

North American Energy Standards Board

Executive Committee Meeting

Wholesale Electric Quadrant
Retail Gas Quadrant
Retail Electric Quadrant
Wholesale Gas Quadrant

May 4-6, 2004

Hosted by Florida Power and Light
Juno Beach, Florida

NORTH AMERICAN ENERGY STANDARDS BOARD
Executive Committee Meeting – WEQ, REQ, RGQ, WGQ Meeting Materials
May 4-6, 2004

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Wholesale Electric Quadrant Materials

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TAB 15

2004 Annual Plan for WGQ

North American Energy Standards Board

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NORTH AMERICAN ENERGY STANDARDS BOARD

2004 WGQ Annual Plan Approved by the Board of Directors – December 4, 2003

Reviewed by the Executive Committee – February 26, 2004

Amended by the Board of Directors – March 18, 2004

Item Description	Completion¹	Assignment
Gas-Electric Scheduling Activities		
1 Status Report on Gas-Electric scheduling coordination issues.	2 nd Qtr 2004	Gas-Electric Coordination TF
Standards Implementation		
2 Review and develop necessary standards for FERC Order 2003 (Affiliate Order).	2 nd Qtr 2004	Business Practices Subcommittee
Electronic Delivery Mechanisms and Related Activities		
3 Preparation of documents and submission of EDM standards to ANSI for approval as ANSI standards.	3 rd Qtr 2004	EDM Subcommittee
4 Explore additional possibilities for partnership with the Department of Energy. Sandia Review of security and reliability of version 1.7. Status: Pending, Discussion Underway	3 rd Qtr 2004	EC Officers
5 Review and enhance security standards as required by technological changes. Review security standards as may be deemed necessary, e.g. Public Key Infrastructure (PKI). Status:	2 nd Qtr 2004	EDM Subcommittee
6 Review of minimum technical characteristics in Appendices C, D, and E of the EDM Manual. Status:	4 th Qtr 2004	EDM Subcommittee
7 Prepare a common NAESB Electronic Transport (ET) and WGQ Quadrant Electronic Delivery Mechanism (WGQ QEDM) manuals using the version 1.6 NAESB WGQ EDM tab 6 and applicable 4.x.x standards as a base.	2 nd Qtr 2004	EDM Subcommittee

¹ Dates in the completion column are by end of the quarter for completion by the assigned committee. The dates do not necessarily mean that the standards are fully staffed so as to be implementable by the industry, and/or ratified by membership. If one item is completed earlier than planned, another item can begin earlier and possibly complete earlier than planned. There are no begin dates on the plan.

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Gas Quality Activities

- | | | | |
|----------|--|----------------------------|----------------------------|
| <u>8</u> | <u>Establish web-based reports for tracking all physical and chemical properties of natural gas defined in pipeline tariffs (R03035, Item A)</u> | <u>TBD</u> | <u>TBD</u> |
|----------|--|----------------------------|----------------------------|

Provisional Activities²

Subsequent FERC orders – Docket No. RM 96-1 (Creditworthiness)

Review of ISDA Gas Annex.

[Develop a uniform process, including the underlying assumptions and methodologies, for determining gas quality specifications from measured data \(R03035, Item B\).](#)

[Examine the need to establish gas quality specification standards and draft such standards as appropriate \(R03035, Item C\).](#)

Program of Standards Maintenance & Fully Staffed Standards Work³

Business Practice Requests	Ongoing	Assigned by the EC on a request by request basis
Continue review against plan for migration to ANSI ASC X12 new versions as needed and coordinate such activities with DISA.	Ongoing	ANSI (X12) Subcommittee
Information Requirements and Technical Mapping of Business Practices	Ongoing	Assigned by the EC on a request by request basis
Ongoing Interpretations for Clarifying Language Ambiguities	Ongoing	Assigned by the EC on a request by request basis
Ongoing Maintenance of Code Values and Other Technical Matters	Ongoing	Assigned by the EC on a request by request basis

- Notes: (a) Priority is given to action items that are carry-overs from the 2003 Annual Plan.
- (b) Any new activity should be preceded by a request from the submitter after which the annual plan will be revisited. The provisional items would only be addressed after a request is submitted or an order is issued by the FERC.

² To the extent that it is determined that any of the provisional activities should be worked upon during the year as a result of a specific request for standards development or a FERC action, the Board has the discretion to modify the annual plan. Additionally, provisional activities will remain on the Annual Plan for one year pending the filing of a formal request or a decision to add them to the plan as active items.

³ This work is considered routine maintenance and thus the items are not separately numbered.

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TAB 16

Subcommittee Updates

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Business Practices Subcommittee

North American Energy Standards Board

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TO: Posting for Interested Industry Participants
FROM: BPS Chairs (Tina Burnett, Sheri Heslington, Mike Novak, Keith Sappenfield, Kim Van Pelt)
Rae McQuade, Executive Director
RE: Draft Agenda for the WGQ Business Practices Subcommittee - April 16, 2004
DATE: April 7, 2004

**NORTH AMERICAN ENERGY STANDARDS BOARD
WHOLESALE GAS QUADRANT
BUSINESS PRACTICES SUBCOMMITTEE**

**Conference Call
Friday, April 16, 2004
12:00p.m. – 2:00p.m. Central**

DRAFT AGENDA

Please call the NAESB office (713-356-0060) for the phone number, conference leader, and pass code

- 1. Administrative:**
 - Welcome, Antitrust,**
 - Attendee Roll Call,**
 - Adoption of Agenda,**
 - Adoption of 04/07/2004 Draft Meeting Minutes**

- 2. Review of the following Business Practices Requests:**

R03027	Sungard Energy Systems	Discussion and possible vote
R04004	Williams Gas Pipeline	Discussion only
R03029	Northern Border	Discussion only

- 3. Next Meeting(s) and Agenda**

5/13/2004	10:00a.m.-12:00p.m.	Conference Call
5/27/2004	10:00a.m.-12:00p.m.	Conference Call

- 4. Adjourn**

Illustration of Normal and Segmented Nominations for a Firm Contract Shipper

Customer C
 Contract MDTQ = 1,100 dths
 Primary Receipt Loc = D
 Primary Delivery Loc = Magic

Rec Loc A Rec Loc B Rec Loc C Rec Loc D Primary



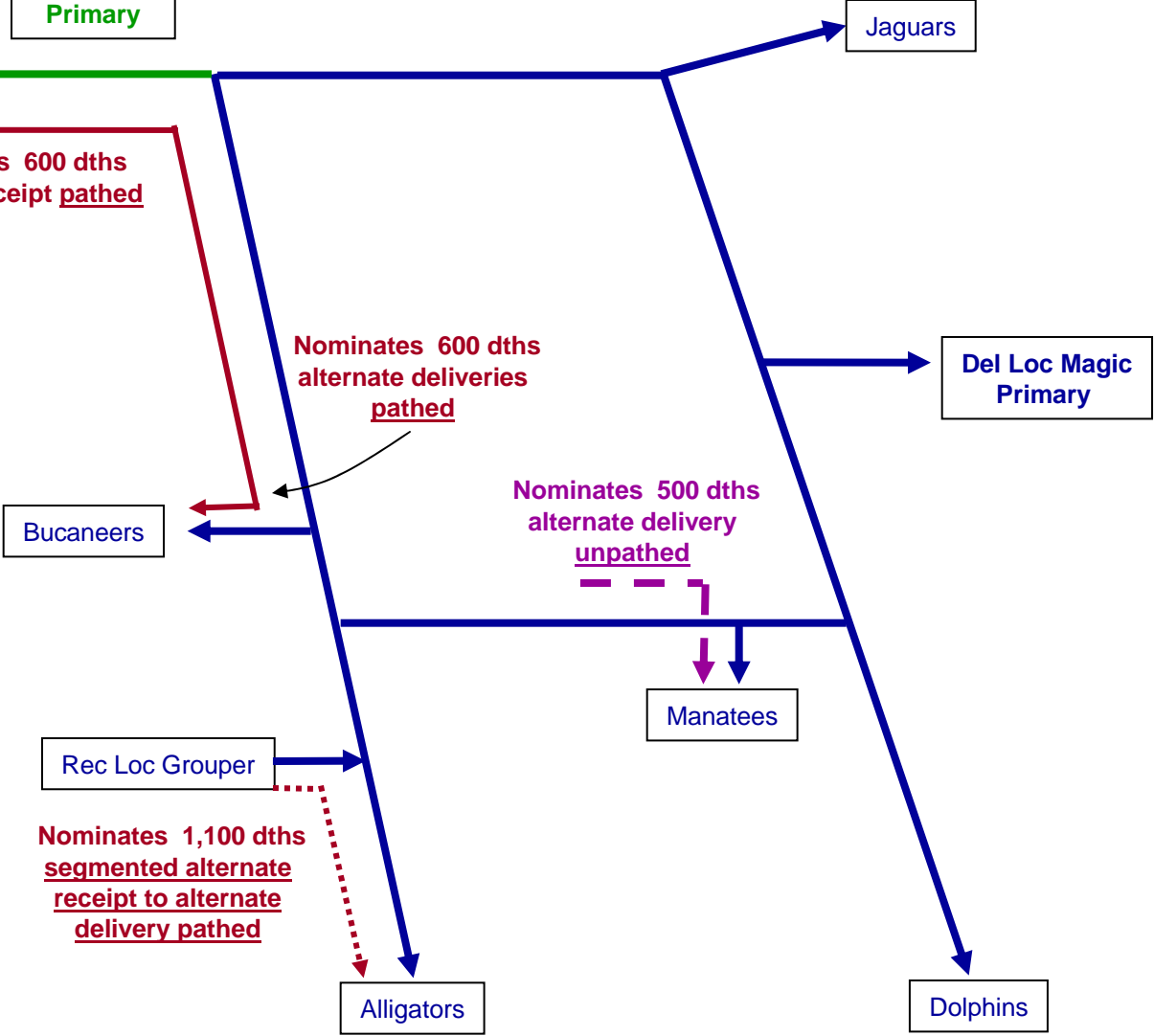
Nominations Descriptions –

Customer nominates entire contract quantity as normal business:

1. Pathed Nomination:
 Rec Loc C to Del Loc Bucaneers – Current Business TT = 01 Nom Qty = 600
2. Unpathed Nominations:
 Unpathed Receipt Nom at Rec Loc A – Current Business TT = 01 Nom Qty = 500
 Unpathed Delivery Nom at Manatees – Current Business TT = 01 Nom Qty = 500

In addition to above, customer nominates a segment transaction:

3. Rec Loc Grouper to Del Loc Alligators segmented path – Current Business TT = 01 Nom Qty = 1,100



---▶ Normal unpathed business

—▶ Normal pathed business

...▶ Segmented pathed business

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Information Requirements Subcommittee

NAESB WGQ Information Requirements Subcommittee Meeting
May 5, 2004 – 8:30 a.m. – 4:00 p.m. (Eastern Time)
Juno Florida
Florida Power & Light

DRAFT AGENDA

NOTE: For security purposes please advise the NAESB Office if you plan to attend so that a list can be provided to the host company.

