting on the GISB Home Page for Interested Industry Participants
FROM: Rae McQuade, Executive Director
RE: Request For Comments
DATE: July 10, 2000

The GISB industry comment period begins today and ends on August 10 for the recommendations listed below. Subcommittees and task forces submitted the recommendations for your review on July 6, July 7, and July 10. The subcommittee recommendations are:

Request	Submitter	Recommendation Description
C99003	NGPL	GISB standard 5.3.2 states that "offers should be tendered by 1:00 p.m. the day before nominations for short term releases". It further states that the "open season ends no later than 2:00 p.m. on the day before nominations are due..." GISB standard 5.3.24 states "Capacity Release facilitator should post offers and bids, including prearranged deals, upon receipt, unless releasing shipper requests otherwise". These standards seem to imply that the open season could begin at either the time of posting or the next subsequent 1:00 p.m. after posting and in either case, remain open until the requested end of posting. Clarification is requested for the situation where the offer is tendered after the 1:00 p.m. deadline on business day one, but before 1:00 p.m. on business day 2 and the releasor requests that the offer be posted immediately.
C00001	Hatch & Assoc.	Using the Pathed Non-Threaded model, should fuel be calculated on the total delivery quantity to all delivery points, or based upon each transportation line item? The problem arises when fuel quantities are rounded to the nearest Dth.
C00002	Boeing	When the calculation of in-kind fuel reimbursement generates an amount less than 0.500 Dth, does the TSP round down to zero or up to 1? The effect of rounding up to 1 would be to create a one Dth minimum fuel-in-kind charge while the effect of rounding down would be to have a zero Dth reimbursement and possibly encourage gaming. Is zero a Dth?
C00003	BPS/R98041	"Please interpret the meaning and intent of what a 'super-nomination' is. Also, please clarify whether a Transportation Service Provider permitting (and not requiring) a shipper to nominate across pipelines in the same family is exceeding the GISB standard".
R97011	PanEnergy	Add GISB Standard No. 5.3.x: There should be no communication of the identity of non-winning, non-prearranged bidders in the Offer Upload Final Disposition. The identity of the winning bidder(s) should be sent to the releasing shipper in the Offer Upload Final Disposition. In the case of multiple bids upon one offer, the Transportation Service Provider (TSP) should have the choice of either sending



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Request	Submitter	Recommendation Description
		<p>an Offer Upload Final Disposition to the winning bidder(s) identifying all winning bidders, or sending an Offer Upload Final Disposition to each winning bidder identifying only that party as a winning bidder.</p> <p>In the case of a non-winning pre-arranged bidder, the TSP should have the choice of either sending an Offer Upload Final Disposition to the non-winning prearranged bidder identifying all winning bidders and identifying the pre-arranged bidder as a non-winning bidder, or sending an Offer Upload Final Disposition to the non-winning pre-arranged bidder identifying only the pre-arranged bidder as a non-winning bidder.</p> <p>Move the data element 'Bidder Company Code' to the detail level of the Offer Upload Final Disposition.</p> <p>Add a code value description to the Disposition Response Code in the Offer Upload Final Disposition.</p>
R97104	TransCapacity	Add two EDM standards to address testing.
R98035A	ANR Pipeline	Decline the request to add a pre-limit quantity code value to the transaction identifier data element in the Request for Confirmation (G850RQCF) and the Confirmation Response (G855RRFC) datasets.
R98061	Colorado Interstate Gas	<p>Decline the request to accommodate a mutually agreeable nominations related business practice to allow No Notice Transportation (NNT) shippers to request authorization for overrun deliveries under their NNT contracts by the addition of new data elements:</p> <ul style="list-style-type: none"> contract number overrun quantity requested date range for the overrun quantity requested <p>or through the addition of new nominations related data sets and to accommodate the respective response documents.</p>
R98062	Colorado Interstate Gas	<p>Decline the request to accommodate a mutually agreeable nominations related business practice to allow a Park and Loan shipper to submit a request for a specific Park/Loan deal by the addition of new data elements or code values for:</p> <ul style="list-style-type: none"> - Park/Loan Contract - Request for "Park" or "Loan" - Park/Loan Location - Maximum Park/Loan Quantity - Park/Loan Deal Term - Park/Loan Deal Rate <p>or through the addition of new nominations related data sets or instructions and to accommodate the respective response documents.</p>
R98068	Panhandle Eastern	<p>Accommodate the ability to send Point Relationship and Proprietary Meter Code in the Measurement Information (2.4.5) dataset as Senders Option (SO). The quantities to be sent are the quantities at the Proprietary Meter Code level. This accommodation is accomplished by:</p> <p>Add the data elements 'Meter ID' and 'Meter ID Relationship' to the Measurement Information dataset (2.4.5).</p>



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Request	Submitter	Recommendation Description
		Add two (2) code value descriptions to the data element Meter ID Relationship in the Measurement Information dataset.
		Change the Technical Implementation of Business Process for the Measurement Information dataset.

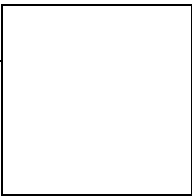
The recommendations can be accessed from the GISB Web site, but are also attached to this request for comment¹. All comments received by the GISB office by end of business May 31 will be posted on the Home Page and forwarded to the Executive Committee (EC) members for their consideration. The EC members will consider all comments and are scheduled to cast their votes on these recommendations on August 24 at the EC meeting at the offices of Proxicom in San Francisco. If you have difficulty retrieving this document, please call the GISB office at (713) 356-0060.

Best Regards,

Rae McQuade

cc: Jay Costan

¹ All recommendations other than clarifications/interpretations can be found on the "Request For Standards" page (<http://www.gisb.org/req.htm>), which is accessible from the GISB main page. Clarifications/Interpretations (Cxxxxx) can be found on the "Clarification Requests" page (<http://www.gisb.org/clar.htm>).



RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: NGPL

Request No.: C99003

1. Recommended Action:

- Accept as requested
- Accept as modified below
- Decline

Effect of EC Vote to Accept Recommended Action:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

INTERPRETATIONS LANGUAGE:

GISB Interpretation No. 7.3.z

GISB standard 5.3.2 states that “offers should be tendered by 1:00 p.m. the day before nominations for short term releases”. It further states that the “open season ends no later than 2:00 p.m. on the day before nominations are due...” GISB standard 5.3.24 states “Capacity Release facilitator should post offers and bids, including prearranged deals, upon receipt, unless releasing shipper requests otherwise”. These standards seem to imply that the open season could begin at either the time of posting or the next subsequent 1:00 p.m. after posting and in either case, remain open until the requested end of posting. Clarification is requested for the situation where the offer is tendered after the 1:00 p.m. deadline on business day one, but before 1:00 p.m. on business day 2 and the releasor requests that the offer be posted immediately.

Interpretation:

A Service Requester may have its offer posted for review either immediately or at another specified time and if not specified then, at the Transportation Service Provider's option, the offer can be posted for review either immediately or at the next occurrence of 1:00 p.m. on a business day. GISB has no requirement that bidding upon such posting be available prior to the next occurrence of 1:00 p.m. on a business day. Neither is there any prohibition on bidding occurring upon a posting provided that bidding upon such posting continue to be available through at least the next occurrence of 1:00 p.m. to 2:00 p.m. on a business day or the longer period where such offer is a long term offer.



RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: NGPL

Request No.: C99003

STANDARDS LANGUAGE:

GISB Standard No. 5.3.33

When a Transportation Service Provider (*TSP*) receives an upload of an offer or a bid in association with a deadline, it should process such offer or bid (as applicable) and post valid offers or bids (as applicable) for review within fifteen minutes and, in the event such document is not valid, respond with the applicable validation document to the applicable submitting party within fifteen minutes. When a ~~Transportation Service Provider~~ *TSP* receives an upload of an offer or a bid not in association with a deadline, it should process and post for review valid offer(s) or bid(s) (as applicable) which are received prior to one quarter hour period by the end of the next succeeding quarter hour period and, in the event such document is not valid, respond with the applicable validation document to the applicable submitting party by the end of the next succeeding quarter hour period. The quarter hour periods are on the hour, fifteen minutes after, thirty minutes after and forty-five minutes after an hour.

The releasing shipper may request a later posting time for posting of such offer insofar as such request comports with the standard Capacity Release timeline specified in GISB Standard No. 5.3.2.

~~Transportation Service Provider's~~ *TSP's* nightly processing and routine maintenance occurring outside of normal business hours are apt to interrupt the normal schedule of applicable validation documents. Such delays should be kept to a minimum. The normal schedule should be resumed at the earliest opportunity and no later than the start of the next business day.

GISB Standard No. 5.3.24

Capacity release facilitator should post offers and bids, including prearranged deals, upon receipt, ~~unless releasing shipper requests otherwise. If a releasing shipper requests a posting time~~ *A releasing shipper may request a later posting time for posting of such offer, and* the capacity release service facilitator should support such request insofar as it comports with the standard *Capacity Release* timeline ~~set forth~~ *specified in standard* ~~GISB Standard No. 5.3.2.~~

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Clarification or interpretation request:

GISB standard 5.3.2 states that “offers should be tendered by 1:00 p.m. the day before nominations for short term releases”. It further states that the “open season ends no later than 2:00 p.m. on the day before nominations are due...” GISB standard 5.3.24 states “Capacity Release facilitator should post offers and bids, including prearranged deals, upon receipt, unless releasing shipper requests otherwise”. These standards seem to imply that the open season could begin at either the time of posting or the next subsequent 1:00 p.m. after posting and in either case, remain open until the requested end of posting. Clarification is requested for the situation where the offer is tendered after the 1:00 p.m. deadline on business day one, but before 1:00 p.m. on business day 2 and the releasor requests that the offer be posted immediately.

Possible interpretations or clarifications, if known:



RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: NGPL

Request No.: C99003

We (NGPL) believe that at least two possible clarifications exist which will provide for the same business results. The first possibility is that the offer be immediately posted for display (only) and then become available for bid at 1:00 p.m. the following business day, remaining open until the requested end of posting (ending at 2:00 p.m.). The second possibility is that the release be open for bid immediately upon posting, and remain open until requested end of posting (ending at 2:00 p.m.). In either case, the business results are the same in that all interested parties would have the opportunity to view the offer without bias, and all interested parties would have the opportunity to bid on the offer without bias.

b. Description of Recommendation:

Interpretations Subcommittee (August 6, 1999)

Language: A Service Requester may have its offer posted for review either immediately or at another specified time and if not specified then, at the Transportation Service Provider's option, the offer can be posted for review either immediately or at the next occurrence of 1:00 p.m. on a business day. GISB has no requirement that bidding upon such posting be available prior to the next occurrence of 1:00 p.m. on a business day. Neither is there any prohibition on bidding occurring upon a posting provided that bidding upon such posting continue to be available through at least the next occurrence of 1:00 p.m. to 2:00 p.m. on a business day or the longer period where such offer is a long term offer.

Discussion: Mr. Love explained his request. Mr. Lander the above suggested language as a clarification. Mr. Love noted that the language seemed acceptable but needed an opportunity to review it further.

Action: A vote will be taken after further discussion on the next call.

Interpretations Subcommittee (August 13, 1999)

Proposed Interpretation Language: A Service Requester may have its offer posted for review either immediately or at another specified time and if not specified then, at the Transportation Service Provider's option, the offer can be posted for review either immediately or at the next occurrence of 1:00 p.m. on a business day. GISB has no requirement that bidding upon such posting be available prior to the next occurrence of 1:00 p.m. on a business day. Neither is there any prohibition on bidding occurring upon a posting provided that bidding upon such posting continue to be available through at least the next occurrence of 1:00 p.m. to 2:00 p.m. on a business day or the longer period where such offer is a long term offer.

Discussion: Mr. Lander noted that he had received communication from Ms. Cornman that she supported the above language. There was no discussion. The vote was taken to support the above language as the interpretation. The vote was unanimous in favor. The remaining committee members will be polled for their vote.

Action: The vote was unanimous in favor. The remaining committee members will be polled for their vote.

