



Gas Industry Standards Board

1100 Louisiana, Suite 4925, Houston, Texas 77002

Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: gisb@aol.com

Home Page: www.gisb.org

TO: Executive Committee (EC) Members
Posting for Interested Industry Participants

FROM: Rae McQuade, Executive Director

RE: Final Minutes from the Executive Committee Meeting – November 16, 2000

DATE: November 16, 2000

**GAS INDUSTRY STANDARDS BOARD
GISB EXECUTIVE CONFERENCE CALL**

November 16, 2000

FINAL MINUTES

1. Administrative

Ms. McQuade opened the meeting and welcomed the attendees. She read the roll call. Mr. Buccigross gave the antitrust charge. The agenda was adopted with no changes. The purpose of the meeting is to discuss the recommendations from BPS currently out for comment regarding Order 637. If changes are suggested during the meeting, it will be determined if those changes should be incorporated into the recommendation and a revised recommendation sent out with an expedited comment period for consideration by the EC at its December 14 meeting.

For a full accounting of the discussion from today's meeting, the transcripts should be ordered from Ms. Jane Copeland of Ak/Ret Reporting, (361-882-9037).

2. BPS Order 637 Recommendation

Ms. Van Pelt presented the recommendation for FERC Order No. 637 Business Practices Subcommittee (BPS) assigned priority action item number 1. The recommendation includes modifications to GISB Standard Nos. 5.3.2, 5.3.6, 5.3.7, 5.3.31, 5.3.32, 5.3.35, 5.3.36 and 5.3.41; and the creations of new GISB Standard Nos. 5.2.z1, 5.3.z1, 5.3.z2 and 5.3.z3, (see attached).

Ms. Van Pelt highlighted the differences from the original recommendation presented to the EC. This recommendation also does address the Request No. R00026. In discussion, Mr. Novak suggested a modification (bold and underlined for additional language, strike-through for deleted language) to the proposed standard 5.3.6, seconded by Ms. Chezar:

5.3.6 Recall terms should be agreed to in advance between the releasing and acquiring shippers.

- Where the releasing shipper wishes to recall capacity to be effective for a gas day, releases with an award posting date prior to [month day, year] are grandfathered and the recall notice should be provided to the transportation service provider (**TSP**) and the acquiring shipper no later than 8:00 A.M. Central Clock Time on the nomination day.

For releases with an award posting date on or after [month day, year]:

- Timely recall notice should be provided to the ~~TSP transportation service provider~~ and the acquiring shipper no later than 9:30 A.M. and 9:45 A.M., respectively, Central Clock Time on the nomination day such that the releasing shipper may place a timely nomination for the next day's gas flow.



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- Evening recall notice should be provided to the ~~TSP transportation service provider~~ and the acquiring shipper no later than 1:00 P.M. and 1:15 P.M., respectively, Central Clock Time on the nomination day such that the releasing shipper may place an evening nomination for the next day's gas flow.

Flowing Day Recall notice effective for the Intraday 2 nomination cycle should be provided to the ~~TSP transportation service provider~~ and the acquiring shipper no later than 2:45 P.M. and 3:00 P.M., respectively, Central Clock Time on nomination day such that the releasing shipper may place an Intraday 2 nomination for the current day's gas flow. Such recalls should be limited to situations where the acquiring shipper has not scheduled the capacity. Further, the nomination by the releasing shipper should be scheduled on a basis that does not bump any flowing gas.

For recallable releases, the acquiring shipper should provide a recall contact to the TSP.

Ms. Davis recommended the following change to the proposed language for GISB Standard No. 5.3.7 to support the above language, which was later amended by Mr. Love:

- 5.3.7 Transportation service providers should support Flowing Day Recall and the function of reputing by releasing shippers. Reput rights, if any, should take effect at the beginning of a gas day, **but no sooner than the gas day following the day of the recall.**

This revision will be considered once the motion on GISB Standard No. 5.3.6 is concluded. Ms. Davis also suggested language changes to Mr. Novak's changes to GISB Standard No. 5.3.6 for providing a specific recall contact. She noted that the existing standards regarding email addresses for notifications were designed specifically so that they do not distinguish between types of contacts. As such, the proposed language of GISB Standard No. 5.3.35 already obligates the parties to provide an email address and this additional sentence is not necessary.