Please note: In keeping with policies that have been observed for many years by IR chairs, participation in this meeting by telephone will not be available.

- 1. Introductions**
- 2. Housekeeping**
- 3. Anti-trust Guidelines**
- 4. Adoption of Agenda**
- 5. Approval of Prior Meeting Minutes & Attachment**
 - March 31-April 1, 2004
- 6. Address Current Requests for Initiation or Enhancement of NAESB Standards and items transferred from other NAESB subcommittees** -- Discussion, Q&A and a balanced vote for each item. (The items will be addressed in the order listed. The time allotted for the work of the subcommittee will be divided between the new data sets and the routine maintenance items.)

EIITF Related Requests

- **R98048 TransCapacity / Skipping Stone - Fuel Information**
Request: A new dataset, called "Fuel Matrix Information," and the code value addition to the Data Sets Requested data element in the Upload of Request for Download dataset to support NAESB WGQ Standard. 1.3.30

(Relevant Minutes: EIITF 11/4/98 – IR Instruction 9; IR 12/10/02, 1/14/03, 4/2/03, 5/6/03, 6/3/03, 8/5/03, 9/4/03, 10/7/03, 11/13/03, 12/9/03)

See Draft Minutes - Attachment – R98048 from the December 9, 2003 IR meeting

Routine Maintenance Items:

Capacity Release Related Requests

The following two requests will be addressed together.

- **Operationally Available Capacity and R99033 Dynegy**

**NAESB WGQ Information Requirements Subcommittee Meeting
May 5, 2004 – 8:30 a.m. – 4:00 p.m. (Eastern Time)
Juno Florida
Florida Power & Light**

Request: Implementation of standards adopted by the EC on 2/10/00 re Location Operationally Available Capacity (LOAC), Location Operating Capacity (LOPC) and Location Scheduled Quantity (LSQ)

(Relevant Minutes: EIITF - 4/29/99; EC - 5/20/99; EIITF/BPS - 6/23/99; - EC 2/10/00, 8/24/00)

AND

- **R96018 TransCapacity / Skipping Stone**

Request: Real time capacity info

Note: Per requester: most of the request was covered by R99033 with the exception of one standard adopted at 2/3/00 BPS meeting.

(Relevant Minutes: BPS - 1/13/00, 1/20/00, 1/27/00, 2/3/00, and 2/17/00)

BPS Motion from 2/3/00:

Proposed Standard 5.3.x

When responding to an Upload of Request for Download of Posted Datasets with respect to Operationally Available and Unsubscribed Capacity, a Transportation Service Provider should provide the most current value with respect to applicable available quantities and other quantity information for the Gas Transaction Point Code(s) as of the date and time the response was processed.

(Relevant Minutes for all 3 requests above: IR 5/6/03)

See posted workpaper for July 10, 2003 IR meeting.

- **R98037 – Columbia Gas**

Request: Add a non-text data element to tie offers of a Not-Stand-alone offer together in UPPD and non-pre-arranged deals

(Relevant Minutes: BPS 12/16/99, 1/6/00, 1/13/00)

BPS Motion:

Instruct IR to add a conditional data element to the Offer Upload and Offer Download. This "machine processable" data element should be used to tie the various offers together in the case where an offer is not a "stand alone offer" on that Transportation Service Provider.

In the Offer Upload, the Not a Stand Alone Offer Terms and Conditions usage would be Sender's Option (SO), however it would only be used when the "Stand Alone Offer Indicator" indicates the offer is not stand alone. From a business point of view, if such Not A Stand Alone Offer Terms and Conditions exist, they should be present in the Not a Stand Alone Offer Terms and Conditions data element. In the Offer Download, the usage would be Conditional, mandatory if provided in the original offer.

Instruct IR to add a conditional data element to the Bid Upload and Bid Download. This "machine processable" data element should be used to tie the various bids together in the case where a bid is not a "stand alone bid" on that Transportation Service Provider.

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 Juno Florida
 Florida Power & Light**

In the Bid Upload, the Not a Stand Alone Bid Terms and Conditions usage would be Sender's Option (SO), however it would only be used when the "Stand Alone Bid Indicator" indicates the bid is not stand alone. From a business point of view, if such Not A Stand Alone Bid Terms and Conditions exist, they should be present in the Not a Stand Alone Bid Terms and Conditions data element. In the Bid Download, the usage would be Conditional, mandatory if provided in the original bid.

- **R97110: TransCapacity/Skipping Stone**

Request: Capacity Release Posting Date/Time should be the time that the completed Offer, Bid, Award and Notice of Withdrawal first appeared on the TSP EBB as a completed state.

(Relevant Minutes: BPS 1/13/00, 1/20/00)

BPS MOTION:

Modify the definition of Posting Date and Posting Time as follows:

Posting Date: The date on which the service provider initially posts or updates (changes) the information.

Posting Time: The time on which the service provider initially posts or updates (changes) the information.

Delete the data elements Withdraw Posting Date and Withdrawal Posting Time from the Withdrawal Download (GISB Standard 5.4.5). and add the mandatory data elements Posting Date and Posting Time with the above definitions.

- **R00010 – Enron (Northern Border)**

Request: Add Rate Identification Codes to the sub-detail level of the

- Offer Download (5.4.1),
- Bid Download (5.4.2),
- Award Download (5.4.3),
- Offer Upload (5.4.7),
- Offer Upload Quick Response (5.4.8),
- Offer Upload Notification (5.4.9),
- Bid Upload (5.4.18) and
- Bid Upload Quick Response (5.4.19).

(Relevant Minutes: EC 6/15/00)

7. Other Business

8. Next Meeting Dates and Location

9. Adjourn

NOTE 1: This is an Information Requirements meeting only, not a joint IR/BPS meeting. As such, discussion will focus on implementation of requests and sense of the room votes on the proposed implementation scheme, as opposed to discussion regarding new or modified business practice standards.

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Juno Florida
Florida Power & Light

NOTE 2: The Chair has the discretion to extend meeting times to complete the agenda.

**NAESB WGQ Information Requirements Subcommittee Meeting
March 31 – April 1, 2004
Dominion Transmission Resources
Richmond VA**

DRAFT MINUTES

1. **Introductions:** Participants introduced themselves
2. **Housekeeping:** Tran Kimbel provided the housekeeping
3. **Anti-trust Guidelines:** Dale Davis read the anti-trust guidelines
4. **Adoption of Agenda:** The agenda as modified was adopted with no opposition.
5. **Approval of Prior Meeting Minutes & Attachments**
 - February 27, 2003:
The draft minutes and the attachments for February 27, 2003 were adopted as final with no opposition.
 - March 16, 2004
The section of the draft minutes and the attachments for Joint EDM/IR/Technical meeting attributable to IR on March 16, 2004 were adopted as final with no opposition. They will now be passed to the EDM Subcommittee for finalization of the EDM section which will complete the approval process for the minutes for the joint meeting.

R96056 Producer Imbalance Statement - Update

The IR chair reported on the minor typographical revisions on the Sample Paper that the Technical Subcommittee had identified on March 30, 2004. It was reported that due to the extreme minor nature of the changes, the IR chair had agreed to the revisions and would report such back to the IR subcommittee. No one raised any objection to the changes agreed to the previous day.

6. **Address Current Requests for Initiation or Enhancement of NAESB Standards and items transferred from other NAESB subcommittees** -- Discussion, Q&A and a balanced vote for each item. (The items will be addressed in the order listed until either all items have been addressed or we have run out of time.)

EIITF Related Requests

- **R98040 / R98050 Columbia Gas / TransCapacity/Skipping Stone - Storage Report**
Review and update proposed implementation for recent changes resulting from the EC adoption of the recommendations for R98057B and R99024 (adopted by the EC June 5, 2003) and AP03006 (adopted by the EC 10/9/03 and modified by IR 10/21/03 subject to EC approval). There will also be discussion on the appropriateness of addressing Northern Natural's request **R03030** along with the storage report that would mean processing it out of the normal course of business cycle.

(Relevant Minutes: EIITF – 11/4/98, 12/1/98, 1/20/99; IR – 4/11/00, 5/16/00, 6/13/00, 9/12/00; BPS – 11/30/00; IR 12/12/00; Technical 10/8/01; IR 10/9/01, 7/10/03, 8/5/03; EC 10/9/03; IR 10/21/03, 11/13/03, 12/9/03; BPS 1/8/04; IR 1/13/04, 2/27/04)

**NAESB WGQ Information Requirements Subcommittee Meeting
 March 31 – April 1, 2004
 Dominion Transmission Resources
 Richmond VA**

IR Discussion:

The entire proposed implementation for R98040 / R98050 was reviewed from the workpaper. Minor modifications were made and the results are reflected in the attached document.

MOTION:

Adopt the proposed motion in the attached document which is summarized as follows:

- Modify NAESB WGQ Additional Standards Manual to include the new data set Storage Information (0.4.z1) – including a Technical Implementation of Business Practices, Sample Paper, Data Dictionary, and Code Values Dictionary
- Modify NAESB WGQ Standard 2.4.7 – Request for Information TIBP, Data Dictionary and Code Values Dictionary
- Modify NAESB WGQ Standard 2.4.8 – Response to Request for Information to add code values for the data element 'Data Availability Code

Vote				Balanced	Balanced	Balanced
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	7	0	7	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	7	0	7	2.00	0.00	2

Motion Passes

**NAESB WGQ Information Requirements Subcommittee Meeting
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Dominion Transmission Resources
Richmond VA**

- **Review inter-relationship and further processing between the following requests:**
 - R98040 / R98050 - Storage Report
 - R98018 - Reduction Quantity Receipt / Delivery to Scheduled Quantity & adds 10 reduction reason codes – only change to rec form
 - R99031 / R03008 - Confirmation Intraday Identifier / Cycle Indicator
 - R98037 - Confirmation Roll to Conf and Scheduled Quantity for Operator - only changer to rec form
 - R98081/R98082 - Measurement Events and Alarms
 - R98047 - Supported Code Values
 - R98048 - Fuel Information

The processing sequence of the above requests was discussed and the subcommittee agreed to the above order to process the proposed implementation(s).