Executive Committee (September 16, 1999)



RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: NGPL

Request No.: C99003

Mr. Lander described the recommended interpretation for Request No. C99003 and the potential inconsistency with existing GISB Standard No. 5.3.33. The motion was made to:

Transfer Request No. C99003 to the BPS to review GISB Standard Nos. 5.3.24 and/or 5.3.33 in light of the recommended interpretation. The subcommittee should recommend changes to GISB Standard Nos. 5.3.24 and/or 5.3.33 if needed to correct any inconsistencies. The request should be treated as a high priority. BPS should use best efforts so that it can be addressed at the November EC meeting.

Mr. Keeler noted that language changes were needed for GISB Standard No. 5.3.33 and that the proposed interpretation should not be changed. He offered that GISB Standard No 5.3.33 could be made consistent through the following bolded under-lined changes, and asked that BPS consider it at the time that it discusses the issue:

5.3.33 When a Transportation Service Provider receives an upload of an offer or a bid in association with a deadline, it should process such offer or bid (as applicable) and post valid offers or bids (as applicable) for review within fifteen minutes **unless the offeror or bidder requests otherwise;** and, in the event such document is not valid, respond with the applicable validation document to the applicable submitting party within fifteen minutes. When a Transportation Service Provider receives an upload of an offer or a bid not in association with a deadline, it should process and post for review valid offer(s) or bid(s) (as applicable) which are received prior to one quarter hour period by the end of the next succeeding quarter hour period **unless the offeror or bidder requests otherwise;** and, in the event such document is not valid, respond with the applicable validation document to the applicable submitting party by the end of the next succeeding quarter hour period. The quarter hour periods are on the hour, fifteen minutes after, thirty minutes after and forty-five minutes after an hour.

The motion to transfer the issue to the BPS carried unanimously.

Business Practices Subcommittee (September 23, 1999)

GISB standard 5.3.2 states that “offers should be tendered by 1:00 p.m. the day before nominations for short term releases”. It further states that the “open season ends no later than 2:00 p.m. on the day before nominations are due...” GISB standard 5.3.24 states “Capacity Release facilitator should post offers and bids, including prearranged deals, upon receipt, unless releasing shipper requests otherwise”. These standards seem to imply that the open season could begin at either the time of posting or the next subsequent 1:00 p.m. after posting and in either case, remain open until the requested end of posting.

Clarification is requested for the situation where the offer is tendered after the 1:00 p.m. deadline on business day one, but before 1:00 p.m. on business day 2 and the releasor requests that the offer be posted immediately. Possible interpretations or clarifications, if known: We (NGPL) believe that at least two possible clarifications exist which will provide for the same business results. The first possibility is that the offer be immediately posted for display (only) and then become available for bid at 1:00 p.m. the following business day, remaining open until the requested end of posting(ending at 2:00 p.m.). The second possibility is that the release be open for bid immediately upon posting, and remain open until requested end of posting(ending at 2:00 p.m.). In either case, the business results are the same in that all interested parties would have the opportunity to view the offer without bias, and all interested parties would have the opportunity to bid on the offer without bias.

Discussion:

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: NGPL

Request No.: C99003

Mr. Scheel gave a brief description of the issue. Ms. McVicker noted that based on discussion at the EC, some language was proposed by Paul Keeler. Based on the discussion additional language was proposed. The proposed red-line standard would be as follows:

5.3.33 When a Transportation Service Provider (TSP) receives an upload of an offer or a bid in association with a deadline, it should process such offer or bid (as applicable) and post valid offers or bids (as applicable) for review within fifteen minutes and, in the event such document is not valid, respond with the applicable validation document to the applicable submitting party within fifteen minutes. When a ~~Transportation Service Provider~~ TSP receives an upload of an offer or a bid not in association with a deadline, it should process and post for review valid offer(s) or bid(s) (as applicable) which are received prior to one quarter hour period by the end of the next succeeding quarter hour period and, in the event such document is not valid, respond with the applicable validation document to the applicable submitting party by the end of the next succeeding quarter hour period. The quarter hour periods are on the hour, fifteen minutes after, thirty minutes after and forty-five minutes after an hour.

The releasing shipper may request a different posting time insofar as it comports with the standard Capacity Release timeline.

~~Transportation Service Provider's~~ TSP's nightly processing and routine maintenance occurring outside of normal business hours are apt to interrupt the normal schedule of applicable validation documents. Such delays should be kept to a minimum. The normal schedule should be resumed at the earliest opportunity and no later than the start of the next business day.

Note:

Ms. Hess assumed the chair at a point in this discussion when Ms. McVicker had to leave the call.

Action: This item will be up for discussion and vote at the next meeting.

Business Practices Subcommittee (September 30, 1999)

Discussion:

The final proposed draft from the last call was as follows:

5.3.33 When a Transportation Service Provider (TSP) receives an upload of an offer or a bid in association with a deadline, it should process such offer or bid (as applicable) and post valid offers or bids (as applicable) for review within fifteen minutes and, in the event such document is not valid, respond with the applicable validation document to the applicable submitting party within fifteen minutes. When a ~~Transportation Service Provider~~ TSP receives an upload of an offer or a bid not in association with a deadline, it should process and post for review valid offer(s) or bid(s) (as applicable) which are received prior to one quarter hour period by the end of the next succeeding quarter hour period and, in the event such document is not valid, respond with the applicable validation document to the applicable submitting party by the end of the next succeeding quarter hour period. The quarter hour periods are on the hour, fifteen minutes after, thirty minutes after and forty-five minutes after an hour.

The releasing shipper may request a different posting time insofar as it comports with the standard Capacity Release timeline.

~~Transportation Service Provider's~~ TSP's nightly processing and routine maintenance occurring outside of normal business hours are apt to interrupt the normal schedule of applicable validation documents. Such

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: NGPL

Request No.: C99003

delays should be kept to a minimum. The normal schedule should be resumed at the earliest opportunity and no later than the start of the next business day.

Mr. Keisler raised the point as to whether we should put in the standard number for the capacity release timeline (which is 5.3.2) into the standard, or leave the reference to the Capacity Release timeline.

Mr. Scheel then noted that the "different" word in this paragraph should be replaced by the word "later" since you can't necessarily specify a posting time earlier than the 15 minutes specified in the standard.

Thus the second paragraph is reworded as follows: "The releasing shipper may request a later posting time for posting of such offer insofar as such request comports with the standard Capacity Release timeline specified in GISB Standard No. 5.3.2."

Motion:

Mr. Buccigross made the motion to adopt the following modifications to standard number 5.3.33. It was seconded by Ms. Hess:

5.3.33 When a Transportation Service Provider (TSP) receives an upload of an offer or a bid in association with a deadline, it should process such offer or bid (as applicable) and post valid offers or bids (as applicable) for review within fifteen minutes and, in the event such document is not valid, respond with the applicable validation document to the applicable submitting party within fifteen minutes. When a ~~Transportation Service Provider~~ TSP receives an upload of an offer or a bid not in association with a deadline, it should process and post for review valid offer(s) or bid(s) (as applicable) which are received prior to one quarter hour period by the end of the next succeeding quarter hour period and, in the event such document is not valid, respond with the applicable validation document to the applicable submitting party by the end of the next succeeding quarter hour period. The quarter hour periods are on the hour, fifteen minutes after, thirty minutes after and forty-five minutes after an hour.

The releasing shipper may request a later posting time for posting of such offer insofar as such request comports with the standard Capacity Release timeline specified in GISB Standard No. 5.3.2.

~~Transportation Service Provider's~~ TSP's nightly processing and routine maintenance occurring outside of normal business hours are apt to interrupt the normal schedule of applicable validation documents. Such delays should be kept to a minimum. The normal schedule should be resumed at the earliest opportunity and no later than the start of the next business day.

Action: The motion was adopted. See voting records for additional detail.

Sense of the Room: September 30, 1999 17 In Favor 0 Opposed

Segment Check (if applicable):

In Favor: ___ End-Users ___ LDCs 13 Pipelines ___ Producers 4 Services

Opposed: ___ End-Users ___ LDCs ___ Pipelines ___ Producers ___ Services

Discussion:

Mr. Aschbrenner brought up the question as to whether modifications to 5.3.24 should also be considered in light of the EC's instructions. Some believed that since this was not on the agenda it should not be discussed. Others agreed that it should not be discussed.

Motion:

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: NGPL

Request No.: C99003

Ms. Van Pelt then made the following motion which was seconded by Ms. Hess: There is no need to send this modification to the Information Requirements or Technical Subcommittees. The modified standard will not be posted for industry comment until completion of processing of related standard 5.3.24 per EC instructions.

Action: There was no objection to the motion.

Business Practices Subcommittee (October 7, 1999)

Discussion:

Mr. Aschbrenner noted that the language included in the proposed revised 5.3.33 might affect 5.3.24. The original language for 5.3.24 is:

5.3.24: Capacity release facilitator should post offers and bids, including prearranged deals, upon receipt, unless releasing shipper requests otherwise. If a releasing shipper requests a posting time, the capacity release service facilitator should support such request insofar as it comports with the standard timeline set forth in standard 5.3.2.

Mr. Scheel and Ms. Van Pelt discussed the need for changes to the standard based on the releasing shipper allowing for a later posting time, with a similar construction in 5.3.24 as is present in the revised 5.3.33. Mr. Lander offered the language below, which was accepted by Mr. Aschbrenner as describing his intent:

5.3.24 Capacity release facilitator should post offers and bids, including prearranged deals, upon receipt. A releasing shipper may request a later posting time for posting of such offer, and the capacity release service facilitator should support such request insofar as it comports with the standard Capacity Release timeline specified in GISB Standard No. 5.3.2.

Motion:

The motion was made by Mr. Aschbrenner and seconded by Ms. McVicker to adopt the above language. The motion passed unanimously.

Sense of the Room: October 7, 1999 11 In Favor 0 Opposed

Segment Check (if applicable):

In Favor: 1 End-Users LDCs 7 Pipelines Producers 3 Services

Opposed: End-Users LDCs Pipelines Producers Services

c. Business Purpose:

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Hatch & Associates

Request No.: C00001

1. Recommended Action:

- Accept as requested
- Accept as modified below
- Decline

Effect of EC Vote to Accept Recommended Action:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

INTERPRETATIONS LANGUAGE:

Restated Request for Interpretation:

Using the Pathed Non-Threaded model, should fuel be calculated on the total delivery quantity to all delivery points, or based upon each transportation line item? The problem arises when fuel quantities are rounded to the nearest Dth.

Proposed Interpretation response:

“The fuel percentage should be applied at the line item level. This applies regardless of the Model Type that is used in the Nomination. GISB Standard 1.2.1 identifies that a nomination is at the line item level. GISB Standard 1.3.15 states in relevant part that “the results of the fuel reimbursement calculations for the nominations process should be rounded to the nearest dekatherm.” In addition, GISB Standard 1.3.29 states in relevant part “Service Providers should not reject a nomination for reasons of rounding differences due to fuel calculations of less than 5 Dth.” These three standards taken together mean that fuel reimbursement calculations and the rounding of the results thereof should occur at the line item level.”

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Hatch & Associates

Request No.: C00001

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Subj: Request for Clarification
Date: 1/5/00 10:07:11 AM Central Standard Time
From: ZArabo@hatch.ca (Arabo, Ziad)
To: gisb@aol.com ('gisb@aol.com')

Requester Name: Ziad Arabo
Company: Hatch
Phone, Fax, Email: (905) 403-3906, (905) 403-4143, zarabo@hatch.ca
GISB Standards: 1.3.15 and 1.3.16

Using the Pathed Non-Threaded model, should fuel be calculated on the total delivery quantity to all delivery points, or based on each transportation line item? The problem arises when fuel quantities are rounded to the nearest DTH.

Example:

Receipts

Loc 1 5000 DTH

Deliveries

Loc 2 3286 DTH

Loc 3 1714 DTH

Transportation

Loc 1 - Loc 2 3286 DTH Quantity Type Indicator = D

Loc 1 - Loc 3 1714 DTH Quantity Type Indicator = D

Fuel Ratio = .5% (in this case, it's the same to all delivery points, but it could be different)

Receipts * (1- Fuel Ratio/100) = Deliveries

- (1) Calculating fuel based on total delivery (5000) gives us:
Fuel Quantity = 25.12 = 25 DTH
- (2) Calculating fuel based on each transportation line item gives us
Fuel based on delivery of 3286 = 16.51 = 17 DTH
Fuel based on delivery of 1714 = 8.61 = 9 DTH
Total Fuel Quantity = 26 DTH

The two ways of calculating fuel give different results.