In discussion of the contact language, several EC members noted that they needed additional time to consider how these changes would affect them.

Action was taken on the motion to accept the revisions to the proposed standards language for GISB Standard No. 5.3.6 (shown above), send the revised recommendation out for an expedited comment period, after which it would be addressed by the EC at its meeting on December 14. The procedural motion passed with 17 in favor and one opposed (shown as motion 1 in the voting record).

Mr. Novak made the motion to accept the revisions to the proposed standards language for GISB Standard No. 5.3.7 (shown above), send the revised recommendation out for an expedited comment period, after which it would be addressed by the EC at its meeting on December 14. The motion was seconded by Ms. Davis. The procedural motion passed with 19 votes in favor and none opposed (shown as motion 2 in the voting record).

There was no further discussion on the recommendation and no further business to be conducted.

3. Adjourn

The meeting adjourned at 3:00 p.m.



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11. Executive Committee Attendance & Voting

Segment	Present	Motion 1	Motion 2	Member
End Users	✓	✓	✓	Bill Hebenstreit
	✓	✓	✓	Joel Greene for Diane McVicker
	✓	✓	✓	Dona Gussow
				Kelly Daly
				Tina Patton
LDCs	✓	✓	✓	Dolores Chezar
	✓	✓	✓	Mike Novak
	✓	✓	✓	Chris Maturo
	✓	✓	✓	Rick Ishikawa for Bob Betonte
	✓	✓	✓	Steve Sullivan
Pipelines	✓	✓	✓	Bill Griffith
	✓	✗	✓	Dale Davis
	✓	✓	✓	Paul Love
	✓	✓	✓	Kim Van Pelt
Producers				Mark Gracey
				Paul Keeler
	✓		✓	Scott Brown
	✓	✓	✓	Mike Johnson
	✓	✓	✓	Richard Smith
Services				Vacancy
	✓	✓	✓	Jim Buccigross
				Carl Caldwell
				Keith Sappenfield
	✓	✓	✓	Mark Scheel
	✓	✓	Sylvia Munson	
	19	17	19	Votes In Favor
		1	0	Votes Opposed
		P	P	Type of Vote (P)rocedural, (S) "17/2"
		P	P	Pass (P) / Fail (F)/Undecided (U)

Administrative: Rae McQuade - Executive Director
 JoAnn Garcia - GISB Staff
 Jay Costan - GISB General Counsel
 Jane Copeland - Ak/Ret Reporting Service



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Observers to the Meeting - November 16, 2000:

Name	Company	GISB Member
Arnaout, Mariam	American Gas Association	n/a
McMahon, Gina	BTUWatch.com	✓
Burch, Kathryn	Duke Energy - Texas Eastern	✓
Payne, Gary	Enron North America	✓
Hopkins, Tammy	Enron Transportation Services - Florida Gas	✓
Hess, Theresa	Enron Transportation Services - Transwestern	✓
Gwilliam, Tom	Iroquois Gas Transmission	✓
Gossett, Karen	Koch Gateway Pipeline	✓
Kardas, Joe	National Fuel Gas Transportation	✓
McDougal, Prince	Southern Natural Gas Pipeline	✓
Keisler, Jim	Williams Gas Pipeline	✓
Link, Kurt	Williston Basin	✓
Kania, John	Yankee Gas	✗



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Attachment

BPS Order 637 Recommendation on Priority Sent Out For Comment on November 7, 2000

STANDARDS LANGUAGE:

Proposed revision to GISB Standard No. 5.3.2:

5.3.2 For ~~short-term~~ biddable releases (less than ~~5 months~~ 1 year):

- ~~Offers~~ should be tendered by ~~1:00~~ 12:00 P.M. on ~~the a Business dDay before~~ a Business dDay before ~~nominations for short-term releases (less than 5 months);~~
- open season ends no later than ~~21:00~~ 21:00 P.M. on ~~the a Business dDay before~~ a Business dDay before ~~nominations are due~~ (evaluation period begins at ~~21:00~~ 21:00 P.M. during which contingency is eliminated, determination of best bid is made, and ties are broken);
- evaluation period ends at ~~3:15~~ 2:00 P.M.;
- match or award is communicated by ~~3:15~~ 2:00 P.M.;
- match response by ~~4:30~~ 4:30 P.M.;
- award posting by ~~5:30~~ 3:00 P.M.;
- ~~posting of pre-arranged deals not subject to bid by 9 A.M. the day of nominations;~~
- contract tendered with contract # by ~~10 A.M.~~ 4:00 P.M.; contract executed; nomination possible ~~for next day gas flow~~ beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

For ~~longer term~~ biddable releases (~~five months~~ 1 year or more):

- offers should be tendered by ~~1:00~~ 12:00 P.M. four ~~b~~ B ~~Business d~~ Business d ~~Days before award~~ for long-term releases;
- open season ends no later than ~~21:00~~ 21:00 P.M. on the Business dDay before timely nominations are due (open season is three ~~b~~ B ~~Business d~~ Business d ~~Days);~~
- evaluation period begins at ~~21:00~~ 21:00 P.M. during which contingency is eliminated, determination of best bid is made, and ties are broken;
- evaluation period ends at ~~3:15~~ 2:00 P.M.;
- match or award is communicated by ~~3:15~~ 2:00 P.M.;
- match response by ~~4:30~~ 4:30 P.M.;
- award posting by ~~5:30~~ 3:00 P.M.;
- ~~posting of pre-arranged deals not subject to bid by 9 A.M. the day of nominations;~~
- contract tendered with contract # by ~~10 A.M.~~ 4:00 P.M.; contract executed; nomination possible ~~for next day gas flow~~ beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

For non-biddable releases:

Timely Cycle

- posting of prearranged deals not subject to bid are due by 9:30 A.M. on a



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Business Day:

- contract tendered with contract # by 10:30 A.M.; contract executed; nomination possible for Timely Cycle.

Evening Cycle

- posting of prearranged deals not subject to bid are due by 4:00 P.M. on a Business Day;
- contract tendered with contract # by 5:00 P.M.; contract executed; nomination possible for Evening Cycle.

Intraday 1 Cycle

- posting of prearranged deals not subject to bid are due by 8:00 A.M. on a Business Day;
- contract tendered with contract # by 9:00 A.M.; contract executed; nomination possible for Intraday 1 Cycle.

Intraday 2 Cycle

- posting of prearranged deals not subject to bid are due by 3:00 P.M. on a Business Day;
- contract tendered with contract # by 4:00 P.M.; contract executed; nomination possible for Intraday 2 Cycle. (Central Clock Time)

Proposed revision to GISB Standard No. 5.3.6:

5.3.6 Recall terms should be agreed to in advance between the releasing and acquiring shippers.

- ~~If~~ Where the releasing shipper wishes to recall capacity to be effective for a gas day, releases with an award posting date prior to [month day, year] are grandfathered and the recall notice should be provided to the transportation service provider and the acquiring shipper no later than 8:00 A.M. Central Clock Time on the nomination day.