- **R98018 – Reduction Quantity Receipt / Delivery to scheduled Quantity and addition of 10 reduction reason codes**

The IR chair explained what was proposed and adopted by the subcommittee at the March 19, 2002 meeting. The only change to the draft recommendation form was to reflect only the data groups of the NAESB WGQ Standards 1.3.61 and 1.3.63 that are changing rather than all the data groups. In so doing, this removes the dependency of this request on other requests being processed that also make changes to the same standards but in different data groups. The group agreed that the revised recommendation form reflected the implementation as previously proposed therefore no additional vote was necessary. The chair from the Technical Subcommittee reported that the codes requested at DISA were not approved due to the fact that no one from NAESB was available to address questions. The request has been resubmitted to DISA through its new submission process.

Routine Maintenance Items:

The following two requests were discussed together:

- **R99031 – TransCapacity and ANR**
Request: Add a new data element "Confirmation Intraday Indicator" to Request for Confirmation (1.4.3), Confirmation Response (1.4.4), Confirmation Response Quick Response (1.4.7) and Scheduled Quantity for Operator (1.4.6).
 (Relevant Minutes: BPS – 9/7/00, 9/14/00 and 9/28/00, IR – 3/19/02, 4/16/02; BPS - 8/21/023; IR - 9/4/03)
 - AND**
 - **R03008 - ANR**
Request: Add a new data element "Nominations Intraday Indicator" to the Nominations data set.
 (Relevant Minutes: BPS 8/14/03, 8/21/023; IR 9/4/03)
- (Relevant Minutes for both requests: IR 1/13/04, 2/27/04)

IR Discussion:

The group reviewed the work from the previous month. The attached workpaper reflects the results of the changes made at the meeting.

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The chair from the Technical Subcommittee reported that the code ‘Confirmation Intraday Identifier’ was approved by DISA at its February 2004 meeting and will be published by DISA in X12 Version 5020. She further indicated that we probably need to submit a new request for the new code value ‘cycle indicator definition’ and the corresponding definition to match what IR is now proposing. The request will be submitted to DISA through its new submission process.

The review of the workpaper continued with the following results:

- Noms: TIBP – no additional changes necessary
- Sample Paper – no additional changes necessary
- Data Element Level Detail level

Other Data Sets: - the requester indicated that the data element is not needed in the Flowing Gas or Invoicing data sets

MOTION:

Adopt the proposed implementation in the attached document which is summarized as follows:

- Modify NAESB WGQ Nominations Related Standards Manual to add the new data element ‘Cycle Indicator’ at the detail level and corresponding code values to the following NAESB WGQ data sets:
 - Nomination (1.4.1)
 - Request for Confirmation (1.4.3)
 - Confirmation Response (1.4.4)
 - Scheduled Quantity (1.4.5)
 - Scheduled Quantity for Operator (1.4.6)
- Modify NAESB WGQ Standard 1.4.2 – Nomination Quick Response to add the five validation codes for the detail level.
- Modify NAESB WGQ Standard 1.4.4 – Confirmation Response to add one code value to the Reduction Reason.
- Modify the NAESB WGQ Standards 1.3.54, 1.3.60, 1.3.61 and 1.3.63 to add the data element ‘Cycle Indicator’ in the Dates Data Group.
- The above-proposed implementation replaces in its entirety the previously proposed implementation for R99031.

Vote				Balanced	Balanced	Balanced
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	6	0	6	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	6	0	6	2.00	0.00	2

Motion Passes

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- **R98037 - Confirmation Roll to Conf and Scheduled Quantity for Operator**

The IR chair explained what was proposed and adopted by the subcommittee at the May 14, 2002 meeting. The only change to the draft recommendation form was to reflect only the data groups of the NAESB WGQ Standards 1.3.60 and 1.3.63 that are changing rather than all the data groups. In so doing, this removes the dependency of this request on other requests being processed that also make changes to the same standards but in different data groups. The group agreed that the revised recommendation form reflected the implementation as previously proposed therefore no additional vote was necessary. The chair from the Technical Subcommittee reported that the code requested at DISA was not approved due to the fact that no one from NAESB was available to address questions. The request has been resubmitted to DISA through its new submission process.

Flowing Gas Related Requests

- **R98081 – Williams**

Request: Develop a means of requesting and sending RTU alarm data.
 (Relevant Minutes: EIITF 12/2/98; IR 9/00, 10/01, 4/16/02, 8/20/02; BPS 10/9/02, IR 10/15/02, 12/10/02)

And

- **R98082 – Williams**

Request: Develop a means of requesting and sending RTU event data.
 (Relevant Minutes: EIITF 12/2/98; IR 9/00, 10/01, 4/16/02, 8/20/02; BPS 10/9/02, IR 10/15/02, 12/10/02)

IR Discussion:

The group reviewed the previous work and made modifications as summarized below:

- Correct the Sample Paper, and,
- Based off the BPS response regarding the usage of NAESB WGQ Standards 2.4.7 and 2.4.8, removed the proposed modifications to those data sets.
- It was also recognized that the activity date and time might need to include seconds. Therefore, the definition for the data element Activity Date/Time was modified to accommodate such.

MOTION:

Adopt the proposed motion in the attached document which is summarized as follows:

- Modify NAESB WGQ Flowing Gas Related Standards Manual to include the new data set Measurement Events/Alarms (2.4.z1) – including a Technical Implementation of Business Practices, Sample Paper, Data Dictionary, and Code Values Dictionary

Vote				Balanced	Balanced	Balanced
	For	Against	Total	For	Against	Total
End						
Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	7	0	7	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0

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Services	0	0	0	0.00	0.00	0
	7	0	7	2.00	0.00	2

Motion Passes

- **R98047 TransCapacity / Skipping Stone**

Request: A new dataset, called "Supported Code Value Information," and the code value addition to the Data Sets Requested data element in the Upload of Request for Download dataset to support NAESB WGQ Standard. 4.3.53

(Relevant Minutes: EITF 11/4/98 – IR Instruction 8; IR 12/10/02, 1/14/03, 2/18/03, 4/2/03, 5/6/03, 6/3/03, 7/10/03; BPS 7/22/03, 7/30/03)

Review IR's implementation adopted by the subcommittee June 3, 2003 to see what needs to be modified in light of the creation of the Additional Standards Manual. See posted workpaper.

MOTION:

Adopt the proposed motion in the attached document which is summarized as follows:

- The implementation proposed is contingent on the successful processing of request R98040 / R98050 – Storage Information.
- Modify NAESB WGQ Additional Standards Manual to include the new data set Supported Code Values Information (0.4.z2) – including a Technical Implementation of Business Practices, Sample Paper, Data Dictionary, and Code Values Dictionary
- Modify NAESB WGQ Standard 2.4.7 – Request for Information TIBP, Data Dictionary and Code Values Dictionary

Vote				Balanced	Balanced	Balanced
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	6	0	6	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	6	0	6	2.00	0.00	2

Motion Passes

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7. Other Business

None

8. Next Meeting Dates and Location

Next Meeting: May 5 Host: Florida Power & Light
700 Universe Blvd
Juno Beach, FL 33408

June (exact dates within the week of June 21, 2004 to be determined)

Host: TransCanada Pipeline
Calgary, Alberta - Canada

9. Adjourn

**NAESB WGQ Information Requirements Subcommittee Meeting
 March 31 – April 1, 2004
 Dominion Transmission Resources
 Richmond VA**

Meeting Attendees and Voting Record

Attendee	Organization	3/31/04	4/1/04	NAESB Member?
<u>Pipelines:</u>				
Christopher Burden	Williams Gas Pipeline	√ (nv)		√
Dale Davis	Williams Gas Pipeline	√		√
Mark Gracey	Tennessee Gas Pipeline	√		√
Tran Kimbel	Dominion Transmission	√		√
Janie Neilsen	Kern River Transmission	√		√
Micki Schmitz	Northern Natural	√		√
Kim Van Pelt	Panhandle Eastern Pipe Line	√		√
Randy Young	Gulf South Pipeline LP	√		√
<u>Services:</u>				
<u>Producers:</u>				
<u>End Users:</u>				
<u>LDCs:</u>				
<u>Associations:</u>				

Bold signifies Chair

nv – not voting

NORTH AMERICAN ENERGY STANDARDS BOARD
Executive Committee Meeting - WEQ, REQ, RGQ, WGQ Meeting Materials
May 4-6, 2004

Technical Subcommittee

North American Energy Standards Board

1100 Louisiana, Suite 3625, Houston, Texas 77002
Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: naesb@aol.com
Home Page: www.naesb.org

TO: NAESB WGQ Technical Subcommittee Participants
Posting for Interested Industry Participants

FROM: Rae McQuade, Executive Director
Kim Van Pelt, Chairman, NAESB Technical Subcommittee

RE: **Draft Agenda** for NAESB WGQ Technical Subcommittee Meeting – March 30, 2004

DATE: March 25, 2004

NAESB WGQ Technical Subcommittee Meeting

Tuesday, March 30, 2004
8:30a.m-4:00p.m. ET

Dominion Corporate Office*
120 Tredegar St., Riverside Building
Richmond VA 23233
(804)819-2804

DRAFT AGENDA

1. Welcome and Introductions
 2. Anti-trust Warning
 3. Adoption of Agenda
 4. Adoption of Meeting Minutes
February 25, 2004
March 16, 2004
 5. Address Current Requests for Initiation or Enhancement of GISB Standards
 - R96056** **Producer Imbalance**
Create x12 data set with x12 approved code values.
 - Transactional Reporting**
Create x12 data maintenance request and sample.
 - R98040/R98050** **Storage Report**
Review status of x12 data maintenance requests. Modify Storage Report Working Document based on IR modifications.
 - R98018**
Review status of x12 data maintenance request x12dmr35. Modify recommendation, if needed, based on IR modifications.
 - R99031/R03008**
Review status of x12 data maintenance request x12dmr36. Modify recommendation, if needed, based on IR modifications.
 - R99037**
Review status of x12 data maintenance request x12dmr37. Modify recommendation, if needed, based on IR modifications.
 - R98081/R98082** **Measurement Events and Alarms**
Develop working document for x12 data set.
 - R99013** **Pre-approved Bidder's List**
Review status of x12 data maintenance request. Review status of working document.
-

North American Energy Standards Board

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Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: naesb@aol.com
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R99047

Supported Code Values

Develop working document for x12 data set.

6. Other Business
7. Next Meeting Date and Location
8. Adjourn

*Please RSVP to NAESB Office for security purposes.