Possible Interpretations:

We at Hatch believe that fuel should be calculated based on each transportation line item for the following reasons:

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Hatch & Associates

Request No.: C00001

- 1) The quantity type indicator is at the transportation line item level, and could differ from one line item to the other.
- 2) Different transportation paths may have different fuel ratios based on the different receipt and delivery points.
- 3) Fuel should be taken at the receipt point where the transportation originated. This means we can not simply look at the total amount delivered and ignore the original source of the transportation.

Ziad Arabo
Enterprise Services & Systems
Hatch
(905) 403-3906
zarabo@hatch.ca

b. Description of Recommendation:

Interpretations Subcommittee (May 26, 2000)

2. A. C00001

Restated Request for Interpretation:

Using the Pathed Non-Threaded model, should fuel be calculated on the total delivery quantity to all delivery points, or based upon each transportation line item? The problem arises when fuel quantities are rounded to the nearest Dth.

Proposed Interpretation response:

“The fuel percentage should be applied at the line item level. This applies regardless of the Model Type that is used in the Nomination. GISB Standard 1.2.1 identifies that a nomination is at the line item level. GISB Standard 1.3.15 states in relevant part that “the results of the fuel reimbursement calculations for the nominations process should be rounded to the nearest dekatherm.” In addition, GISB Standard 1.3.29 states in relevant part “Service Providers should not reject a nomination for reasons of rounding differences due to fuel calculations of less than 5 Dth.” These three standards taken together mean that fuel reimbursement calculations and the rounding of the results thereof should occur at the line item level.”

Discussion: After reviewing the drafted restated request for interpretation and the proposed interpretation response, there was no further discussion.

Motion to adopt restated request for interpretation and proposed interpretation response as above. Moved by Shelley Corman, seconded by Paul Love.

Motion passed. See the attendance list for the voting record presented as Vote 1. The text of the proposed interpretation will be circulated to non-present members of the Interpretations Subcommittee for a one-week notational voting period (one week to return ballots).

Interpretations Subcommittee (February 4, 2000)

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Hatch & Associates

Request No.: C00001

C000001

A Work Paper was prepared and posted by Mr. Lander. An e-mail from Shelley Corman was accepted and discussed. The text of the Work Paper was inserted into the minutes.

The work paper re-iterated the original request, proposed a restatement of the request for inclusion in the GISB Interpretations section of the standards book, and provided a proposed Interpretation.

Work Paper:

Original Request for Interpretation:

Using the Pathed Non-Threaded model, should fuel be calculated on the total delivery quantity to all delivery points, or based on each transportation line item? The problem arises when fuel quantities are rounded to the nearest DTH.

Example

Receipts

Loc. 1 5000 DTH

Deliveries

Loc. 2 3286 DTH

Loc. 3 1714 DTH

Transportation

Loc. 1 - Loc. 2 3286 DTH Quantity Type Indicator = D

Loc. 1 - Loc. 3 1714 DTH Quantity Type Indicator = D

Fuel Ratio = .5% (in this case, it's the same to all delivery points, but it could be different)

Receipts * (1 - Fuel Ratio/100) = Deliveries

(1) Calculating fuel based on total delivery (5000) gives us:

Fuel Quantity = 25.12 = 25 DTH

(2) Calculating fuel based on each transportation line item gives us

Fuel based on delivery of 3286 = 16.51 = 17 DTH

Fuel based on delivery of 1714 = 8.61 = 9 DTH

Total Fuel Quantity = 26 DTH

The two ways of calculating fuel give different results.

Restated Request For Interpretation:

Using the Pathed Non-Threaded model, should fuel be calculated on the total delivery quantity to all delivery points, or based on each transportation line item? The problem arises when fuel quantities are rounded to the nearest DTH.

Proposed Interpretation:

Yes, the fuel percentage calculation should be applied at the line item level. GISB standard 1.2.1 identifies that a nomination is at the line item level. GISB standard 1.3.15 states in relevant part that "the results of the fuel reimbursement calculations for the nominations process should be rounded to the nearest dekatherm". In addition, GISB Standard 1.3.29 states in relevant part "Service



RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Hatch & Associates

Request No.: C00001

Providers should not reject a nomination for reasons of rounding differences due to fuel calculation of less than 5 Dth.” These three standards taken together mean that fuel reimbursement calculations and rounding of the results thereof should occur at the line item level.

Discussion: Mr. Lander discussed the request and the reason that it was requested. The customer of Hatch had customers who felt that the fuel rounding should be on all of their activity and not at the line item level. Shelley Corman’s submittal was discussed. It was agreed that the first sentence would be a good addition. It was also noted that while the second sentence suggested addition was consistent with the interpretation, the second part of her suggestion was not necessary for this interpretation.

A re-draft of the proposed Interpretation assented to on the call and ready for vote at the next Interpretations Subcommittee meeting follows:

“Restated Request For Interpretation:

Using the Pathed Non-Threaded model, should fuel be calculated on the total delivery quantity to all delivery points, or based on each transportation line item? The problem arises when fuel quantities are rounded to the nearest DTH.

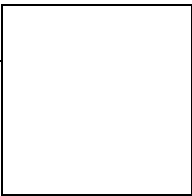
Proposed Interpretation:

The fuel percentage calculation should be applied at the line item level. This applies, regardless of the Model Type that is used in the Nomination. GISB standard 1.2.1 identifies that a nomination is at the line item level. GISB standard 1.3.15 states in relevant part that “the results of the fuel reimbursement calculations for the nominations process should be rounded to the nearest dekatherm”. In addition, GISB Standard 1.3.29 states in relevant part “Service Providers should not reject a nomination for reasons of rounding differences due to fuel calculation of less than 5 Dth.” These three standards taken together mean that fuel reimbursement calculations and rounding of the results thereof should occur at the line item level.”

Discussion: It was agreed that this would form the basis for a vote at the next meeting of the Interpretations Subcommittee.

c. Business Purpose:

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):



RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Boeing

Request No.: C00002

1. Recommended Action:

- Accept as requested
- Accept as modified below
- Decline

Effect of EC Vote to Accept Recommended Action:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

INTERPRETATIONS LANGUAGE:

Request:

“If the calculation results in a reimbursement of less than 0.5 decatherms, does the pipeline round down to zero or up to 1 (creating a one dekatherm minimum fuel-in-kind charge)? Is zero a decatherm?”

Restated Request:

“When the calculation of in-kind fuel reimbursement generates an amount less than 0.500 Dth, does the TSP round down to zero or up to 1? The effect of rounding up to 1 would be to create a one Dth minimum fuel-in-kind charge while the effect of rounding down would be to have a zero Dth reimbursement and possibly encourage gaming. Is zero a Dth?”

Interpretation:

“The mathematical effect of GISB Standard 1.3.15, the rounding standard, can generate a zero Dth result for any particular line item.”

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Boeing

Request No.: C00002

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Clarification or interpretation request:

- 1.3.15 When the fuel reimbursement method is fuel in-kind, the results of the fuel reimbursement calculations for the nomination process should be rounded to the nearest dekatherm or Gigajoule (Canada).

If the calculation results in a reimbursement of less than 0.5 dekatherm, does the pipeline round down (mathematically correct) to zero or up to 1 (creating a 1 dth minimum fuel-in-kind charge)? Is "zero" a dekatherm?

Possible interpretations or clarifications, if known:

The 1 dekatherm minimum fuel charge creates a case where smaller shippers are charged a --potentially-- much higher fuel charge than larger shippers. A small shipper who nominates 10 dth would be charged a minimum of 1 dth and thus a 10% fuel charge, when the tariff calls for less than 1% fuel-in-kind charge. This is a discriminatory practice against smaller shippers.

The rounding process mathematically calls for less than 0.5 to round down to zero.

b. Description of Recommendation:

Interpretations Subcommittee (June 1, 2000)

C. C00002 Boeing

Interpretation Request:

“If the calculation results in a reimbursement of less than 0.5 dekatherms, does the pipeline round down to zero or up to 1 (creating a one dekatherm minimum fuel-in-kind charge)? Is zero a dekatherm.”

Discussion: There was discussion again along the lines of last week’s discussion of the gaming aspect. The removal from the proposed interpretation from the May 26th meeting of the “on the other hand sentence was in response to several participants discomfort with opining on other ways to address the gaming issue. It was noted that being silent on the matter did not preclude anyone who wanted a standard way of dealing with the issue to file a request. Silence also meant that a TSP could file a different way of addressing the issue with the applicable regulatory body. Lastly, it was observed that as the standard and the interpretation response address the line item only, a practice of dealing with the issue at other than the line item level was also outside of what GISB has addressed with respect to in-kind fuel reimbursement calculations. The below listed restated request for interpretation and proposed response reflect changes made during the meeting.

Restated Request for Interpretation:

“When the calculation of in-kind fuel reimbursement generates an amount less than 0.500 Dth, does the TSP round down to zero or up to 1? The effect of rounding up to 1 would be to create a one Dth minimum fuel-in-kind charge while the effect of rounding down would be to have a zero Dth reimbursement and possibly encourage gaming. Is zero a Dth?”

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Boeing

Request No.: C00002

Proposed Interpretation Response:

“The mathematical effect of GISB Standard 1.3.15, the rounding standard, can generate a zero Dth result for any particular line item.”

Moved as above by Paul Keeler seconded by Mark Scheel. The motion passed unanimously and the voting is reflected as Vote 2 on the Attendance Log.

The committee discussed sending both work products to the GISB Office to be sent out for industry comment and forwarded to the EC. This was unanimously consented to. In order to address the matter of the “draft state” of the minutes for this meeting, it was agreed that the draft minutes would be posted. It was also agreed that participants would e-mail to Greg their changes by June 9th, 2000 and that he would accept the changes and then post the minutes as final after that time. In this way, the minutes would be final without having to schedule a meeting just to review and finalize the minutes.

Interpretations Subcommittee (May 26, 2000)

C. C00002 Boeing

Interpretation Request:

“If the calculation results in a reimbursement of less than 0.5 decatherms, does the pipeline round down to zero or up to 1 (creating a one dekatherm minimum fuel-in-kind charge)? Is zero a decatherm.”

Discussion: Tina Patton presented the request for interpretation. She mentioned that the effect of a one-time practice of her TSP was to assess a minimum one-Dth per line item of nominated transportation. She mentioned that an informal FERC hotline process had resulted in a finding that should the mathematical result of applying a fuel reimbursement factor generate a less than 0.50 Dth amount, then the application of the standard would be to have a zero fuel reimbursement factor. She also mentioned that her TSP had informed her that there were large shippers (at least one) which broke their transportation activities down to such a low quantity per line item that they were effectively avoiding reimbursing the TSP for fuel in the aggregate. There was discussion by some participants that it was not fair to assess a shipper with a very small amount of transportation a minimum quantity of fuel per line item. By the same token discussion identified that it was also not fair to deny the TSP reimbursement of fuel, or worse yet, to shift fuel reimbursement responsibility from one shipper to another through gaming. The gaming was described as using package ID to sub-divide an aggregate transaction into many smaller line items. There was mention by Mr. Lander that he knew of at least one pipeline that took all fractional remainders from all fuel calculations and summed them as a separate “keep whole” fuel factor amount. Kim Van Pelt acknowledged that Trunkline had that practice, but that she would have to check to determine if that was still in place. Mr. Lander offered that such a practice would make the gaming ineffective while not disadvantaging the small quantity shippers through the institution of a “minimum fuel per line item” practice.

Mr. Lander drafted the following after the meeting to reflect a possible interpretation to be considered for discussion at the next Interpretations Subcommittee meeting.