For releases with an award posting date on or after [month day, year]:

- Timely recall notice should be provided to the transportation service provider and the acquiring shipper no later than 9:30 A.M. and 9:45 A.M., respectively, Central Clock Time on the nomination day such that the releasing shipper may place a timely nomination for the next day's gas flow.
- Evening recall notice should be provided to the transportation service provider and the acquiring shipper no later than 1:00 P.M. and 1:15 P.M., respectively, Central Clock Time on the nomination day such that the releasing shipper may place an evening nomination for the next day's gas flow.
- Flowing Day Recall notice effective for the Intraday 2 nomination cycle should be provided to the transportation service provider and the acquiring shipper no later than 2:45 P.M. and 3:00 P.M., respectively, Central Clock Time on nomination day such that the releasing shipper may place an Intraday 2 nomination for the current day's gas flow. Such recalls should be limited to situations where the acquiring shipper has not scheduled the capacity. Further, the nomination by the releasing shipper should be scheduled on a basis that does not bump any flowing gas.



Proposed revision to GISB Standard No. 5.3.7:

5.3.7 ~~There should be no partial day recalls of capacity.~~ Transportation service providers should support Flowing Day Recall and the function of reputting by releasing shippers. Reput rights, if any, should take effect at the beginning of a gas day.

Proposed revision to GISB Standard No. 5.3.31:

5.3.31 Transportation Service Providers which support capacity release should accept and process uploads of capacity release offers from releasing shipper(s) (or its authorized third party service provider), provided the offer is received by the Transportation Service Provider at their designated site by ~~12:45 P.M.~~ 11:45 A.M. CCT on a Business Day. Such received offer, if determined to be valid, should be posted as an Offer and should be available for bidding by ~~1:00~~ 12:00 PM CCT (the normal posted-by deadline and start of bidding time) on that Business Day or the Releasing Shipper's specified Business Day (if later than the received Business Day).

Proposed revision to GISB Standard No. 5.3.32:

5.3.32 Transportation Service Providers which support capacity release should accept and process uploads of capacity release bids from potential acquiring shipper(s) (or its authorized third party service provider), provided the bid is time-stamped as leaving control of the bidder no later than ~~2:00~~ 1:00 P.M. of the applicable deadline day and is received by the Transportation Service Provider at their designated site by ~~2:15~~ 1:15 P.M. Such timely bid, if determined to be valid, should be evaluated by the Transportation Service Provider for the purpose of identifying the winning bidder associated with the Offer upon which the bid was made.

Proposed revision to GISB Standard No. 5.3.35:

5.3.35 Unless the affected party and the Transportation Service Provider (TSP) have agreed to exclusive notification via EDI/EDM, the affected party should provide the TSP with at least one Internet E-mail address to be used for Electronic Notice Delivery of intraday bumps, operational flow orders, recall notices and other critical notices. The obligation of the TSP to provide notification is waived until the above requirement has been met.

Proposed revision to GISB Standard No. 5.3.36:

5.3.36 Transportation Service Providers (TSP) should support the concurrent sending of electronic notification of intraday bumps, operational flow orders, recall notices and other critical notices to two Internet E-mail addresses for each affected party. If the TSP elects to delegate the notice requirement to the original recalling shipper, that shipper, upon provision of applicable contact information, if available, from the TSP, should issue the recall notice to all affected contracting parties in the release chain.



Proposed revision to GISB Standard No. 5.3.41:

5.3.41 The display of capacity release data for an Offer should be selected from a summary list of Offers. The summary list should be comprised of the following:

Offer Number

Release Term Start Date

Release Term End Date

Recall Cycle Indicator

Location Information as applicable, and/or navigation to detail

Maximum Offer Quantity – Contract

Biddable Deal Indicator

other data elements, if applicable

Proposed new GISB Standard No. 5.2.z1:

5.2.z1 A Flowing Day Recall is a recall of capacity that becomes effective during the same gas day.

Proposed new GISB Standard No. 5.3.z1:

5.3.z1 A release which takes effect during a gas day shall not be available for recall until the day following the effective date of the release.

Proposed new GISB Standard No. 5.3.z2:

5.3.z2 Recall notices should contain at least the affected Service Requester Contract(s) and the effective date/cycle.

Proposed new GISB Standard No. 5.3.z3:

5.3.z3 Where a Flowing Day Recall has been issued and made effective, volumetric charges, including commodity charges, should be billed to the parties that utilize the capacity.