ANSI Compliant Producer Imbalance Statement (811 transaction) Working Document

Discussed at the following meetings:

- 05/05/2003
- 06/02/2003
- 07/09/2003
- 08/04/2003

mapped to ASC X12 811, version 4060

NAESB WGQ Producer Imbalance Statement (2.4.z)

Position	Segment	Element	ANSI req des / max use	Literal contents or NAESB data element name (and usage)	NAESB segment/element note [or other comments]	ANSI data type	NAESB Min/ Max *
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Heading:

0100	ST		M/1				
0200	BIG		M/1				
		BIG01 - 373	M	The date the statement was generated.		DT	8/8
		BIG02 - 76	M	The statement number assigned by the statement preparer.		AN	1/22
		BIG07 - 640	O	F7-Producer Imbalance Statement	mark as must use	ID	2/2
0500	REF		O/>1		For NAESB WGQ, this segment is mandatory.		
		REF01 - 128	M	V0-Version		ID	2/3
		REF02 - 127	X	Statement Basis (M) A-Actual E-Estimate R-Revision	mark as must use	AN	1/50
0800	DTM		O/1		For NAESB WGQ, this segment is mandatory.		
		DTM01 - 374	M	102-Issue		ID	3/3
		DTM05 - 1250	X	DT	mark as must use	ID	2/3
		DTM06 - 1251	X	Statement Date/Time (M)	mark as must use	AN	1/35
0800	DTM		O/1				
		DTM01 - 374	M	582-Report Period		ID	3/3
		DTM05 - 1250	X	CM	mark as must use	ID	2/3
		DTM06 - 1251	X	Imbalance Period (M)	mark as must use	AN	1/35

ANSI Compliant Producer Imbalance Statement (811 transaction) Working Document

Position	Segment	Element	ANSI req des / max use	Literal contents or NAESB data element name (and usage)	NAESB segment/element note [or other comments]	ANSI data type	NAESB Min/ Max *
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		N1 loop	>1	(1st occurrence)			
1000	N1		M/1		For NAESB WGQ, this segment is mandatory.		
		N101 - 98	M	40-Receiver		ID	2/3
		N103 - 66	X	1-D-U-N-S Number SV-Service Provider Number	mark as must use	ID	1/2
		N104 - 67	X	Statement Recipient ID (M)	mark as must use	AN	2/17 *
		N1 loop	>1	(2nd occurrence)			
1000	N1		M/1				
		N101 - 98	M	41-Submitter		ID	2/3
		N103 - 66	X	1-D-U-N-S Number SV-Service Provider Number	mark as must use	ID	1/2
		N104 - 67	X	Preparer ID (M)	mark as must use	AN	2/17 *
1500	PER		O/3		For NAESB WGQ, this segment is mandatory and may only be used in the N1 loop for the Preparer ID.		
		PER01 - 366	M	IC		ID	2/2
		PER02 - 93	O	Preparer Contact Name (M)	mark as must use	AN	1/60
		PER03 - 365	X	TE	mark as must use	ID	2/2
		PER04 - 364	X	Preparer Contact Phone Number (M)	mark as must use	AN	1/256
		PER05 - 365	X	FX		ID	2/2
		PER06 - 364	X	Preparer Contact Fax Number (SO)	For NAESB WGQ, this element is sender's option.	AN	1/256
		PER07 - 365	X	EM		ID	2/2
		PER08 - 364	X	Preparer Contact E-mail Address (SO)	For NAESB WGQ, this element is sender's option.	AN	1/256

Detail:

		HL loop	>1				
0100	HL		M/1		For NAESB WGQ, this segment is mandatory.		
		HL01 - 628	M	sequential line item number		AN	1/12

ANSI Compliant Producer Imbalance Statement (811 transaction) Working Document

Position	Segment	Element	ANSI req des / max use	Literal contents or NAESB data element name (and usage)	NAESB segment/element note [or other comments]	ANSI data type	NAESB Min/ Max *
		HL03 - 735	M	34-Location Record	mark as must use	ID	1/2
		IT1 loop	1				
2100	IT1		O/1		For NAESB WGQ, this segment is mandatory.		
		IT101 - 350	O		mark as must use	AN	1/20
2350	MEA		O/1		For NAESB WGQ, this segment is conditional.		
		MEA02 - 738	O	PU-Pressure Base	mark as must use	ID	1/3
		MEA03 - 739	X	Reporting Pressure Base (C)	mark as must use	R	1/20
		MEA04 - 355	X	Unit of Measure (C) 64-PSIG 80-PSIA KQ-Kilopascal	mark as must use	R	1/20
		QTY Loop	1				
2900	QTY		O/1	(1 st occurrence)	For NAESB WGQ, this segment is mandatory.		
		QTY01 - 673	M	TO-Total		ID	2/2
		QTY02 - 380	X	Grand Total Production Deliveries (M)	mark as must use	R	1/15
		QTY03 - 355	O	Unit of Measure (M) BZ-Dekatherms G8-Gigacalories GV-Gigajoules KQ-Kilopascal TZ-Thousand Cubic Feet	mark as must use	ID	2/2
		NM1 Loop	1				
3400	NM1		O/1		For NAESB WGQ, this segment is mandatory.		
		NM101 - 98	M	OP-Operator of property or unit		ID	2/3
		NM108 - 66	X	1-D-U-N-S Number SV-Service Provider Number	mark as must use	ID	1/2
		NM109 - 67	X	Location Operator (M)	mark as must use	AN	2/17*
3890	LCD		O/1		For NAESB WGQ, this segment is mandatory.		

ANSI Compliant Producer Imbalance Statement (811 transaction) Working Document

Position	Segment	Element	ANSI req des / max use	Literal contents or NAESB data element name (and usage)	NAESB segment/element note [or other comments]	ANSI data type	NAESB Min/ Max *
		LCD02 - 98	O	LCN-Gas Nomination Location		ID	2/3
		LCD05 - 66	X	Element Note: When a Transportation Service Provider's proprietary code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the datasets related to the identified standards. DR-For NAESB WGQ, this code value may only be used when sending the Location Code. SV-For NAESB WGQ, this code value may only be used when sending the Location Proprietary Code.	mark as must use	ID	1/2
		LCD06 - 67	X	Location Code/Location Proprietary Code (M)	mark as must use	AN	2/17*
		HL loop	>1				

ANSI Compliant Producer Imbalance Statement (811 transaction) Working Document

Position	Segment	Element	ANSI req des / max use	Literal contents or NAESB data element name (and usage)	NAESB segment/element note [or other comments]	ANSI data type	NAESB Min/ Max *
7600	HL		M/1		For NAESB WGQ, this segment is mandatory.		
		HL01 - 628	M	sequential line item number		AN	1/12
		HL02 - 734	O	This element contains the sequential line item number (HL01) of the Location level loop (HL03 = '34') to which this detail loop is subordinate.	mark as must use	AN	1/12
		HL03 - 735	M	19-Provider of Service	mark as must use	ID	1/2
		IT1 loop	1				
7700	IT1		O/1		For NAESB WGQ, this segment is mandatory.		
		IT101 - 350	O		mark as must use	AN	1/20
		QTY Loop	1				
7800	QTY		O/1		For NAESB WGQ, this segment is mandatory.		
		QTY01 - 673	M	TT-Total Production Volume		ID	2/2
		QTY02 - 380	X	Total Production Deliveries (M)	mark as must use	R	1/15
		NM1 Loop	1				
7900	NM1		O/1		For NAESB WGQ, this segment is mandatory.		
		NM101 - 98	M	SJ-Transportation Service Provider		ID	2/3
		NM108 - 66	X	1-D-U-N-S Number SV-Service Provider Number	mark as must use	ID	1/2
		NM109 - 67	X	Transportation Service Provider/Transportation Service Provider Proprietary Code (M)	mark as must use	AN	2/17*
		HL loop	1				
8000	HL		M/1		For NAESB WGQ, this segment is mandatory.		
		HL01 - 628	M	sequential line item number		AN	1/12

ANSI Compliant Producer Imbalance Statement (811 transaction) Working Document

Position	Segment	Element	ANSI req des / max use	Literal contents or NAESB data element name (and usage)	NAESB segment/element note [or other comments]	ANSI data type	NAESB Min/ Max *
		HL02 - 734	O	This element contains the sequential line item number (HL01) of the Transportation Service Provider level loop (HL03 = '19') to which this detail loop is subordinate.	mark as must use	AN	1/12
		HL03 - 735	M	PP-Related Parties	mark as must use	ID	1/2
		IT1 loop	>1				
8100	IT1		O/1		For NAESB WGQ, this segment is mandatory.		
		IT101 - 350	O		mark as must use	AN	1/20
8200	MEA		O/1		For NAESB WGQ, this segment is mandatory.		
		MEA02 - 738	O	OX-Ownership Share	mark as must use	ID	1/3
		MEA03 - 739	X	Interest Owner Percentage (M)	mark as must use	R	1/20
		QTY Loop	1				
8300	QTY		O/1	(1 st occurrence)	For NAESB WGQ, this segment is mandatory.		
		QTY01 - 673	M	BL-Beginning Imbalance Quantity (X12 definition required)		ID	2/2
		QTY02 - 380	X	Beginning Imbalance Quantity (M)	mark as must use	R	1/15
		QTY Loop	1				
8400	QTY		O/1	(2 nd occurrence)	For NAESB WGQ, this segment is mandatory.		
		QTY01 - 673	M	BM-Entitlement Quantity (X12 definition required)		ID	2/2
		QTY02 - 380	X	Entitlement Quantity (M)	mark as must use	R	1/15
		QTY Loop	1				
8500	QTY		O/1	(3 rd occurrence)	For NAESB WGQ, this segment is mandatory.		
		QTY01 - 673	M	BN-Production Delivery (X12 definition required)		ID	2/2

ANSI Compliant Producer Imbalance Statement (811 transaction) Working Document

Position	Segment	Element	ANSI req des / max use	Literal contents or NAESB data element name (and usage)	NAESB segment/element note [or other comments]	ANSI data type	NAESB Min/ Max *
		QTY02 - 380	X	Production Delivery (M)	mark as must use	R	1/15
		QTY Loop	1				
8600	QTY		O/1	(4 th occurrence)	For NAESB WGQ, this segment is mandatory.		
		QTY01 - 673	M	BO-Imbalance Quantity (X12 definition required)		ID	2/2
		QTY02 - 380	X	Imbalance Quantity (M)	mark as must use	R	1/15
		QTY Loop	1				
8700	QTY		O/1	(5 th occurrence)	For NAESB WGQ, this segment is mandatory.		
		QTY01 - 673	M	BP-Ending Imbalance Quantity (X12 definition required)		ID	2/2
		QTY02 - 380	X	Ending Imbalance Quantity (M)	mark as must use	R	1/15
		NM1 Loop	>1				
8800	NM1		O/1		For NAESB WGQ, this segment is mandatory.		
		NM101 - 98	M	HA-Owner		ID	2/3
		NM108 - 66	X	1-D-U-N-S Number SV-Service Provider Number	mark as must use	ID	1/2
		NM109 - 67	X	Interest Owner/Interest Owner Proprietary Code (M)	mark as must use	AN	2/17*
		HL loop	1				
8900	HL		M/1		For NAESB WGQ, this segment is mandatory.		
		HL01 - 628	M	sequential line item number		AN	1/12
		HL02 - 734	O	This element contains the sequential line item number (HL01) of the Location level loop (HL03 = '34') to which this detail loop is subordinate.	mark as must use	AN	1/12
		HL03 - 735	M	R-Quantity	mark as must use	ID	1/2
		IT1 loop	>1				
9000	IT1		O/1		For NAESB WGQ, this segment is mandatory.		