Restated Request for Interpretation:

“When the calculation of in-kind fuel reimbursement generates an amount less than 0.500 Dth, does the TSP round down to zero or up to 1? The effect of



RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Boeing

Request No.: C00002

rounding up to 1 would be to create a one Dth minimum fuel-in-kind charge while the effect of rounding down would be to have a zero Dth reimbursement and possibly encourage gaming. Is zero a Dth?"

Proposed Interpretation Response:

The mathematical effect of GISB Standard 1.3.15, the rounding standard, can generate a zero Dth result for any particular line item. On the other hand, there is no GISB standard that would prevent the accumulation (summation) of all fractional-Dth remainders from all line items and providing for that accumulation (to the whole Dth thereby still applying Standard 1.3.15) to be the in-kind fuel-reimbursement factor over a billing or other period.

c. Business Purpose:

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

**Requester: Part of the R98041 request
Sent to Interpretations From BPS**

Request No.: C00003

1. Recommended Action:

- Accept as requested
- Accept as modified below
- Decline

Effect of EC Vote to Accept Recommended Action:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

INTERPRETATIONS LANGUAGE:

Interpretation Request:

“Please interpret the meaning and intent of what a ‘super-nomination’ is. Also, please clarify whether a Transportation Service Provider permitting (and not requiring) a shipper to nominate across pipelines in the same family is exceeding the GISB standard”.

Proposed Interpretation response:

“The infrastructure exists within, and using, the GISB standards for a Service Requester to move gas from wellhead to burner-tip. In particular, the last sentence of GISB Standard 1.1.3 which states:

‘A super-nomination is a nomination that contains all the nominations describing the path from the wellhead to the burner-tip.’

should be interpreted to mean:

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

**Requester: Part of the R98041 request
Sent to Interpretations From BPS**

Request No.: C00003

'A super-nomination is a transmittal that contains all the line items describing the path from the receipt point to the delivery point.'

4. SUPPORTING DOCUMENTATION

a. Description of Request:

1. Submitting Entity and Address:
Columbia Gas Transmission Corp.
1700 MacCorkle Avenue, SE
Charleston, WV 25314
2. Contact Person
Chuck Stodola, Sr. Computer Applications Analyst
phone: 304-357-2498 fax: 304-357-2304
e-mail: cstodola@columbiaenergygroup.com
3. Description of Proposed Standard or Enhancement
Add contract data elements and bid rate data elements to allow the nomination of a "Super-Nom." These data elements need to be repeating data elements that would allow any number of contracts and bid rates to be included on the nomination.

These data elements should be mutually agreed. A bid rate must have a corresponding contract. However, it is not necessary to supply a bid rate with every contract.

The example explained in "11. Abstract" uses four additional contracts and comes from functionality currently offered by Columbia Gas Transmission and Columbia Gulf Transmission. The four contracts are offshore, onshore, mainline, and distribution.

These data elements are needed in the Nomination and Scheduled Quantity.
4. Use of Proposed Standard or Enhancement
The new standard would allow a Service Requester to create one nomination for transporting gas from the wellhead to the citygate.

Columbia Gas Transmission and Columbia Gulf Transmission would use the new data elements to reduce the number of nominations that a service requester needs to transport gas from the Gulf of Mexico to market.
5. Description of any Tangible or Intangible Benefits to the Use of Proposed Standard or Enhancement
The data elements will provide a level of service that has been a part of Columbia's nomination process since the implementation of Order 436. The "Super-Nom" will reduce the number of nominations required to transport gas.
6. Estimate of Incremental Specific Costs to Implement Proposed Standard or Enhancement
None. These data elements would be used by TSPs that support a "Super-Nom." These TSPs would already have this information. Therefore, no incremental costs would be incurred.

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

**Requester: Part of the R98041 request
Sent to Interpretations From BPS**

Request No.: C00003

7. Description of any Specific Legal or Other Considerations:
None.
8. If this Proposed Standard or Enhancement is not tested yet, list the Trading Partners willing to test Standard or Enhancement?
The “Super-Nom” was a feature allowed when Gas*Flow maintained the EDI implementation guides. At that time, the trading partners were Columbia Gas Transmission, Columbia Gulf Transmission, Enron, and Gaslantic.
9. If this Proposed Standard or Enhancement is in use, who are the trading partners?
10. Attachments
11. Abstract
The nomination screen on Columbia’s EBB contains Service Requester Contract, Associated Contract, and four other contracts with associated bid rates. By using these contracts/bid rates, a Service Requester can submit a single nomination that defines the path to transport gas from the Gulf of Mexico to a market in the northeast.
- When using the current GISB nomination data elements, a Service Requester must submit four nominations. With the additional contracts/bid rates on Columbia’s EBB, only one nomination is required.
- The four Columbia contracts/bid rates are:
1. Offshore - Used to transport gas from offshore locations to onshore locations.
 2. Onshore - Used to transport gas from onshore locations to Rayne, Louisiana.
 3. Mainline - Used to transport gas from Rayne, Louisiana to Leach, Kentucky.
 4. Distribution - Used to transport gas from Leach, Kentucky to market.
- The elimination of these four contracts/bid rates would require a Service Requester to submit four nominations.

b. Description of Recommendation:

Interpretations Subcommittee (June 1, 2000)

- C. C00003** Transfer of portion of R98041 from BPS to Interpretations Subcommittee
- 2. A. R98041/C00003** Transfer of Request from BPS.

Interpretation Request:

“Please interpret the meaning and intent of what a ‘super-nomination’ is. Also, please clarify whether a Transportation Service Provider permitting (and not requiring) a shipper to nominate across pipelines in the same family is exceeding the GISB standard”.

Proposed Interpretation response:

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

**Requester: Part of the R98041 request
Sent to Interpretations From BPS**

Request No.: C00003

“The infrastructure exists within, and using, the GISB standards for a Service Requester to move gas from wellhead to burner-tip. In particular, the last sentence of GISB Standard 1.1.3 which states:

‘A super-nomination is a nomination that contains all the nominations describing the path from the wellhead to the burner-tip.’

should be interpreted to mean:

‘A super-nomination is a transmittal that contains all the line items describing the path from the receipt point to the delivery point.’

Given this interpretation of the last sentence of GISB Standard 1.1.3, the infrastructure does exist for a Service Requester to send multiple Transportation Service Provider (TSP) nominations to a party receiving multiple TSP nominations for retransmission to the applicable TSPs.

Lastly, a Transportation Service Provider (TSP) which permits (but does not require) a Service Requester to submit a nomination or nominations which traverse multiple TSPs (including those TSPs in the same corporate family) is exceeding the GISB standard.”

Moved by Greg Lander and seconded by Mark Scheel. Vote was recorded as Vote 1 on the Attendance list passed.

After the vote passed there was discussion as to what to do next. The recommendation was made to send the C00003 portion to the GISB Office to be sent out for industry comment and forwarded to the EC and to send the R98041 portion (the same text) to BPS as an answer to its request to Interpretations. The BPS could then decide to process the R98041 portion or to await EC and membership action.

Interpretations Subcommittee (May 26, 2000)

B. R98041/C00003 Transfer of Request from BPS.

Interpretation Request:

“Please interpret the meaning and intent of what a ‘super-nomination’ is. Also, please clarify whether a Transportation Service Provider permitting (and not requiring) a shipper to nominate across pipelines in the same family is exceeding the GISB standard”.

Mr. Lander stated the history of the issue and referred participants to the record from EII, IR and the BPS. Mr. Lander stated his view of the matter. In his opinion, the infrastructure does exist, as is, and it should be considered exceeding the standard for a TSP to permit multiple TSP nominations on one screen as long as the service requester is not required to submit a multiple pipeline nomination in one line item or screen. Bill Griffith said that in his opinion the infrastructure exists. He also stated that in his opinion, the wording of GISB Standard 1.1.3 could be improved. He summed up his view by stating that the TSP and shippers should be permitted but not required to effectuate multiple TSP nominations in one place. Paul Love stated that one of the key considerations in the initial drafting of the standard was that the support for “super-nominations” be there but that it was not required of the TSP. He stated that there was concern at that time that a TSP might have to receive nominations from shippers for a number of TSP’s and then have to figure out how to get them all separated and distributed.

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

**Requester: Part of the R98041 request
Sent to Interpretations From BPS**

Request No.: C00003

Proposed Interpretation response:

“The infrastructure exists within, and using, the GISB standards for a Service Requester to move gas from wellhead to burner-tip. In particular, the last sentence of GISB Standard 1.1.3 which states:

‘A super-nomination is a nomination that contains all the nominations describing the path from the wellhead to the burner-tip.’

should be interpreted to mean:

‘A super-nomination is a transmittal that contains all the line items describing the path from the receipt point to the delivery point.’

Given this interpretation of the last sentence of GISB Standard 1.1.3, the infrastructure does exist for a Service Requester to send multiple Transportation Service Provider (TSP) nominations to a party receiving multiple TSP nominations for retransmission to the applicable TSPs.

Lastly, a Transportation Service Provider (TSP) which permits (but does not require) a Service Requester to submit a nomination or nominations which traverse multiple TSPs (including those TSPs in the same corporate family) is exceeding the GISB standard.”

The above, proposed, interpretation was discussed. There was general agreement that it would form the basis for the vote on interpretation request R98041/C00003 to be scheduled for the next Interpretations Subcommittee meeting.

c. Business Purpose:

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: PanEnergy

Request No.: R97011

1. Recommended Action:

- Accept as requested
- Accept as modified below
- Decline

Effect of EC Vote to Accept Recommended Action:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY:

- * Add GISB Standard No. 5.3.x.
- * Move the data element 'Bidder Company Code' to the detail level of the Offer Upload Final Disposition.
- * Add a code value description to the Disposition Response Code in the Offer Upload Final Disposition.

STANDARDS LANGUAGE:

GISB Standard No. 5.3.x:

There should be no communication of the identity of non-winning, non-prearranged bidders in the Offer Upload Final Disposition.

The identity of the winning bidder(s) should be sent to the releasing shipper in the Offer Upload Final Disposition.

In the case of multiple bids upon one offer, the Transportation Service Provider (TSP) should have the choice of either sending an Offer Upload Final Disposition to the winning bidder(s) identifying all winning

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: PanEnergy

Request No.: R97011

bidders, or sending an Offer Upload Final Disposition to each winning bidder identifying only that party as a winning bidder.

In the case of a non-winning pre-arranged bidder, the TSP should have the choice of either sending an Offer Upload Final Disposition to the non-winning prearranged bidder identifying all winning bidders and identifying the pre-arranged bidder as a non-winning bidder, or sending an Offer Upload Final Disposition to the non-winning pre-arranged bidder identifying only the pre-arranged bidder as a non-winning bidder.

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.: Offer Upload Final Disposition, 5.4.12

Data Element: Disposition Response Code

Code Value Description	Code Value Definition	Code Value
<i>Offer awarded to prearranged bidder and subsequent bidder(s)</i>	<i>{no definition necessary}</i>	U7

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.: Offer Upload Final Disposition (5.4.12)

Description of Change:
G567UFD - Offer Upload Final Disposition (5.4.12)
Data Element Xref to X12
Header N1 segment: delete N1 segment for Bidder Company Code
Detail: add new N1 segment below the Replacement Shipper Contract Number (in a new row) as follows: "N1 M Bidder Company Code"
Sample X12 Transaction
in both examples, for row beginning with "N1*BY*...", move below CS segment
X12 Mapping
Header BC segment (position 020): BC06: add code value U7 with code value note "Offer awarded to prearranged bidder and subsequent bidder(s)."
Header N1 segment (position 030): N1 segment notes: change segment note to read "For GISB, this segment is mandatory."; N101: delete code value BY; N104: delete data element name "Bidder Company Code"
new Detail N1 segment (position 120): mark as Must Use; N1 segment notes: "For GISB, this segment is mandatory."; N101: add code value BY; N102: mark as not used; N103: add code value 1; mark as Must Use; N104: add element note: "Bidder Company Code"; mark as Must Use; mark remaining elements as not used

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: PanEnergy

Request No.: R97011

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Move the Bidder Company Code to the same level as the Bid Number in the Offer Upload Final Disposition.

b. Description of Recommendation:

Business Practices Subcommittee

Motion: “The following motion on this request was made by Mr. Lander at the November 18, 1999 meeting and was deferred to this meeting. Mr. Lander asked Ms. Van Pelt to chair the meeting for this request and she agreed.