ANSI Compliant Producer Imbalance Statement (811 transaction) Working Document

Position	Segment	Element	ANSI req des / max use	Literal contents or NAESB data element name (and usage)	NAESB segment/element note [or other comments]	ANSI data type	NAESB Min/ Max *
		IT101 - 350	O		mark as must use	AN	1/20
		QTY Loop	1				
9100	QTY		O/1	(1 st occurrence)	For NAESB WGQ, this segment is mandatory.		
		QTY01 - 673	M	BS-Cumulative Beginning Imbalance Quantity (X12 definition required)		ID	2/2
		QTY02 - 380	X	Cumulative Beginning Imbalance Quantity (M)	mark as must use	R	1/15
		QTY Loop	1				
9200	QTY		O/1	(2 nd occurrence)	For NAESB WGQ, this segment is mandatory.		
		QTY01 - 673	M	BT-Cumulative Imbalance Quantity (X12 definition required)		ID	2/2
		QTY02 - 380	X	Cumulative Imbalance Quantity (M)	mark as must use	R	1/15
		QTY Loop	1				
9300	QTY		O/1	(3 rd occurrence)	For NAESB WGQ, this segment is mandatory.		
		QTY01 - 673	M	BU-Cumulative Prior Period Adjustment (X12 definition required)		ID	2/2
		QTY02 - 380	X	Cumulative Prior Period Adjustment (M)	mark as must use	R	1/15
		QTY Loop	1				
9400	QTY		O/1	(4 th occurrence)	For NAESB WGQ, this segment is mandatory.		
		QTY01 - 673	M	BV-Cumulative Ending Imbalance Quantity (X12 definition required)		ID	2/2
		QTY02 - 380	X	Cumulative Ending Imbalance Quantity (M)	mark as must use	R	1/15
		NM1 Loop	>1				

ANSI Compliant Producer Imbalance Statement (811 transaction) Working Document

Position	Segment	Element	ANSI req des / max use	Literal contents or NAESB data element name (and usage)	NAESB segment/element note [or other comments]	ANSI data type	NAESB Min/ Max *
9500	NM1		O/1		For NAESB WGQ, this segment is mandatory.		
		NM101 - 98	M	HA-Owner		ID	2/3
		NM108 - 66	X	1-D-U-N-S Number SV-Service Provider Number	mark as must use	ID	1/2
		NM109 - 67	X	Interest Owner/Interest Owner Proprietary Code (M)	mark as must use	AN	2/17*
0100	TDS		M/1				
		TDS01 - 610	M	For NAESB WGQ, send zero.		N2	1/15
1200	SE						

* NAESB WGQ Min/Max column will contain an * when the NAESB WGQ values are different than the ANSI ASC X12 values

New items requested from DISA in conjunction with this document :

The following code values for DE 673, Quantity Qualifier will be requested through the DISA Internet code values request process:

- BL Beginning Imbalance Quantity
- BM Entitlement Quantity
- BN Production Delivery
- BO Imbalance Quantity
- BP Ending Imbalance Quantity
- BS Cumulative Beginning Imbalance Quantity
- BT Cumulative Imbalance Quantity
- BU Cumulative Prior Period Adjustment
- BV Cumulative Ending Imbalance Quantity

X12 Compliant Transactional Reporting Working Document

Discussed at the following meetings:

- 12/10/2002
- 01/24/2002
- 11/12/2003
- 12/08/2003
- 01/15/2004

version 4060

NAESB Transactional Reporting (includes Firm, Capacity Release, and Interruptible Transactional Reporting)

Position	Segment	Element	ANSI req des / max use	Literal contents or NAESB data element name (and usage)	NAESB segment/element note [or other comments]	ANSI data type	NAESB Min/ Max *
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Heading:

0100	ST		M/1				
0200	BGN		M/1				
		BGN01 - 353	M	00 – Original		ID	2/2
		BGN02 - 127	M	The number assigned by the transactional reporting originator.		AN	1/50
		BGN03 - 373	M	The transactional reporting issue date.		DT	8/8
		BGN07 - 640	O	Z7 – Firm Transactional Reporting Z8 – Interruptible Transactional Reporting Z9 – Capacity Release Transactional Reporting	mark as must use	ID	2/2
0300	REF		O/>1		[Currently, not used for NAESB.]		
0400	LQ		O/>1		FT,IT,CR-For NAESB, this segment is mandatory.		
		LQ01 - 1270	O	AMR – Amendment Reporting	mark as must use	ID	1/3
		LQ02 - 1271	X	Amendment Reporting (M-FT, IT, CR) A – All Data C – Changes Only	FT, IT, CR-mark as must use	AN	1/30

X12 Compliant Transactional Reporting Working Document

Position	Segment	Element	ANSI req des / max use	Literal contents or NAESB data element name (and usage)	NAESB segment/element note [or other comments]	ANSI data type	NAESB Min/ Max *
0500	DTM		O/>1		[Used in IT only] IT – For NAESB, this segment is mandatory.		
		DTM01 - 374	M	809 – Posted		ID	3/3
		DTM05 - 1250	X	DT – CCYYMMDDHHMM	IT-mark as must use	ID	2/3
		DTM06 - 1251	X	Posting Date, Posting Time (M-IT)	IT-mark as must use	AN	1/35
		N1 loop	>1				
0600	N1		M/1		For NAESB, this segment is mandatory.		
		N101 - 98	M	SJ - Service Provider		ID	2/3
		N103 - 66	X	1 – D-U-N-S Number SV – Service Provider Number	mark as must use	ID	1/2
		N104 - 67	X	Transportation Service Provider/ Transportation Service Provider Proprietary Code (M-FT, IT, CR)	mark as must use	AN	2/17 *
0700	N3		O/2		[Currently, not used for NAESB.]		
0800	N4		O/1		[Currently, not used for NAESB.]		
0900	REF		O/>1		[Currently, not used for NAESB.]		
1000	PER		O/3		[Currently,]not used for NAESB.		
Detail:							
		HL Loop	>1				
0100	HL		M/1				
		HL01 - 623	M	sequential line item number		AN	1/12
		HL03 - 735	M	CH-Contractholder		ID	1/2
0200	CS		O/1		FT, CR-For NAESB, this segment is mandatory. IT-For NAESB, this segment is sender's option.		

X12 Compliant Transactional Reporting Working Document

Position	Segment	Element	ANSI req des / max use	Literal contents or NAESB data element name (and usage)	NAESB segment/element note [or other comments]	ANSI data type	NAESB Min/ Max *
		CS01 - 367	O	Service Requester Contract (M-FT, CR, SO-IT)	mark as must use	AN	1/30
		CS04 - 128	M	RKN – Releaser Contract Number		ID	2/3
		CS05 - 127	X	Release Contract Number (M-CR)	mark as must use	AN	1/30*
0300	DTM		O/>1	(1 st occurrence)	FT, CR-For NAESB, this segment is conditional.		
		DTM01 - 374	M	581 – Contract Period		ID	3/3
		DTM05 - 1250	X	RD8 – Range of CCYYMMDD-CCYYMMDD	mark as must use	ID	2/3
		DTM06 - 1251	X	Contract Begin Date (C-FT, CR), Contract End Date (C-FT, CR)	mark as must use	AN	1/35
0300	DTM		O/>1	(2 nd occurrence)	FT, CR-For NAESB, this segment is sender's option.		
		DTM01 - 374	M	SNL – Seasonal Period		ID	3/3
		DTM05 - 1250	X	RD8 – Range of CCYYMMDD-CCYYMMDD	mark as must use	ID	2/3
		DTM06 - 1251	X	Seasonal Start Date (SO-FT, CR), Seasonal End Date (C-FT, CR)	mark as must use	AN	1/35
0400	N9		O/>1	(1 st occurrence)	FT, IT, CR-For NAESB, this segment is sender's option.		
		N901 - 128	M	RSC – Rate Schedule		ID	2/3
		N902 - 127	X	Rate Schedule (SO-FT, IT, CR)	mark as must use	AN	1/30*
0400	N9		O/>1	(2 nd occurrence)	CR-For NAESB, this segment is sender's option.		
		N901 - 128	M	OFF – Offer Identifier		ID	2/3
		N902 - 127	X	Offer Number (SO-CR)	mark as must use	AN	1/30*
0500	LQ		O/>1	(1 st occurrence)	FT, IT, CR-For NAESB, this segment is conditional.		

X12 Compliant Transactional Reporting Working Document

Position	Segment	Element	ANSI req des / max use	Literal contents or NAESB data element name (and usage)	NAESB segment/element note [or other comments]	ANSI data type	NAESB Min/ Max *
		LQ01 - 1270	O	AFI – Affiliate Indicator	mark as must use	ID	1/3
		LQ02 - 1271	X	Affiliate Indicator (C-FT, IT, CR) BOTH – Both (CR) NONE – None (CR, FT, IT) RS – RS (CR) TSP – TSP (CR, FT, IT)	mark as must use	AN	1/30
0500	LQ		O/>1	(2 nd occurrence)	CR-For NAESB, this segment is conditional.		
		LQ01 - 1270	O	BDB – Bidder Designation of Bidding Basis	mark as must use	ID	1/3
		LQ02 - 1271	X	Bidder Designation of Bidding Basis (C-CR) A – Absolute Dollars & Cents... P – Percentage of Maximum...	mark as must use	AN	1/30
0500	LQ		O/>1	(3 rd occurrence)	FT, CR-For NAESB, this segment is conditional.		
		LQ01 - 1270	O	RFT – Rate Form/Type Code	mark as must use	ID	1/3
		LQ02 - 1271	X	Rate Form/Type Code (C-FT, CR) 1 – Reservation charge only 2 – Volumetric charge only 3 – Blended Rate...	mark as must use	AN	1/30
0500	LQ		O/>1	(4 th occurrence)	FT, IT, CR-For NAESB, this segment is conditional..		
		LQ01 - 1270	O	RRL – Rate Reporting Level	mark as must use	ID	1/3
		LQ02 - 1271	X	Rate Reporting Level (C-FT, IT, CR) K – Contract P – Point S – Segment	mark as must use	AN	1/30
0500	LQ		O/>1	(5 th occurrence)	FT, CR-For NAESB, this segment is conditional.		
		LQ01 - 1270	O	RRB – Reservation Rate Basis	mark as must use	ID	1/3

X12 Compliant Transactional Reporting Working Document

Position	Segment	Element	ANSI req des / max use	Literal contents or NAESB data element name (and usage)	NAESB segment/element note [or other comments]	ANSI data type	NAESB Min/ Max *
		LQ02 - 1271	X	Reservation Rate Basis (C-FT, CR) DA – Per day MO – Per month YR – Per year SN – Seasonal SV – Service unit (for storage)	mark as must use	AN	1/30
0600	QTY		O/>1	(1 st occurrence)	FT, CR-For NAESB, this segment is conditional.		
		QTY01 - 673	M	CQ – Contractual Quantity	mark as must use	ID	2/2
		QTY02 - 380	X	Contractual Quantity – Contract (C-FT, CR)	mark as must use	R	1/15
		QTY03 - 355	O	BZ – Million BTUs G8 – Gigacalories GV – Gigajoules	mark as must use	ID	2/2
0600	QTY		O/>1	(2 nd occurrence)	IT-For NAESB, this segment is sender's option.		
		QTY01 - 673	M	IR – Interruptible Quantity	mark as must use	ID	2/2
		QTY02 - 380	X	Interruptible Quantity – Contract (SO-IT)	mark as must use	R	1/15
		QTY03 - 355	O	BZ – Million BTUs G8 – Gigacalories GV – Gigajoules	mark as must use	ID	2/2
0700	MSG		O/>1		FT, IT, CR-For NAESB, this segment is sender's option.		
		MSG01 - 933	M	Special Terms & Miscellaneous Notes (SO-FT, IT, CR)		AN	1/264
		N1 Loop	>1				
0800	N1		O/1	(1 st occurrence)	FT, IT, CR-For NAESB, this segment is conditional.		
		N101 - 98	M	C9 – Contract Holder	mark as must use	ID	2/3

X12 Compliant Transactional Reporting Working Document

Position	Segment	Element	ANSI req des / max use	Literal contents or NAESB data element name (and usage)	NAESB segment/element note [or other comments]	ANSI data type	NAESB Min/ Max *
		N102 - 93	X	Contract Holder Name (C-FT, IT, CR)	mark as must use	AN	1/60
		N103 - 66	X	1 – D-U-N-S Number SV – Service Provider Number	mark as must use	ID	1/2
		N104 - 67	X	Contract Holder/Contract Holder Proprietary Code (C-FT, IT, CR)	mark as must use	AN	2/17*
0900	N3		O/2		[Currently, not used for NAESB.]		
1000	N4		O/1		[Currently, not used for NAESB.]		
1100	REF		O/>1		[Currently, not used for NAESB.]		
1200	PER		O/3		[Currently, not used for NAESB.]		
		N1 Loop	>1				
0800	N1		O/1	(2 nd occurrence)	CR-For NAESB, this segment is conditional.		
		N101 - 98	M	RCC – Releaser	mark as must use	ID	2/3
		N102 - 93	X	Releaser Name (C-CR)	mark as must use	AN	1/60
		N103 - 66	X	1 – D-U-N-S Number SV – Service Provider Number	mark as must use	ID	1/2
		N104 - 67	X	Releaser/Releaser Proprietary Code (C-CR)	mark as must use	AN	2/17*
0900	N3		O/2		[Currently, not used for NAESB.]		
1000	N4		O/1		[Currently, not used for NAESB.]		
1100	REF		O/>1		[Currently, not used for NAESB.]		
1200	PER		O/3		[Currently, not used for NAESB.]		
Sub-detail:							
		HL Loop	>1				
1300	HL		M/1				
		HL01 - 623	M	sequential line item number		AN	1/12

X12 Compliant Transactional Reporting Working Document

Position	Segment	Element	ANSI req des / max use	Literal contents or NAESB data element name (and usage)	NAESB segment/element note [or other comments]	ANSI data type	NAESB Min/ Max *
		HL02 - 734	O	This element contains the sequential line item number (HL01) of the Contractholder level loop (HL03 = 'CH') to which this sub-detail loop is subordinate.	mark as must use	AN	1/12
		HL03 - 735	M	8-Charge Detail			
1400	DTM		O/>1	(1 st occurrence)	FT, CR-For NAESB, this segment is mandatory.		
		DTM01 - 374	M	472 – Service		ID	3/3
		DTM05 - 1250	X	RD8 – Range of CCYYMMDD-CCYYMMDD RDT – Range of CCYYMMDDHHMM-CCYYMMDDHHMM	mark as must use	ID	2/3
		DTM06 - 1251	X	Contract Entitlement Begin Date, Contract Entitlement End Date, Contract Entitlement Begin Time, Contract Entitlement End Time (M-FT, CR)	mark as must use	AN	1/35
1400	DTM		O/>1	(2 nd occurrence)	FT, CR-For NAESB, this segment is mandatory.		
		DTM01 - 374	M	809-Posted		ID	3/3
		DTM05 - 1250	X	DT-Date and Time Expressed in Format CCYYMMDDHHMM	mark as must use	ID	2/3
		DTM06 - 1251	X	Posting Date, Posting Time (M-FT, CR)	mark as must use	AN	1/35
1500	LQ		O/>1	(1 st occurrence)	FT, IT, CR-For NAESB, this segment is mandatory.		
		LQ01 - 1270	O	KST – Contract Status	mark as must use	ID	1/3
		LQ02 - 1271	X	Contract Status (M-FT, IT, CR) A – Amended N – New	mark as must use	AN	1/30

X12 Compliant Transactional Reporting Working Document

Position	Segment	Element	ANSI req des / max use	Literal contents or NAESB data element name (and usage)	NAESB segment/element note [or other comments]	ANSI data type	NAESB Min/ Max *
1500	LQ		O/>1	(2 nd occurrence)	FT, IT, CR-For NAESB, this segment is conditional.		
		LQ01 - 1270	O	LQT – Location/Quantity Type Indicator	mark as must use	ID	1/3
		LQ02 - 1271	X	Location/Quantity Type Indicator (C-FT, IT, CR) See code values dictionary.	mark as must use	AN	1/30
1500	LQ		O/>1	(3 rd occurrence)	FT, IT, CR-For NAESB, this segment is conditional.		
		LQ01 - 1270	O	MRR – Maximum Tariff Rate Reference	mark as must use	ID	1/3
		LQ02 - 1271	X	Maximum Tariff Rate Reference (C-FT, IT, CR) M – Matrix T – Tariff	mark as must use	AN	1/30
1500	LQ		O/>1	(4 th occurrence)	FT-For NAESB, this segment is conditional.		
		LQ01 - 1270	O	NRI – Negotiated Rate Indicator	mark as must use	ID	1/3
		LQ02 - 1271	X	Negotiated Rate Indicator (C-FT) N – No Y – Yes	mark as must use	AN	1/30
1500	LQ		O/>1	(5 th occurrence)	FT, IT-For NAESB, this segment is conditional.		
		LQ01 - 1270	O	RCR – Rate Charged Reference	mark as must use	ID	1/3
		LQ02 - 1271	X	Rate Charged Reference (C-FT, IT) MAT – Matrix (IT) MAX – Maximum Rate... (FT, IT) MIN – Minimum Rate... (FT, IT) SPT – Special Terms... (FT, IT) TAR – Tariff (FT, IT)	mark as must use	AN	1/30

X12 Compliant Transactional Reporting Working Document

Position	Segment	Element	ANSI req des / max use	Literal contents or NAESB data element name (and usage)	NAESB segment/element note [or other comments]	ANSI data type	NAESB Min/ Max *
1500	LQ		O/>1	(6 th occurrence)	FT, IT, CR-For NAESB, this segment is conditional.		
		LQ01 - 1270	O	ICR – Rate Identification Code	mark as must use	ID	1/3
		LQ02 - 1271	X	Rate Identification Code (C-FT, IT, CR) See code values dictionary.	mark as must use	AN	1/30
1500	LQ		O/>1	(7 th occurrence)	FT, IT, CR-For NAESB, this segment is conditional.		
		LQ01 - 1270	O	ICS – Surcharge Identification Code	mark as must use	ID	1/3
		LQ02 - 1271	X	Rate Identification Code (C-FT, IT, CR) See code values dictionary.	mark as must use	AN	1/30
1500	LQ		O/>1	(8 th occurrence)	FT, IT, CR-For NAESB, this segment is conditional.		
		LQ01 - 1270	O	SUR – Surcharge Indicator	mark as must use	ID	1/3
		LQ02 - 1271	X	Surcharge Indicator (C-FT, IT, CR) See code values dictionary.	mark as must use	AN	1/30
1600	RPA		O/>1	(1 st occurrence)	FT, IT, CR-For NAESB, this segment is conditional.		
		RPA01 - 562	M	MT – Maximum Tariff		ID	1/2
		RPA03 - 118	X	Maximum Tariff Rate (C-FT, IT, CR)	mark as must use	R	1/9
1600	RPA		O/>1	(2 nd occurrence)	FT, IT, CR-For NAESB, this segment is conditional.		
		RPA01 - 562	M	AC – Actual		ID	1/2
		RPA03 - 118	X	Rate Charged (C-FT, IT, CR)	mark as must use	R	1/9

X12 Compliant Transactional Reporting Working Document

Position	Segment	Element	ANSI req des / max use	Literal contents or NAESB data element name (and usage)	NAESB segment/element note [or other comments]	ANSI data type	NAESB Min/ Max *
1600	RPA		O/>1	(3 rd occurrence)	FT, IT, CR-For NAESB, this segment is conditional.		
		RPA01 - 562	M	ST – Surcharge Total		ID	1/2
		RPA03 - 118	X	Total Surcharges (C-FT, IT, CR)	mark as must use	R	1/9
Sub-sub-detail:							
		HL Loop	>1				
1700	HL		M/1				
		HL01 - 623	M	sequential line item number		AN	1/12
		HL02 - 734	O	This element contains the sequential line item number (HL01) of the Charge level loop (HL03 = '8') to which this sub-sub-detail loop is subordinate.	mark as must use	AN	1/12
		HL03 - 735	M	34-Location Record			
1800	QTY		O/>1	(1 st occurrence)	FT, CR-For NAESB, this segment is conditional.		
		QTY01 - 673	M	CQ – Contractual Quantity	mark as must use	ID	2/2
		QTY02 - 380	X	Contractual Quantity – Location (C-FT, CR)	mark as must use	R	1/15
		QTY03 - 355	O	BZ – Million BTUs G8 – Gigacalories GV – Gigajoules	mark as must use	ID	2/2
1800	QTY		O/>1	(2 nd occurrence)	IT-For NAESB, this segment is sender's option.		
		QTY01 - 673	M	IR – Interruptible Quantity	mark as must use	ID	2/2
		QTY02 - 380	X	Interruptible Quantity – Location (SO-IT)	mark as must use	R	1/15
		QTY03 - 355	O	BZ – Million BTUs G8 – Gigacalories GV – Gigajoules	mark as must use	ID	2/2