As a 5.3.x standard:

There should be no communication of the identity of non-winning, non-prearranged bidders in the Offer Upload Final Disposition.

The identity of the winning bidder(s) should be sent to the releasing shipper in the Offer Upload Final Disposition.

In the case of multiple bids upon one offer, the Transportation Service Provider (TSP) should have the choice of either sending an Offer Upload Final Disposition to the winning bidder(s) identifying all winning bidders, or sending an Offer Upload Final Disposition to each winning bidder identifying only that party as a winning bidder.

In the case of a non-winning pre-arranged bidder, the TSP should have the choice of either sending an OfferUpload Final Disposition to the non-winning prearranged bidder identifying all winning bidders and identifying the pre-arranged bidder as a non-winning bidder, or sending an Offer Upload Final Disposition to the non-winning pre-arranged bidder identifying only the pre-arranged bidder as a non-winning bidder.

As Instructions to IR:

The OfferUpload Final Disposition should accommodate the communication of the identity of the winning bidder(s) to the Releasing Shipper in one communication.

Modify the condition of Replacement Shipper Contract Numner in the OfferUpload Final Disposition such that the winning bidder’s contract number be communicated to that winning bidder. This is not intended to conflict with the the ability of a TPS to send the same OfferUpload Final Disposition document to all winning bidders.

Action: The motion carried unanimously.

Sense of the Room: December 16, 1999 13 In Favor 0 Opposed

Segment Check (if applicable):

In Favor: ___ End-Users ___ LDCs 8 Pipelines 1 Producers 4 Services

Opposed: ___ End-Users ___ LDCs ___ Pipelines ___ Producers ___ Services

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: PanEnergy

Request No.: R97011

Information Requirements Subcommittee

In order to accommodate the sending to the Releasing Shipper all winning bidder(s), the data element Bidder Company Code should be moved from the header level to the detail level, i.e. the same level at which the Bid Number occurs. This would allow the looping of multiple winning bidder(s). The usage of the data element Bidder Company Code remains “mandatory”.

A review of the code values for the data element Disposition Response Code was performed. An additional discussion ensued as to whether or not the Disposition Response Code should be moved from the header level to the detail level.

It was decided that a new code value should be added as follows:

<u>Code Value Description</u>	<u>Code Value Definition</u>	<u>Code Value</u>
Offer awarded to prearranged bidder and subsequent bidder(s)	[no definition necessary]	

No changes to the Technical Implementation of Business Process or the Sample Paper transaction are required.

MOTION: Modify the Offer Upload Final Disposition data set as documented above.

Sense of the Room: March 29, 2000 5 In favor 0 Opposed
Motion Passed.

Technical Subcommittee

Sense of the Room: June 29, 2000 4 In Favor 0 Opposed

c. Business Purpose:

Per the request: The proposed change would allow for compliance with GISB Standard 5.3.4 by allowing the TPS to send all bidders in one communication.

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Transcapacity

Request No.: R97104

1. Recommended Action:

- Accept as requested
- Accept as modified below
- Decline

Effect of EC Vote to Accept Recommended Action:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

STANDARDS LANGUAGE:

Proposed Standard 4.2.x

Testing data sets between trading partners includes testing of:

- a) intended business results,
- b) proposed electronic delivery mechanisms, and
- c) related EDI/EDM and, where supported, FF/EDM implementation issues.

Testing should include enveloping, security, data validity, and standards compliance (e.g. ANSI X12 and GISB EDM Related Standards).

Proposed Standard 4.3.x

When the receiver of:

- 1) a Nomination,
- 2) a Pre-determined Allocation, or,
- 3) a Request for Confirmation,

has determined to change the business rule(s) it will apply to the processing of (and/or response to) one or more of these documents; or, when the sender of:

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Transcapacity

Request No.: R97104

- 1) a Confirmation Response (solicited and unsolicited),
- 2) a Scheduled Quantity,
- 3) a Scheduled Quantity for Operator,
- 4) an Allocation,
- 5) a Shipper Imbalance, or,
- 6) an Invoice

has determined to change the business rule(s) it will apply to the generating of (and/or content within) one or more of these documents, then it should notify its trading partners of same at least two weeks in advance of the change(s). The notification should include identification of the data element(s) that are changing (or whose content is changing), the intended business result of such change(s) in the business rule(s), and the effective date of such change(s).

For the purposes of this standard, a business rule change is any change in:

- a) the presence and/or the acceptable content of a data element which is received by the trading partner sending notice;
- b) a new business response to an accepted data element which is received by the trading partner sending notice;
- c) a new business response to the acceptable content of a data element which is received by the trading partner sending notice; or,
- d) a new intended business result to be communicated to a receiver by the trading partner sending notice;

Absent mutual agreement between the affected trading partners to the contrary, trading partners notifying their sending or receiving trading partners of a change(s) under this standard should provide the means to test such change(s) during at least a two week time period prior to the effective date of the change(s).

Trading partners receiving notice of such change(s) from their trading partner should be prepared not to implement such change(s) even after testing has been completed, as the notifying trading partner is permitted to cancel or postpone such change(s). Notifying trading partners canceling or postponing the effective date of change(s) should provide affected trading partners with notice of cancellation or postponement at least one business day prior to the applicable effective date.

4. SUPPORTING DOCUMENTATION

a. Description of Request:

The request is to add a new standard to the current GISB Electronic Delivery Mechanism standards. This proposed standard deals with testing, and as such can and should be read in conjunction with existing GISB Standard No. 4.3.14 which reads in part: "The industry should use standard policies and guidelines for testing new data sets."

b. Description of Recommendation:

Business Practices Subcommittee (July 1, 1999)

Proposed Standard:

"Testing of new data sets includes testing of the current and/or future electronic delivery mechanisms including related EDI implementation issues (i.e., enveloping and security). Standard policies and guidelines should be developed to test these aspects."

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Transcapacity

Request No.: R97104

While standard 4.1.14 indicates that the industry use standard testing methodology for testing of the GISB standardized datasets, this is only a piece of the overall testing which must take place. TransCapacity believes that this standardized testing methodology should be applied to the underlying communication methodology (Electronic Delivery Mechanisms), security features, and EDI enveloping, as well as to the datasets themselves.

This new standard would apply to testing of the electronic delivery mechanisms and communication procedures. Mere testing of datasets, without the surrounding methods of communication, accomplishes neither the purpose nor spirit of the existing standards. Standardized testing methodologies are clearly beneficial to the goal of a seamless electronic marketplace for natural gas. Participants in the GISB standards initiation and adoption process recognized this in enacting the existing GISB standard No. 4.1.14. However, this standard - as written - is arguably applicable only to the datasets themselves. (Though this is not TransCapacity's view, it can rationalize a reading of the standard in this manner.)

The proposed additional standard language will clarify the issue that standardized testing also applies to the electronic delivery mechanism including related EDI implementation issues (i.e., enveloping and security). This will ease implementation for all parties involved and will identify any potential obstacles earlier in the process. Certainly testing has a cost associated with it. However, this testing must be undertaken, and currently is. The only difference is the standardization aspect that this language would add. Therefore, the true incremental cost is marginal, and we believe it will be recovered through a less labor intensive (and smoother) implementation down the line.

Proposed Standard 4.2.x

Testing data sets between trading partners includes testing of intended business results, proposed electronic delivery mechanisms, and, related EDI/EDM and, where supported, FF/EDM implementation issues (i.e., enveloping, security, data validity, and standards compliance (e.g. ANSI X12, and GISB EDM Related Standards)).

Proposed Standard 4.3.x

When the receiver of a Nomination, Predetermined Allocation, or a Request for Confirmation has determined to change the business rules it will apply to the processing of (and/or response to) one or more of these documents, the receiver should notify their sending trading partners of same at least two weeks in advance of the change. The notification should include identification of the data elements that are changing (or whose content is changing), the results (content(s) of response documents) that will change as a result of the change in the business rules and the date of such change.

When the sender of a Confirmation Response (including unsolicited), Scheduled Quantity, Allocation Statement, Operator Scheduled Quantity, Imbalance Statement, or Invoice document has determined to change the business rules, it will apply to the generating of (and/or content within) one or more of these documents, the sender should notify its receiving trading partners of same at least two weeks in advance of the change. The notification should include identification of the data elements that are changing (or whose content is changing), the intended business result of such change in the business rules, and the date of such change.

For the purposes of this standard, a business rule change is any change in:

- a) the conditionality of a data element sent or received (by the trading partner sending notice under this standard);
- b) the acceptable content of a data element (received by receiver sending notice);
- c) a new business response to a previously accepted data element (received by receiver sending notice);

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Transcapacity

Request No.: R97104

- d) a new business response to previously accepted data element content (received by a receiver sending notice); or,
- e) a new intended business result to be communicated to a receiver (by a sender sending notice).

Trading partners notifying their sending or receiving trading partners of a change under this standard should provide the means to test such changes during at least a two week time period prior to the effective date of the change.

Discussion: Mr. Lander described the work paper. Mr. McAnally took over the responsibilities of facilitator for the meeting. In discussion, the proposed standards underwent changes that are reflected as redlines to the work paper. Mr. Young asked for simplifying changes to the proposed standards and to identify transportation service providers. Mr. Aschbrenner noted that the business rules might not always only apply to pipelines, but with GISB definitions, transportation service providers include LDCs. Clarifying changes were made regarding the time period of the availability of the testing environment to the trading partners and the reference to "environment" was removed. Mr. Lander will provide marked up language to the first two paragraphs of 4.3.x.

Action: A new work paper will be provided by Mr. Lander prior to the next meeting, at which time the request will be further discussed and possibly voted.

Business Practices Subcommittee (July 8, 1999)

Mr. Lander explained the provided work paper, which was revised during the meeting:

Proposed Standard 4.2.x

Testing data sets between trading partners includes testing of:

- a) intended business results,
- b) proposed electronic delivery mechanisms, and
- c) related EDI/EDM and, where supported, FF/EDM implementation issues.

Testing should include enveloping, security, data validity, and standards compliance (e.g. ANSI X12 and GISB EDM Related Standards).

Proposed Standard 4.3.x

When the receiver of:

- 1) a Nomination,
- 2) a Predetermined Allocation, or,
- 3) a Request for Confirmation,

has determined to change the business rules it will apply to the processing of (and/or response to) one or more of these documents; or, when the sender of:

- 1) a Confirmation Response (including unsolicited),
- 2) a Scheduled Quantity,
- 3) an Allocation Statement,
- 4) an Operator Scheduled Quantity,
- 5) an Imbalance Statement, or,
- 6) an Invoice document

has determined to change the business rules it will apply to the generating of (and/or content within) one or more of these documents, then it should notify its trading partners of same at least two weeks in advance of the change. The notification should include identification of the data elements that are changing (or whose

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Transcparency

Request No.: R97104

content is changing), the intended business result of such change in the business rules, and the effective date of such change.

For the purposes of this standard, a business rule change is any change in:

- a) the presence and/or the acceptable content of a data element which is received by the trading partner sending notice;
- b) a new business response to an accepted data element which is received by the trading partner sending notice;
- c) a new business response to the acceptable content of a data element which is received by the trading partner sending notice; or,
- d) a new intended business result to be communicated to a receiver by the trading partner sending notice;

Absent mutual agreement between the affected trading partners to the contrary, trading partners notifying their sending or receiving trading partners of a change under this standard should provide the means to test such changes during at least a two week time period prior to the effective date of the change.

Trading partners receiving notice of such changes from their trading partner should be prepared (even after testing has been completed) to not implement such changes, as the notifying trading partner is permitted to cancel or postpone such change. Notifying trading partners canceling or postponing the effective date of a change should provide affected trading partners with notice of cancellation or postponement at least one business day prior to the applicable effective date.

Discussion:

There were several minor changes made for clarity. There was discussion on whether one business day was sufficient for notice. After discussion, it was not changed. Mr. Lander gave examples of business rule changes that would affect whether a TSP supported certain data elements and data content. He further described the roles of the sender and receiver. This is not intended to apply to the migration from one version of GISB standards to another version, such as from version 1.3 to version 1.4. After further discussion, other changes were made to the list of changes that constitute business rules changes. Mr. Lander explained the intended business result and gave several examples. Again, he reiterated that it would not be applicable to version changes.

Some concern was raised that a two week test period could be construed as lack of response to customer requests or to the need for an immediate implementation. An example was given that a pipeline might want to change its response to no longer send an error message but instead provide a warning message which would be delayed two weeks for implementation based on a requirement of a two week test period. This delay may be avoided through mutual agreement and reasonable communication of expectations between parties. There was discussion on the timing of change implementation and whether the timing of the testing period could imply that a change should be implemented in the middle of the month when it is more appropriate to implement the change at the beginning of the month. It was noted that this request addresses testing, not the effective date of implementation, and it is not the intent that the testing period prescribe the effective date of implementation of the change.

Action:

The discussion will continue with a limit of 15 minutes on the next call after which it will be voted.

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Transcapacity

Request No.: R97104

Business Practices Subcommittee (July 28, 1999)

Proposed Standard:

"Testing of new data sets includes testing of the current and/or future electronic delivery mechanisms including related EDI implementation issues (i.e., enveloping and security). Standard policies and guidelines should be developed to test these aspects."

While standard 4.1.14 indicates that the industry use standard testing methodology for testing of the GISB standardized datasets, this is only a piece of the overall testing which must take place. TransCapacity believes that this standardized testing methodology should be applied to the underlying communication methodology (Electronic Delivery Mechanisms), security features, and EDI enveloping, as well as to the datasets themselves.

This new standard would apply to testing of the electronic delivery mechanisms and communication procedures. Mere testing of datasets, without the surrounding methods of communication, accomplishes neither the purpose nor spirit of the existing standards. Standardized testing methodologies are clearly beneficial to the goal of a seamless electronic marketplace for natural gas. Participants in the GISB standards initiation and adoption process recognized this in enacting the existing GISB standard No. 4.1.14. However, this standard - as written - is arguably applicable only to the datasets themselves. (Though this is not TransCapacity's view, it can rationalize a reading of the standard in this manner.)

The proposed additional standard language will clarify the issue that standardized testing also applies to the electronic delivery mechanism including related EDI implementation issues (i.e., enveloping and security). This will ease implementation for all parties involved and will identify any potential obstacles earlier in the process. Certainly testing has a cost associated with it. However, this testing must be undertaken, and currently is. The only difference is the standardization aspect that this language would add. Therefore, the true incremental cost is marginal, and we believe it will be recovered through a less labor intensive (and smoother) implementation down the line.

Work Paper¹: The group reviewed and proposed changes to the proposed standards below (carryover from July 8 meeting minutes):

Proposed Standard 4.2.x

Testing data sets between trading partners includes testing of:

- a) intended business results,
- b) proposed electronic delivery mechanisms, and
- c) related EDI/EDM and, where supported, FF/EDM implementation issues.

Testing should include enveloping, security, data validity, and standards compliance (e.g. ANSI X12 and GISB EDM Related Standards).

Proposed Standard 4.3.x

When the receiver of:

- 1) a Nomination,
- 2) a Pre-determined Allocation, or,
- 3) a Request for Confirmation,

¹ The work paper is revised with changes supported by the submitter during the discussion on the work paper.

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: ANR Pipeline

Request No.: R98035A

1. Recommended Action:

- Accept as requested
- Accept as modified below
- Decline

Effect of EC Vote to Accept Recommended Action:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY: * EII Task Force (11/20/98) –IR13
 * No change required—this request was declined by the BPS.

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Modify the confirmation data sets to accommodate sending of pre-limit quantities.

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: ANR Pipeline

Request No.: R98035A

b. Description of Recommendation:

EBB-Internet Implementation Task Force (November 20, 1998)

Motion: “Instruct Information Requirements Subcommittee to add a pre-limit quantity code value to the transaction identifier data element in the Request for Confirmation (G850RQCF) and the Confirmation Response (G855RRFC) datasets. (IR13)

Action: Passed unanimously

Information Requirements Subcommittee

Discussion: IR split the request into ‘A’ (add pre-limit quantity code value to the Request for Confirmation and Confirmation Response) and ‘B’ (add pre-limit quantity to the yet to be developed Confirmation by Exception data set per R98031). IR will address ‘A’ now and put ‘B’ on hold until we do R98031.

In the confirmation process, the requester receives the Request For Confirmation (RFC) and sends the Confirmation Response (CR) back. The pre-limit quantity is sent to the requester in the RFC and they use it in the confirmation process. The pre-limit quantity can be set for as long as a year. The requester uses the pre-limit quantity where they do passive confirmations (i.e., confirmation by exception).

Per the requester, when the RFC is used to transmit pre-limit quantities, all of the required fields in the RFC are populated. The quantity field is used for the pre-limit quantity. The requester wants an indicator in the header to show that the entire document is not being used for confirmation purposes; it is being used for setting pre-limit quantities.

IR is also questioning whether this is appropriate for EDI because the information may only be transmitted once a year. The requester currently provides the ability to submit on-line.

MOTION:

Send the following issues to BPS:

1. How does the pre-limit quantity differ from a confirmation quantity that is sent for a date range, where the date range is longer than a confirmation cycle? (See Interpretation 7.3.26)
2. In light of its infrequent use, should the pre-limit quantity be included in an EDI transaction set?
3. If the pre-limit quantity is included in an EDI transaction set, should we add a GISB data element in the Request For Confirmation for the ANSI data element ‘purchase order type code’ (BEG02)? If so, the code value descriptions could be ‘Request for Confirmation’ and ‘Pre-limit Quantity’.
4. If the pre-limit quantity is included in an EDI transaction set, should we add a GISB data element in the Confirmation Response for the ANSI data element ‘transaction set purpose code’ (BAK01)? If so, the code value descriptions could be ‘Confirmation Response’ and ‘Pre-limit Quantity Response’.

Sense of the Room: October 12, 1999 6 In Favor; 0 Opposed

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: ANR Pipeline

Request No.: R98035A

Business Practices Subcommittee

Motion: “Based upon information provided by the requester during the Information Requirements (IR) implementation discussion, and subsequent discussion in BPS, prompted by questions from IR, BPS has determined that this business practice does not require standardization. Therefore, BPS recommends that R98035A be declined.”

Action: The motion carried unanimously.

Sense of the Room: November 18, 1999 9 In Favor 0 Opposed

Segment Check (if applicable):

In Favor: ___ End-Users ___ LDCs 7 Pipelines ___ Producers 2 Services

Opposed: ___ End-Users ___ LDCs ___ Pipelines ___ Producers ___ Services

c. Business Purpose:

To provide shippers with a means of communicating pre-limit quantities to the Transportation Service Provider.

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Colorado Interstate Gas

Request No.: R98061

1. Recommended Action:

- Accept as requested
- Accept as modified below
- Decline

Effect of EC Vote to Accept Recommended Action:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY: * EII Task Force (11/20/98) –IR20
 * No change required—this request was declined by the BPS.

4. SUPPORTING DOCUMENTATION

a. Description of Request:

New standard data sets are requested under the GISB Nomination Related Standards (1.4.X) to allow No-Notice Transportation (NNT) shippers to request authorization for overrun deliveries under their NNT contracts. CIG also requests that a determination be made by the EII Task Force of the applicability of such functionality on CIG’s Customer Activities Web Page.

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Colorado Interstate Gas

Request No.: R98061

b. Description of Recommendation:

EBB-Internet Implementation Task Force (November 20, 1998)

Motion: "Instruct Information Requirements Subcommittee to accommodate a mutually agreeable nominations related business practice to allow No Notice Transportation (NNT) shippers to request authorization for overrun deliveries under their NNT contracts by the addition of new data elements:

- contract number
- overrun quantity requested
- date range for the overrun quantity requested

or through the addition of new nominations related data sets and to accommodate the respective response documents." (IR20)

Action: Passed unanimously

Information Requirements Subcommittee

Discussion: This request was discussed, and it was determined that an issue should be sent to BPS.

Issue to be sent to the Business Practices Subcommittee regarding this request:

During the processing of R98061, IR raised the issue of whether a No-notice shipper's request for authorization of No-notice overrun deliveries requires EDI implementation. There was discussion that this process may be inappropriate for implementation in EDI because there are few data elements associated with this process and it is used infrequently. IR asks that BPS consider this information and instruct IR as to the appropriate course of action in processing this request.

MOTION: Send this issue to the Business Practices Subcommittee.

Sense of the Room: April 11, 2000 12 In Favor 0 Opposed

Business Practices Subcommittee

Motion: "BPS recommends that request R98061 having to do with a No-notice shipper's request for authorization of No-notice overrun deliveries be declined, as the practice does not require standardization at this time."

Action: Passed unanimously

Sense of the Room: May 18, 2000 14 In Favor 0 Opposed

Segment Check (if applicable):

In Favor: End-Users LDCs 11 Pipelines 1 Producers 2 Services

Opposed: End-Users LDCs Pipelines Producers Services

Information Requirements Subcommittee

Discussion: The Information Requirements Subcommittee (IR) sent an issue to the Business Practices Subcommittee (BPS) regarding this request. At their May 18, 2000 meeting, BPS recommended that request **R98061** having to do with a No-notice shipper's request for authorization of No-notice overrun deliveries be declined, as the practice does not require standardization at this time. As a result, there is no work to be done on this request by IR (no vote was taken).



RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

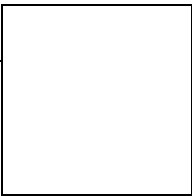
Requester: Colorado Interstate Gas

Request No.: R98061

c. Business Purpose:

To allow No-Notice Transportation (NNT) shippers to request authorization for overrun deliveries under their NNT contracts.

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):



RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Colorado Interstate Gas

Request No.: R98062

1. Recommended Action:

- Accept as requested
- Accept as modified below
- Decline

Effect of EC Vote to Accept Recommended Action:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY: * EII Task Force (11/20/98) –IR21
 * No change required—this request was declined by the BPS.

4. SUPPORTING DOCUMENTATION

a. Description of Request:

New standard data sets are requested under the GISB Nomination Related Standards (1.4.X) to allow a Park and Loan shipper to submit a request for a specific Park/Loan deal. CIG also requests that a determination be made by the EII Task Force of the applicability of such functionality on CIG’s Customer Activities Web Page.

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Colorado Interstate Gas

Request No.: R98062

b. Description of Recommendation:

EBB-Internet Implementation Task Force (November 20, 1998)

Motion: “Instruct Information Requirements Subcommittee to accommodate a mutually agreeable nominations related business practice to allow a Park and Loan shipper to submit a request for a specific Park/Loan deal.by the addition of new data elements or code values for:

- Park/Loan Contract
- Request for “Park” or “Loan”
- Park/Loan Location
- Maximum Park/Loan Quantity
- Park/Loan Deal Term
- Park/Loan Deal Rate

or through the addition of new nominations related data sets or instructions and to accommodate the respective response documents.” (IR21)

Action: Passed unanimously

Information Requirements Subcommittee

Discussion: This request was discussed, and it was determined that an issue should be sent to BPS.

Issue to be sent to the Business Practices Subcommittee regarding this request:

During the processing of R98062, IR raised the issue of whether a shipper’s request for a specific Park/Loan deal requires EDI implementation. There was discussion that this process may be inappropriate for implementation in EDI because there are few data elements associated with this process and it is used infrequently. IR asks that BPS consider this information and instruct IR as to the appropriate course of action in processing this request.

MOTION: Send this issue to the Business Practices Subcommittee.

Sense of the Room: April 11, 2000 12 In Favor 0 Opposed

Business Practices Subcommittee

Motion: “BPS recommends that request R98062 having to do with a shipper’s request for a specific Park/Loan deal be declined, as the practice does not require standardization at this time.”