X12 Compliant Transactional Reporting Working Document

Position	Segment	Element	ANSI req des / max use	Literal contents or NAESB data element name (and usage)	NAESB segment/element note [or other comments]	ANSI data type	NAESB Min/ Max *
1900	LCD		O/>1		FT, IT, CR-For NAESB, this segment is conditional.		
		LCD02 - 98	O	Location Purpose (C-FT, IT, CR) IJ-Injection Point MV-Mainline WR-Withdrawal Point SB-Storage 7S-Pipeline Segment (defined by one location) M2-Receipt Location MQ-Delivery Location PS2-Pipeline Segment (defined by two locations-2 nd location)	mark as must use	ID	2/3
		LCD05 - 66	X	29-DRN 95-Assigned by Transporter ZY-Temporary	mark as must use	ID	1/2
		LCD06 - 67	X	Location/Location Proprietary Code (C-FT, IT, CR)	mark as must use	AN	2/17*
2000	N2		O/1		FT, IT, CR-For NAESB, this segment is conditional.		
		N201 - 93	M	Location Name (C-FT, IT, CR)		AN	1/60
2100	N4		O/1		FT, IT, CR-For NAESB, this segment is sender's option.		
		N405 - 309	X	ZN-Zone Code	mark as must use	ID	1/2
		N406 - 310	O	Location Zone (SO-FT, IT, CR)	mark as must use	AN	1/30
2200	REF		O/>1		[Currently, not used for NAESB.]		
2300	SE		M/1				

* NAESB Min/Max column will contain an * when the NAESB values are different than the ANSI ASC X12 values

X12 Compliant Transactional Reporting Working Document

New items requested from DISA in conjunction with this document (after the 873 and associated code values were approved):

Add code values Z7 (Firm Transactional Reporting), Z8 (Interruptible Transactional Reporting), Z9 (Capacity Release Transactional Reporting) to DE 640.

Add code value AMR (Amendment Reporting) to DE 1270. Link to Code Source 293.

Add code value SNL (Seasonal Period) to DE 374.

Add code value AFI (Affiliate Indicator) to DE 1270. Link to Code Source 293.

Add code value BDB (Bidder Designation of Bidding Basis) to DE 1270. Link to Code Source 293.

Add code value RFT (Rate Form/Type Code) to DE 1270. Link to Code Source 293.

Add code value RRL (Rate Reporting Level) to DE 1270. Link to Code Source 293.

Add code value RRB (Reservation Rate Basis) to DE 1270. Link to Code Source 293.

Add code value KST (Contract Status) to DE 1270. Link to Code Source 293.

Add code value LQT (Location/Quantity Type Indicator) to DE 1270. Link to Code Source 293.

Add code value MRR (Maximum Tariff Rate Reference) to DE 1270. Link to Code Source 293.

Add code value NRI (Negotiated Rate Indicator) to DE 1270. Link to Code Source 293.

Add code value RCR (Rate Charged Reference) to DE 1270. Link to Code Source 293.

Add code value ICR (Rate Identification Code) to DE 1270. Link to Code Source 293.

Add code value ICS (Surcharge Identification Code) to DE 1270. Link to Code Source 293.

Add code value SUR (Surcharge Indicator) to DE 1270. Link to Code Source 293.

Add code value RSC (Rate Schedule) to DE 128.

Add code value CQ (Contractual Quantity) to DE 673.

X12 Compliant Transactional Reporting Working Document

Add code value IR (Interruptible Quantity) to DE 673.

Add code value RCC (Releaser) to DE 98.

Add code value MT (Maximum Tariff) to DE 562.

Add code value ST (Surcharge Total) to DE 562.

Add code value PS2 (Pipeline Segment-Second Location) to DE 98.

Send question to IR as to why Location Purpose Code condition is "For EDI, mandatory when Location/Quantity Type Indicator is 'Segment(s) quantity' and one of the following conditions is met: ..." Should be changed to "For EDI, mandatory when one of the following conditions is met ..." Should be implemented the same as all cap rel edi docs.



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Exxon Company USA

Request No.: R96056

NOTE TO KIM ARE IN RED

1. RECOMMENDED ACTION:

- Accept as requested
- Accept as modified below
- Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY:

- Add new data set – Producer Imbalance Statement (2.4.z) – including a Technical Implementation of Business Practices, Sample Paper, Data Dictionary, and Code Values Dictionary
- Modify the Business Process and Practices section of the Flowing Gas Book
- Modify the Executive Summary section of the Flowing Gas Book

STANDARDS LANGUAGE:

Proposed Standard 2.4.x

"If parties mutually agree to exchange producer imbalance statements, they should do so using the GISB Standard No. [standard number reflected by Request No. R96056]."**NOTE TO KIM: - should we change this to say NAESB WGQ Standard [2.4.z] which is the temporary number for the data set?**

DATA DICTIONARY (for new documents and addition, modification or deletion of data elements)



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Exxon Company USA

Request No.: R96056

Document Name and No.: Producer Imbalance Statement 2.4.z
(see attached)

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.: Producer Imbalance Statement 2.4.z
(see attached)

BUSINESS PROCESS DOCUMENTATION (for addition, modification or deletion of business process documentation language)

Standards Book: Flowing Gas

Document Name and No: Producer Imbalance Statement (2.4.z)

TECHNICAL IMPLEMENTATION OF BUSINESS PROCESS

See attached

Standards Book: Flowing Gas

Document Name and No: Business Processes and Practices

Add the following as the last paragraph under Section A: Overview

Producer Imbalance

The Producer Imbalance Statement data set is used to report the entitlement, the production deliveries and the current month / ending imbalance quantities for interest owners at a location. Interest owner(s)'s entitlement percentage is used to determine its proportionate share, known as the entitlement quantity, of the total production deliveries. This entitlement quantity is compared to the actual production deliveries allocated to each interest owner. The difference is the current month imbalance. This information is used by the interest owners and the operator of the location for balancing / settlement purposes.



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Exxon Company USA

Request No.: R96056

Standards Book: Flowing Gas

Document Name and No: Executive Summary

Modify the first paragraph as follows:

~~Six~~Seven areas of the natural gas business processes are classified within the Flowing Gas area. The ~~six~~seven areas include:

1. **Pre-determined Allocation**
The communications concerning an agreement on the factors that should be used to drive the determination of entitlement rights of flowing gas at a location,
2. **Allocation**
The communications of the entitlement rights of flowing gas at a location,
3. **Shipper Imbalance**
The communications of entitlement rights of flowing gas on a contract level,
4. **Imbalance Netting & Trading**
The communications and management of Imbalance Trading,
5. **Measurement Information**
The communications of the estimated or actual physical flow of gas at a location, ~~and~~
6. **Measured Volume Audit Statement**
The communication of the estimated or actual physical flow of gas at a location along with gas quality information; ~~and~~
7. **Producer Imbalance Statement**
The communication of the actual production deliveries versus the entitlement rights of interest owners at a production location.

Add as the last paragraph the following:

The Producer Imbalance Statement data set contains information at a location informing the interest owners of their entitlement, deliveries and the resulting imbalance.:

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.:

Description of Change:

4. SUPPORTING DOCUMENTATION

a. Description of Request:

b. Description of Recommendation:

Business Practices Subcommittee



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Exxon Company USA

Request No.: R96056

Instruct the Information Requirements Subcommittee to develop a Producer Imbalance Statement starting with on the proposed data dictionary from existing Gas Flow documents and work papers from Market Settlement Task Force, and regarding implementation issues, implementation should be governed by the following: "If parties mutually agree to exchange producer imbalance statements, they should do so using the GISB Standard No. [standard number reflected by Request No. R96056].

Motion:

The motion was made, seconded and the above language was adopted as a instruction to the Information Requirements Subcommittee.

Sense of the Room: April 9, 1998 16 In Favor 0 Opposed

Segment Check (if applicable):

In Favor: End-Users LDCs 11 Pipelines 1 Producers 4 Services
 Opposed: End-Users LDCs Pipelines Producers Services

Information Requirements Subcommittee

See minutes for the following Information Requirements Subcommittee meetings:

- July 29, 1997
- June 9, 1998
- July 14, 1998
- January 10, 2000
- June 12, 2001
- October 9, 2001
- November 13, 2001
- December 11, 2001
- February 19, 2002
- April 16, 2002
- May 14, 2002
- May 6, 2003
- June 3, 2003
- July 25, 2003

Motion: May 14, 2002

Adopt the attached Producer Imbalance Statements documents as follows:

- Data Dictionary
- Code Values Dictionary
- Technical Implementation Of Business Process
- Sample Paper Transaction
- Modifications to the Executive Summary section of the Flowing Gas book.
- Modifications to the Business Process and Practices section of the Flowing Gas book.



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Exxon Company USA

Request No.: R96056

Vote				Balanced	Balanced	Balanced
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	3	0	3	2.00	0.00	2
Producers	1	0	1	1.00	0.00	1
Services	1	0	1	1.00	0.00	1
	5	0	5	4.00	0.00	4

Motion Passes

MOTION: (May 6, 2003)

Incorporate the modifications to the TIBP, Sample Paper, Data Dictionary, Code Values Dictionary and the COPAS / NAESB cross reference documents as reflected on the attached workpapers into the previous IR workpapers from the May 14, 2002 meeting.

Vote				Balanced	Balanced	Balanced
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	4	0	4	2.00	0.00	2
Producers	1	0	1	1.00	0.00	1
Services	0	0	0	0.00	0.00	0
	5	0	5	3.00	0.00	3

Motion Passes

MOTION: (June 3, 2003)

Adopt the revised workpaper for R96056.

Vote				Balanced	Balanced	Balanced
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	8	0	8	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	8	0	8	2.00	0.00	2

Motion Passes



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Exxon Company USA

Request No.: R96056

MOTION: (July 25, 2003)

Adopt the revised workpaper for R96056 as reflected in the attached.

Vote				Balanced	Balanced	Balanced
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	2	0	2	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	1	0	1	1.00	0.00	1
	3	0	3	3.00	0.00	3

Motion Passes

Technical Subcommittee

Sense of the Room: <date> ___In Favor ___Opposed
Segment Check (if applicable):

c. Business Purpose:

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):

The purpose of the request is to provide a standardized communication of a producer imbalance statement based on the information currently communicated using COPAS Bulletin 24 10/2000. In order to provide a clear understanding of the data element used in NAESB and the corresponding data elements used in the COPAS Bulletin, attached is a data element cross reference table.

NORTH AMERICAN ENERGY STANDARDS BOARD
Executive Committee Meeting – WEQ, REQ, RGQ, WGQ Meeting Materials
May 4-6, 2004

TAB 17

Proposed Standards

- ***FERC Order 2004***



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

2004 AP #2 FERC Order 2004 (Affiliate Order)

1. RECOMMENDED ACTION:

- Accept as requested
- Accept as modified below
- Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY:

Modify the following NAESB WGQ Definitions:

4.2.1

Modify the following NAESB WGQ Standards:

4.3.16, 4.3.18, 4.3.22, 4.3.23, 4.3.25

Delete the following NAESB WGQ Principles:

4.1.25

Delete the following NAESB WGQ Standards:

4.3.6, 4.3.19, 4.3.21, 4.3.63

Add the following NAESB WGQ Proposed Principle:

0.1.z1

Modify the following NAESB WGQ Interpretation:

7.3.35

Modify the WGQ Electronic Delivery Mechanism (EDM) Related Standards book business documentation.



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

2004 AP #2 FERC Order 2004 (Affiliate Order)

STANDARDS LANGUAGE:

Proposed Deleted Principle:

~~4.1.25 Additional Informational Postings under NAESB WGQ Standard No. 4.3.6 which are not yet standardized for Web sites should be communicated over the Internet via a "common look and feel" standardized Web page.~~

Proposed Modified Definition:

4.2.1 "Informational Postings" is the term that identifies common information as specified in WGQ Standard 4.3.23., ~~which would include the five required postings under NAESB WGQ Standard 4.3.6.~~

Proposed Deleted Standard:

~~4.3.6 Transportation Service Providers should establish a HTML page(s) accessible via the Internet. The information should be posted:~~

- ~~1) Notices (critical notices, operation notices, system wide notices, etc.)~~
- ~~2) FERC Order No 566 affiliated marketer information. (affiliate allocation log, 24 hr. discount posting, etc.)~~
- ~~3) Operationally available and unsubscribed capacity~~
- ~~4) Index of customers~~
- ~~5) Transportation Service Provider's tariff (Terms, conditions and rates), or general terms and conditions.~~

Proposed Modified Standard:

4.3.16 ~~The documents identified in NAESB WGQ Standard 4.3.6 should be made available in HTML or RTF format, except with respect to~~ On the Informational Postings Web site, the The Index of Customers document which may be displayed in HTML or RTF format or in other formats that comply with the Browser Capabilities as specified in Appendix D of the NAESB WGQ Electronic Delivery Mechanism Related Standards. ~~and which It should also be downloadable in a defined, tab-delimited ASCII text file, with provisions for title information and footnote capability, as set forth in Code of Federal Regulations Part 284, Section 223. (Reference Order Number 637, Docket No. RM98-10-000, issued February 9, 2000, "Appendix A, Instruction Manual for Electronic Filing of the Index of Customers" issued pursuant to the above referenced order.)~~

Proposed Modified Standard:

4.3.18 Transportation Service Providers should provide and keep current to the Central Address Repository the addresses (URLs) for the Informational Postings Web site ~~following in a specified format and communication method(s):~~

~~Informational Postings
Affiliated Marketer Info-
Capacity
Index of Customers
Notices
Tariff
Downloads
Site Map~~



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This specification and any changes to it should be subject to NAESB WGQ approval.

Proposed Deleted Standard:

~~4.3.19 The Central Address Repository should make available a consolidated repository of the Transportation Service Providers' current URL listed in NAESB WGQ Standard 4.3.18 in two ways: 1) a vehicle to link to sites and categories, and 2) a downloadable list.~~

Proposed Deleted Standard:

~~4.3.21 The categories and the labels for Informational Postings required under NAESB WGQ Standard 4.3.6 should be as follows:~~

- ~~Affiliated Marketer Info.~~
- ~~Capacity~~
- ~~Index of Customers~~
- ~~Notices~~
- ~~Tariff~~

Proposed Modified Standard:

4.3.22 On the Informational Postings Web site, the following navigational links should appear last in the Navigational Area and be labeled as follows:

- Downloads
- Search
- Customer Activities
- Site Map

Proposed Modified Standard:

4.3.23 Transportation Service Providers should establish an Informational Postings Web site accessible via the Internet. The subcategories and labels for the categories of Informational Postings should be as follows:

<u>CATEGORIES</u>	<u>SUBCATEGORIES</u>
Affiliated Marketer Info.	Capacity Allocation Log (when applicable)
Capacity	Discount Offers
<u>Energy Affiliate Info</u>	Operationally Available
	Unsubscribed
	<u>Capacity Allocation Log (when applicable)</u>
	<u>Employee Transfers</u>
	<u>Names and Addresses</u>
	<u>Potential Mergers</u>
	<u>Shared Facilities</u>
Index of Customers	Discounts
<u>Non-discrimination Reqmts</u>	<u>Emergency Deviations</u>
	<u>Implementation Procedures</u>
	<u>Information Disclosure</u>
	<u>Tariff Discretionary Actions</u>
Notices	Critical
	Non-Critical


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Organizational Charts	Planned Service Outage
Posted Imbalances	Title Page
Tariff	Table of Contents
	Preliminary Statement
	Map
	Currently Effective Rates
	Rate Schedules
	General Terms and Conditions
	Form of Service Agreement
	Entire Tariff
	Sheet Index
Transactional Reporting	

These categories and labels should appear in the order specified above and before any others.

Proposed Modified Standard:

4.3.25 The Site Map should be provided in the Content Area and should include links to all levels of categories described in ~~NAESB WGQ Standard 4.3.21~~ and NAESB WGQ Standard 4.3.23. Each level of category and subcategory should be indented to show its relationship and should be presented in text form to best utilize space.

Proposed Deleted Standard:

~~4.3.63 In the Navigational Area of the Informational Postings Web Site, the navigational link for "Customer Activities" should appear directly above the navigational link for "Site Map".~~

Proposed Principle:

0.1.z1 A Transportation Service Provider as used in the NAESB WGQ standards is not necessarily the same as a Transmission Provider as defined in Title 18 of the Code of Federal Regulations.

INTERPRETATIONS LANGUAGE:
Proposed Modified Interpretation:

7.3.35 According to NAESB WGQ Standard ~~4.3.6~~ 4.3.23, notices are now supposed to be posted on the Transportation Service Providers' (TSP) Web pages. Does this mean that a TSP is not required to provide any alternative form of communication for notices such as telephone or fax, particularly for those notices issued outside of business hours and on weekends?

According to NAESB WGQ Standard ~~4.3.6~~ 4.3.23, notices (~~critical notices, operation notices, system wide notices, etc.~~) are supposed to be posted on the Transportation Service Providers' (TSP) Web pages. Does this mean that a TSP is not required to provide any alternative form of communication for these specified notices?



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Interpretation:

NAESB WGQ Standard ~~4.3.6~~4.3.23 does not specify any alternative means of notification aside from the Web page nor does it specify that the only means of notification is by means of the Web page. Alternative means of notification for particular information may be required by regulation, tariff or other NAESB WGQ standards. For example notices pertaining to system wide events of both a critical and non-critical nature (NAESB WGQ Standard 5.3.18) are implemented via both downloads (NAESB WGQ Standard 5.4.16) and the Web pages (NAESB WGQ Standard ~~4.3.6~~4.3.23).

BUSINESS PROCESS DOCUMENTATION (for addition, modification or deletion of business process documentation language)

Standards Book:

Modify Tab 7 of the NAESB WGQ EDM Manual - Technical Implementation - Informational Postings Web Site (IP/EDM) as follows:

<p>Language:</p> <p>Introduction</p> <p>Industry Goal/Purpose</p> <p>The goal of Informational Postings/EDM, like EBB/EDM, is indicated by<u>reflected in</u> NAESB WGQ Standard 4.3.6<u>23</u>.</p> <p>4.3.6 Transportation Service Providers should establish a HTML page(s) accessible via the Internet. The following information should be posted:</p> <ol style="list-style-type: none"> 1) Notices (critical notices, operation notices, system wide notices, etc.) 2) FERC Order No 566 affiliated marketer information. (affiliate allocation log, 24 hr. discount posting, etc.) 3) Operationally available and unsubscribed capacity 4) Index of customers 5) Transportation Service Provider's tariff (Terms, conditions and rates), or general terms and conditions. <p>The scope of the standards and guidelines for the Informational Postings Web site is pertaining to the Web site implemented on behalf of the transportation service provider in providing public information identified in NAESB WGQ Standard 4.3.6<u>23</u>, for viewing and downloading. As a further development of the objectives pertaining to Informational Postings/EDM, the standards and guidelines were required to provide common accessibility of the Web site and information contained therein (common "look and feel"). While the standards do not attempt to dictate back office system technology or exact placement of data elements within the Informational Postings Web site, overall layout is addressed in addition to determining common terminology used to identify the links for navigation and their order of placement. Guidelines were also developed pertaining to minimum client configuration for which the transportation service provider's Web site would be designed. The users of such sites could expect to follow the guidelines to access information on the sites (see Appendix "C"). Search capabilities desired for the tariff were expressed in the standards.</p>
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Modify Tab 8 of the NAESB WGQ EDM Manual - Technical Implementation - EBB/EDM as follows:
Language:
Introduction
Industry Goal/Purpose

The goal of EBB/EDM ~~can be found~~ is reflected in NAESB WGQ Standard 4.3.642, ~~which reads:~~

~~Transportation Service Providers should establish a HTML page(s) accessible via the Internet. The following information should be posted:~~

- ~~1) Notices (critical notices, operation notices, system wide notices, etc.)~~
- ~~2) FERC Order No 566 affiliated marketer information. (affiliate allocation log, 24 hr. discount posting, etc.)~~
- ~~3) Operationally available and unsubscribed capacity~~
- ~~4) Index of customers~~
- ~~5) Transportation Service Provider's tariff (Terms, conditions and rates), or general terms and conditions.~~

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

No technical changes are needed.

4. SUPPORTING DOCUMENTATION
a. Description of Request:
b. Description of Recommendation:
Business Practices Subcommittee

See the Business Practices Subcommittee (BPS) meeting minutes, attachments, and transcripts for the supporting documentation, discussion, and voting records for the following dates:

1/08/2004
 1/22/2004
 2/05/2004
 2/19/2004
 3/04/2004
 3/11/2004

Interpretations Subcommittee

See the minutes from the Interpretations Subcommittees conference call on March 11, 2004.

Information Requirements Subcommittee

See the minutes from the joint EDM/IR/Technical Subcommittees conference call on March 16, 2004.

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See the minutes from the joint EDM/IR/Technical Subcommittees conference call on March 16, 2004.

EDM Subcommittee

See the minutes from the joint EDM/IR/Technical Subcommittees conference call on March 16, 2004.

c. Business Purpose:

To implement the FERC Order 2004 (Standards of Conduct order).

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):