Action: Motion Passed

Sense of the Room: May 25, 2000 10 In Favor 1 Opposed

Segment Check (if applicable):

In Favor: End-Users LDCs 8 Pipelines Producers 2 Services

Opposed: End-Users LDCs Pipelines Producers 1 Services

Information Requirements Subcommittee

Discussion: The IR Subcommittee sent an issue to BPS regarding this request. At their May 25, 2000, BPS recommended that request **R98062** having to do with a shipper’s request for a specific Park/Loan deal be declined, as the practice does not require standardization at this time. As a result, there is no work to be done on this request by IR (no vote was taken).



RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Colorado Interstate Gas

Request No.: R98062

c. Business Purpose:

To allow a Park and Loan shipper to submit a request for a specific Park/Loan deal.

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Panhandle Eastern Pipe Line

Request No.: R98068

1. Recommended Action:

- Accept as requested
- Accept as modified below
- Decline

Effect of EC Vote to Accept Recommended Action:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY:

- * EII Task Force (12/1/98) –IR29
- * Add the data elements ‘Meter ID’ and ‘Meter ID Relationship’ to the Measurement Information dataset (2.4.5).
- * Add two (2) code value descriptions to the data element Meter ID Relationship in the Measurement Information dataset.
- * Change the Technical Implementation of Business Process for the Measurement Information dataset.

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Panhandle Eastern Pipe Line

Request No.: R98068

DATA DICTIONARY (for new documents and addition, modification or deletion of data elements)

Document Name and No.: Measurement Information, 2.4.5

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI/ FF Usage	Condition
<u>Meter ID</u> (<u>Meter ID</u>)	<u>The operator's ID number for the measurement device being reported. Proprietary meter number.</u>	<u>LDG</u>	<u>SO</u>	<u>SO</u>	
<u>Meter ID RelationshipData</u>	<u>Indicates whether the volume and quantity for the Meter ID are additive or deductive at the location.</u>				
<u>Meter ID Relationship</u> (<u>Meter ID Rel</u>)		<u>LDG</u>	<u>SO</u>	<u>SO</u>	
<u>Meter ID Relationship Description</u> (<u>Meter ID Rel Desc</u>)		<u>LDG</u>	<u>nu</u>	<u>SO</u>	

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.: Measurement Information, 2.4.5

Data Element: Meter ID Relationship

Code Value Description	Code Value Definition	Code Value
<u>Additive</u>	<u>{no definition necessary}</u>	<u>ADD</u>
<u>Deductive</u>	<u>{no definition necessary}</u>	<u>DED</u>

BUSINESS PROCESS DOCUMENTATION (for addition, modification or deletion of business process documentation language)

Standards Book: Flowing Gas Related Standards, Measurement Information, 2.4.5

Technical Implementation of Business Process:

[Add the following language as the fourth paragraph of the Measurement Information TIBP:]

“The **meter ID** is subordinate to the location. Multiple meter IDs may be sent for a location. When a meter ID is sent, a volume and a quantity are reflected for each meter ID.”

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Panhandle Eastern Pipe Line

Request No.: R98068

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.: Measurement Information (2.4.5)

Description of Change:
G867MSIN - Measurement Information (2.4.5)
Data Element Xref to X12
add a Detail N1 segment below the PTD segment (in a new row): "N1 SO Meter ID"
add a Detail REF segment below the new N1 segment (in a new row): "REF SO Meter ID Relationship"
X12 Mapping
new Detail N1 segment (position 050): N1 segment notes: "For GISB, this segment is sender's option. There should be only one occurrence of the N1 loop in each PTD loop. If multiple Meter IDs are required per a single Location Code/Location Proprietary Code, the entire PTD loop should be repeated."
Detail N1 segment (position 050): N101: add code value M1; N102: mark as not used; N103: add code value SV; mark as Must Use; N104: add element note: "Meter ID"; mark as Must Use; mark remaining elements as not used
new Detail REF segment (position 090): REF segment notes: "For GISB, this segment is sender's option."; REF01: add code value ZZ; REF02: add element note: "Meter ID Relationship"; mark as Must Use; REF02: add the following code values and code value descriptions: ADD - Additive; DED - Deductive; mark remaining elements as not used

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Add the data elements Proprietary Meter Code and Point Relationship to the Measurement Information dataset (2.4.5).

b. Description of Recommendation:

EBB-Internet Implementation Task Force (December 1, 1998)

Motion: "Instruct Information Requirements to accommodate the ability to send Point Relationship and Proprietary Meter Code in the Measurement Information (2.4.5) dataset as Senders Option (SO). The quantities to be sent are the quantities at the Proprietary Meter Code level." (IR29)

Action: Passed unanimously

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Panhandle Eastern Pipe Line

Request No.: R98068

Information Requirements Subcommittee (April 12, 2000)

MOTION

- Add the following data element to the Measurement Information dataset:

<u>Business Name</u>	<u>Definition</u>	<u>EDI/FF Usage</u>	<u>Condition</u>
Meter ID (Meter ID)	The operator's ID number for the measurement device being reported. Proprietary meter number.	SO	

- The EBB Usage for this data element will also be SO.
- The data element Meter ID will be placed in the Location Data Group.
- Add the following data element to the Measurement Information dataset:

<u>Business Name</u>	<u>Definition</u>	<u>EDI/FF Usage</u>	<u>Condition</u>
Meter ID Relationship (Meter ID Rel)	Indicates whether the volume and quantity for the Meter ID are additive or deductive at the location.	SO	

Note: Since there are code values for the data element Meter ID Relationship, then the business name will be Meter ID Relationship Data, and there will be indented data elements for Meter ID Relationship and Meter ID Relationship Name. The EBB usages for all of these data elements will be SO.

- The data element Meter ID Relationship will be placed in the Location Data Group.
- Add the following code value descriptions for the data element "Meter ID Relationship:

<u>Code Value Description</u>	<u>Code Value Definition</u>	<u>Code Value</u>
Additive		[no definition necessary]
Deductive		[no definition necessary]

- The following paragraph should be added as the new fourth paragraph to the Technical Implementation of Business Process (TIBP):

The **meter ID** is subordinate to the location. Multiple meter IDs may be sent for a location. When a meter ID is sent, a volume and a quantity are reflected for each meter ID.

- No changes are necessary to the Sample Paper Transaction to accommodate these data elements.

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Panhandle Eastern Pipe Line

Request No.: R98068

• **Instruction to the Technical Subcommittee:**

1) The Meter ID data element is subordinate to the Location Code, i.e. there can be multiple Meter IDs for a given Location Code. In addition, each Meter ID will have a distinct Measured Volume and Energy Quantity for a specified flow date.

2) The Meter ID Relationship should occur at the same level as the Meter ID.

Sense of the Room: April 13, 2000 12 In Favor 0 Opposed

ACTION: Motion Passed.

Technical Subcommittee

Sense of the Room: June 29, 2000 4 In Favor 0 Opposed

c. Business Purpose:

To allow measurement quantities at the proprietary meter level.

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):

Although Information Requirements directed the Technical Subcommittee to map the Meter ID and Meter ID Relationship as subordinate to the Location Code, Technical has mapped these data elements at the same level as the Location Code. Technical feels that this approach will work best since the Meter ID and Meter ID Relationship are Sender's Option data elements and it would be difficult to introduce a new level to the data set to accommodate Sender's Option data elements. IR's purpose in making the Meter ID and Meter ID Relationship subordinate to Location Code can be achieved in this mapping by simply repeating the Location Code.



**GAS INDUSTRY STANDARDS BOARD
EXECUTIVE COMMITTEE MEETING
MEETING MATERIALS
AUGUST 24, 2000**

Executive Committee Ballot for August 24, 2000 Meeting

Vote Request

C99003: For GISB standard 5.3.2, clarification is requested for the situation where the offer is tendered after the 1:00 p.m. deadline on business day one, but before 1:00 p.m. on business day 2 and the releasor requests that the offer be posted immediately.

C00001: Using the Pathed Non-Threaded model, should fuel be calculated on the total delivery quantity to all delivery points, or based upon each transportation line item? The problem arises when fuel quantities are rounded to the nearest Dth.

C00002: When the calculation of in-kind fuel reimbursement generates an amount less than 0.500 Dth, does the TSP round down to zero or up to 1? The effect of rounding up to 1 would be to create a one Dth minimum fuel-in-kind charge while the effect of rounding down would be to have a zero Dth reimbursement and possibly encourage gaming. Is zero a Dth?

C00003: Interpret the meaning and intent of what a 'super-nomination' is. Also, please clarify whether a Transportation Service Provider permitting (and not requiring) a shipper to nominate across pipelines in the same family is exceeding the GISB standard.

R97011: Add GISB Standard No. 5.3.x regarding winning bidders and non-winning non-prearranged bidders in the Offer Upload Final Disposition. Move the data element 'Bidder Company Code' to the detail level of the Offer Upload Final Disposition. Add a code value description to the Disposition Response Code in the Offer Upload Final Disposition.

R97104: Add two EDM standards to address testing.

R98035A: Decline the request to add a pre-limit quantity code value to the transaction identifier data element in the Request for Confirmation (G850RQCF) and the Confirmation Response (G855RRFC) datasets.

R98061: Decline the request to accommodate a mutually agreeable nominations related business practice to allow No Notice Transportation (NNT) shippers to request authorization for overrun deliveries under their NNT contracts.

R98062: Decline the request to accommodate a mutually agreeable nominations related business practice to allow a Park and Loan shipper to submit a request for a specific Park/Loan .

R98068: Accommodate the ability to send Point Relationship and Proprietary Meter Code in the Measurement Information (2.4.5) dataset as Senders Option (SO).

Executive Committee Member Signature:

Date:

Please return this ballot to the GISB Office (713) 356-0067 by August 24, 2000

August 9, 2000

Rae McQuade
Gas Industry Standards Board
1100 Louisiana
Houston, TX 77002

Rae,

The Enron Gas Pipeline Group (GPG) submits the following comments on the recommendation that is posted for request R97011.

As noted on page 3 of the recommendation, the Business Practices Subcommittee (BPS) sent an instruction to the Information Requirements Subcommittee. Below is an excerpt from that instruction:

“... Modify the condition of the Replacement Shipper Contract Number in the Offer Upload Final Disposition such that the winning bidder’s contract number be communicated to that winning bidder. ...” (emphasis added)

Currently, the Condition of the Replacement Shipper Contract Number data element is as follows:

“Mandatory when this document is sent to the prearranged replacement shipper that was awarded the offer.” (emphasis added)

This current Condition requires that a contract number be sent to the ‘prearranged’ replacement shipper, but it does not address sending the replacement contract number to the other winning bidders. Although the data set *allows* for the contract number to be sent to the other winning bidders, we believe that the intent of the instruction from BPS was to require that each winning bidder receive its own contract number. If the identities of multiple winning bidders are included in the same data set, only the contract number of the winning bidder that is receiving the data set would be required to be included.

We believe that this was the intent of the BPS instructions and that these instructions have not been incorporated into the recommendation. The current Condition only requires the contract to be sent to a ‘prearranged’ replacement shipper, and not to any other replacement shippers. We believe this is a hold-over from the previous use of the data set when it was used only for prearranged deals. Some of the hold-over language also still appears in the Technical Implementation of Business Process.

Thank you,

Theresa L. Hess



**GAS INDUSTRY STANDARDS BOARD
EXECUTIVE COMMITTEE MEETING
MEETING MATERIALS
AUGUST 24, 2000**

4. Special Reports

- The Executive Committee will review the progress made on several assignments through special reports given by the leaders of those efforts.
 - Update on Order 637 Efforts - Report from various subcommittee chairs. The Order 637 plan is attached.
 - Update on Expedited Data Development Subcommittee Efforts (Including progress report related to Request No. R00025²) - Sylvia Munson, Pete Whatley and Theresa Hess.
 - Review status (a progress report should be made available by August 18).
 - Determine any Executive Committee actions, if needed.
 - Update on Contracts Efforts - Diane McVicker and Cary Metz.
 - Update on XML Subcommittee Efforts - Bill Hunsicker.

² Please refer to the draft minutes of the Executive Committee conference call held on August 2, 2000.



Gas Industry Standards Board

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FERC Order No. 637 GISB Action Items Sorted by Category Approved by the Executive Committee - June 15, 2000

Category/Action Item		Assignment/Priority ¹	
Capacity Release:			
1.	Review timelines for modifications including accommodation of intraday or partial day capacity releases (Affects GISB Standard No. 5.3.2 and related interpretations).	BPS	6
2.	Review elimination of the restrictions on partial day recalls (Affects GISB Standard Nos. 5.3.6, 5.3.7).	BPS	6
3.	Change data sets to accommodate rates in excess of TSP's max rate. (Affects GISB Standard Nos. 5.4.1, 5.4.2, 5.4.7, 5.4.8, 5.4.9).	BPS	1
Imbalance Netting & Trading			
4.	Develop imbalance netting and trading data sets and web site display.	EDD	Already underway
Timely Imbalance Information			
5.	Review the EC adopted standards (1999AP7, R97117 & R97118) resulting from the imbalance netting and trading standards to identify any potential inconsistencies with Order No. 637, including any additional provisions needed to accommodate Order No. 637 requirements. Also review possible web site display.	IMB.	1
Balancing Services			
6.	Prepare a list of imbalance related code values.	IR	1
7.	Accommodate 3rd party balancing services interaction with TSPs.	BPS	8
Transactional Reporting			
8.	Review award data set codes and structure for firm and interruptible transportation (FT and IT) reporting (Affects GISB Standard No. 5.4.3).	BPS	3
9.	Accommodate visual display web pages for FT and IT reporting.	BPS	4
10.	Review and establish a timeline for posting.	BPS	9
Data and Visual Display			
11a.	Accommodate D-U-N-S® Number and name in Internet postings and their corresponding downloadable files. Add the field for the name in the Internet postings and downloadable files.	IR	3
11b.	Accommodate D-U-N-S® Number and name in Internet postings and their corresponding downloadable files. Determine what information goes into the data element - either D&B name or TSP name.	ComCd	1
12.	Inventory usage or accommodation of agents in existing data sets.	IR	2
13.	Review the method for collecting information on the releasing shipper's relationship to the acquiring shipper.	BPS	5

¹ Priority is relative to subcommittee assignment.



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Category/Action Item	Assignment/Priority ¹
Organizational Postings	
14. Determine placement/navigation for the organizational postings within the Informational Postings section of web sites	EDM 1
Operationally Available Capacity	
15. Review the EC adopted standards resulting from request no. R99033 to identify inconsistencies with FERC Order No. 637.	BPS 2
16. Document the extent to which existing informational postings requirements address planned and actual service outages.	EDM 2
17. Accommodate increased frequency of posting for operationally available capacity. <i>(To be addressed together with item XV).</i>	BPS 2
Index of Customers	
18. Correctly reflect the FERC order reference and section number (GISB Standard No. 4.3.16) and data element ordering (GISB Standard No. 4.3.35).	BPS See note ² .
Operational Flow Orders	
19. Accommodate reporting of the reasons for and the severity of outages. To accommodate the reporting, there are two issues: (1) where the OFO reporting is placed on the web site and (2) whether the report is standardized for reasons of outage and severity or whether the report is textual (i.e. through the existing informational postings).	BPS 7

² Begin once the FERC issues the revised report format.



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FERC Order No. 637 GISB Action Items Sorted by Topic Approved by the Executive Committee – June 15, 2000

Assigned to/Action Item	Priority
Business Practices Subcommittee (BPS)	
3 Change data sets to accommodate rates in excess of TSP's max rate. (Affects GISB Standard Nos. 5.4.1, 5.4.2, 5.4.7, 5.4.8, 5.4.9).	1
17. Accommodate increased frequency of posting for operationally available capacity. (<i>To be addressed together with item XV</i>).	2
15. Review the EC adopted standards resulting from request no. R99033 to identify inconsistencies with FERC Order No. 637.	2
8. Review award data set codes and structure for firm and interruptible transportation (FT and IT) reporting (Affects GISB Standard No. 5.4.3).	3
9. Accommodate visual display web pages for FT and IT reporting.	4
13. Review the method for collecting information on the releasing shipper's relationship to the acquiring shipper.	5
19. Accommodate reporting of the reasons for and the severity of outages. To accommodate the reporting, there are two issues: (1) where the OFO reporting is placed on the web site and (2) whether the report is standardized for reasons of outage and severity or whether the report is textual (i.e. through the existing informational postings).	7
1. Review timelines for modifications including accommodation of intraday or partial day capacity releases (Affects GISB Standard No. 5.3.2 and related interpretations).	6
2. Review elimination of the restrictions on partial day recalls (Affects GISB Standard Nos. 5.3.6, 5.3.7).	6
7. Accommodate 3rd party balancing services interaction with TSPs.	8
10. Review and establish a timeline for posting.	9
18. Correctly reflect the FERC order reference and section number (GISB Standard No. 4.3.16) and data element ordering (GISB Standard No. 4.3.35).	See note ³
Common Codes Subcommittee (ComCd)	
11b Accommodate D-U-N-S® Number and name in Internet postings and their corresponding downloadable files. Determine what information goes into the data element – either D&B name or TSP name.	1
Expedited Data Development Subcommittee (EDD)	
4. Develop imbalance netting and trading data sets and web site display.	Already underway
Electronic Delivery Mechanism Subcommittee (EDM)	
14. Determine placement/navigation for the organizational postings within the Informational Postings section of web sites	1
16. Document the extent to which existing informational postings requirements address planned and actual service outages.	2
<hr/>	
3 Begin once the FERC issues the revised report format.	



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Assigned to/Action Item**Priority**

Imbalance Subcommittee (IMB)

- | | | |
|----|--|---|
| 5. | Review the EC adopted standards (1999AP7, R97117 & R97118) resulting from the imbalance netting and trading standards to identify any potential inconsistencies with Order No. 637, including any additional provisions needed to accommodate Order No. 637 requirements. Also review possible web site display. | 1 |
|----|--|---|

Information Requirements Subcommittee (IR)

- | | | |
|-----|---|---|
| 6. | Prepare a list of imbalance related code values. | 1 |
| 12. | Inventory usage or accommodation of agents in existing data sets. | 2 |
| 11a | Accommodate D-U-N-S® Number and name in Internet postings and their corresponding downloadable files. Add the field for the name in the Internet postings and downloadable files. | 3 |



**GAS INDUSTRY STANDARDS BOARD
EXECUTIVE COMMITTEE MEETING
MEETING MATERIALS
AUGUST 24, 2000**

5. 2000 Annual Plan

- The subcommittee chairs will review the progress towards the 2000 Annual Plan. The plan is attached.
- Updates will be provided from:
 - Common Codes Subcommittee - Tammy Hopkins
 - Imbalances Subcommittee - Dennis LaTour, Jim Buccigross
 - EDM Subcommittee - Carl Caldwell, Dick Brooks
 - Future Technology Task Force - Mike Shahan
 - Business Practices Subcommittee - Kim Van Pelt, Greg Lander, Bill Hunsicker, Joyce Phillips, Robert McAnally
 - Information Requirements Subcommittee - Jim Keisler, Dennis LaTour
 - Technical Subcommittee and ANSI Subcommittee - Denise Breeden, Kim Van Pelt



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GAS INDUSTRY STANDARDS BOARD 2000 ANNUAL PLAN

ITEM DESCRIPTION	SCHEDULED COMPLETION ¹
Contracts	
1 Build an electronic contract from the short-term base contract for purchase and sales of natural gas. STATUS: Awaiting completion of item no. 2.	3 rd Qtr
2 Modify the short-term base contract for purchase and sales of natural gas based on several years' use STATUS: Efforts underway.	3 rd Qtr
3 Contracts Request No. R98019 - Development of a Standard/Model Long Term Base Contract for Purchase and Sales of Natural Gas STATUS: Awaiting completion of item no. 2.	4 th Qtr
Interoperability	
4 Interoperability Survey STATUS: Complete. Survey developed and distributed to members.	3 rd Qtr
5 Development of standards and modifications of existing standards based on Sandia report STATUS: Report to be reviewed at work shop on September 12.	3 rd Qtr
6 Review and modify GISB web standards based on interoperability issues STATUS: Not started.	4 th Qtr
7 Review suitability and/or modifications to GISB EDM security standards STATUS: Not Started.	4 th Qtr
8 AS2 Convergence Project STATUS: Complete.	1 st Qtr
Order 637	
9 Address standardization issues raised in Order 637 (plan attached)	4 th Qtr
Program of Standards Maintenance & Fully Staffed Standards Work²	
Business Practice Requests beginning with Capacity Release Requests	
Information Requirements and Technical Mapping of Business Practices	
Ongoing Interpretations for Clarifying Language Ambiguities	
Ongoing Work on Code Values and Other Technical Matters	

¹ Dates in the completion column are by end of the quarter for completion by the assigned committee. The dates do not necessarily mean that the standards are fully staffed so as to be implementable by the industry, and/or ratified by membership. If one item is completed earlier than planned, another item can begin earlier and possibly complete earlier than planned. There are no begin dates on the plan.

² This work is considered routine maintenance and thus the items are not separately numbered.



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GAS INDUSTRY STANDARDS BOARD 2000 ANNUAL PLAN – FERC Order No. 637

Category/Action Item	Assignment	Priority ³
Capacity Release:		
1. Review timelines for modifications including accommodation of intraday or partial day capacity releases (Affects GISB Standard No. 5.3.2 and related interpretations).	BPS	6
2. Review elimination of the restrictions on partial day recalls (Affects GISB Standard Nos. 5.3.6, 5.3.7).	BPS	6
3. Change data sets to accommodate rates in excess of TSP's max rate. (Affects GISB Standard Nos. 5.4.1, 5.4.2, 5.4.7, 5.4.8, 5.4.9).	BPS	1
Imbalance Netting & Trading		
4. Develop imbalance netting and trading data sets and web site display.	EDD	Already underway
Timely Imbalance Information		
5. Review the EC adopted standards (1999AP7, R97117 & R97118) resulting from the imbalance netting and trading standards to identify any potential inconsistencies with Order No. 637, including any additional provisions needed to accommodate Order No. 637 requirements. Also review possible web site display.	IMB	1
Balancing Services		
6. Prepare a list of imbalance related code values.	IR	1
7. Accommodate 3rd party balancing services interaction with TSPs.	BPS	8
Transactional Reporting		
8. Review award data set codes and structure for firm and interruptible transportation (FT and IT) reporting (Affects GISB Standard No. 5.4.3).	BPS	3
9. Accommodate visual display web pages for FT and IT reporting.	BPS	4
10. Review and establish a timeline for posting.	BPS	9
Data and Visual Display		
11a. Accommodate D-U-N-S® Number and name in Internet postings and their corresponding downloadable files. Add the field for the name in the Internet postings and downloadable files.	IR	3
11b. Accommodate D-U-N-S® Number and name in Internet postings and their corresponding downloadable files. Determine what information goes into the data element – either D&B name or TSP name.	COMCD	1
12. Inventory usage or accommodation of agents in existing data sets.	IR	2
13. Review the method for collecting information on the releasing shipper's relationship to the acquiring shipper.	BPS	5

³ Priority is a relative priority for the given assigned subcommittee.



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Category/Action Item	Assignment/Priority³	
Organizational Postings		
14. Determine placement/navigation for the organizational postings within the Informational Postings section of web sites	EDM	1
Operationally Available Capacity		
15. Review the EC adopted standards resulting from request no. R99033 to identify inconsistencies with FERC Order No. 637.	BPS	2
16. Document the extent to which existing informational postings requirements address planned and actual service outages.	EDM	2
17. Accommodate increased frequency of posting for operationally available capacity. <i>(To be addressed together with item XV).</i>	BPS	2
Index of Customers		
18. Correctly reflect the FERC order reference and section number (GISB Standard No. 4.3.16) and data element ordering (GISB Standard No. 4.3.35).	BPS	See note ⁴
Operational Flow Orders		
19. Accommodate reporting of the reasons for and the severity of outages. To accommodate the reporting, there are two issues: (1) where the OFO reporting is placed on the web site and (2) whether the report is standardized for reasons of outage and severity or whether the report is textual (i.e. through the existing informational postings).	BPS	7

⁴ Begin once the FERC issues the revised report format.