



Gas Industry Standards Board

1100 Louisiana, Suite 3625, Houston, Texas 77002

Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: gisb@aol.com

Home Page: www.gisb.org

via email and posting

TO: GISB Contract Subcommittee Participants & Posting for Interested Industry Participants
FROM: Rae McQuade, Executive Director
Diane McVicker, Co-Chairman, GISB Contracts Subcommittee
Cary Metz, Co-Chairman, GISB Contracts Subcommittee
RE: Final Minutes of the Contracts Subcommittee Meeting - February 1, 2001
DATE: February 1, 2001

GAS INDUSTRY STANDARDS BOARD

GISB CONTRACTS SUBCOMMITTEE MEETING - CONFERENCE CALL

February 1, 2001 - 2:00 p.m. to 4:00 p.m. Central

FINAL MINUTES

I. Administrative

Ms. McVicker welcomed the participants and Ms. McQuade announced the attendees. Ms. Cary Metz read the antitrust statement. The agenda was adopted as posted. The December 15 minutes were adopted as redlined, and the January 19 minutes were adopted with changes noted during the meeting.

II. Review of Changes Submitted for the Short Term Base Contract

SECTION	DISCUSSION
Section § 13.10 Confidentiality	AEP described the recommended language for a new section for a confidentiality provision (as provided in comments on April 26):
AEP Submitted Changes	"Section 13.10 The terms of any Transaction Confirmation hereunder, including but not limited to the Contract Price, the Contract Quantity, the Delivery Period, the identified Transporter(s), and all other material terms thereof shall be kept confidential by the parties hereto and their affiliates for one year from the expiration of such Transaction, except to the extent that any information must be disclosed to a third party for the purpose of effectuating transportation of Gas subject to the Contract or to meet New York Mercantile Exchange requirements or governmental orders or regulations." "In the event that disclosure is required by a governmental body or applicable law, the Party subject to such requirement may disclose the material terms of this contract to the extent so required, but shall promptly notify the other Party and shall cooperate (consistent with the disclosing Party's legal obligations) with the other Party's efforts to obtain protective orders or similar restraints with respect to such disclosure at the expense of the other Party."



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SECTION**DISCUSSION**

This was discussed at the last two meetings for further discussion at today's meeting. Redlined language was added to AEP's language as a result of Mr. Greene's suggestions provided as a work paper for today's meeting. The applicable language provided by Mr. Greene was:

Add to AEP or Reliant language:

"In the event that disclosure is required by ~~order of~~ a governmental body or applicable law, the Party subject to such requirement may disclose the material terms of this contract to the extent so required, but shall promptly notify the other Party and shall cooperate **(consistent with the disclosing Party's legal obligations)** with the other Party's efforts to obtain protective orders or similar restraints with respect to such disclosure at the expense of the other Party."

In discussion, it was suggested that the "order of" be deleted, and a common phrase "cooperate consistent with the disclosing Party's legal obligations" be added. Mr. Greene supported these changes. The language would be added to section 13.10 regarding confidentiality.

Section § 10.14
Confidentiality

Reliant Submitted
Changes

Reliant provided language, which had been discussed at the prior meeting and is presented again for consideration along with the changes from Salt River Project:

If the Parties have elected on the Cover Sheet to make this Section §10.14 applicable to this Master Agreement, neither Party shall disclose the terms of any Transaction to a third party (other than the employees, lenders, counsel or accountants of the Party and its Affiliates or prospective purchasers, directly or indirectly, of a Party of all or substantially all of a Party's assets or of any rights under this Agreement, provided such Persons shall have agreed to keep such terms confidential) **without the prior consent of the other Party**, except (i) in order to comply with any applicable law, order, regulation or exchange rule, (ii) to the extent necessary to implement any Transaction, or (iii) to the extent such information is delivered to such third party for the sole purpose of calculating a published index. Each Party shall notify the other Party of any proceeding of which it is aware which may result in disclosure of the terms of any Transaction (other than as permitted hereunder) and use reasonable efforts to prevent or limit the disclosure. The existence of this Master Agreement is not subject to this confidentiality obligation. Subject to Article 7, the Parties shall be entitled to all remedies available at law or in equity to enforce, or seek relief in connection with this confidentiality obligation.

"In the event that disclosure is required by a governmental body or applicable law, the Party subject to such requirement may disclose the material terms of this contract to the extent so required, but shall promptly notify the other Party and shall cooperate (consistent with



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SECTION**DISCUSSION**

the disclosing Party's legal obligations) with the other Party's efforts to obtain protective orders or similar restraints with respect to such disclosure at the expense of the other Party."

In discussion on item 1, the majority of those on the phone preferred that the consent not be restricted to only written consent. The modification was placed in Reliant's language as a red-line (above).

Section § 10.14
Confidentiality

Accepted
Revisions

As to which provision is used in the agreement (the revised Reliant language or the revised AEP language), it was determined that the revised Reliant language would be selected. It was raised that the language should provide a default, and modify the first paragraph as such:

~~If~~Unless the Parties have elected on the Cover Sheet ~~not~~ to make this Section §10.14 applicable to this Master Agreement,

There was no opposition to this change so the language was modified.

~~If~~Unless the Parties have elected on the Cover Sheet ~~not~~ to make this Section §10.14 applicable to this Master Agreement, neither Party shall disclose ~~without the prior consent of the other Party~~ the terms of any Transaction to a third party (other than the employees, lenders, counsel or accountants of the Party and its Affiliates or prospective purchasers, directly or indirectly, of a Party of all or substantially all of a Party's assets or of any rights under this Agreement, provided such Persons shall have agreed to keep such terms confidential) except (i) in order to comply with any applicable law, order, regulation or exchange rule, (ii) to the extent necessary to implement any Transaction, or (iii) to the extent such information is delivered to such third party for the sole purpose of calculating a published index. Each Party shall notify the other Party of any proceeding of which it is aware which may result in disclosure of the terms of any Transaction (other than as permitted hereunder) and use reasonable efforts to prevent or limit the disclosure. The existence of this Master Agreement is not subject to this confidentiality obligation. Subject to Article 7, the Parties shall be entitled to all remedies available at law or in equity to enforce, or seek relief in connection with this confidentiality obligation.

"In the event that disclosure is required by a governmental body or applicable law, the Party subject to such requirement may disclose the material terms of this contract to the extent so required, but shall promptly notify the other Party and shall cooperate (consistent with the disclosing Party's legal obligations) with the other Party's efforts to obtain protective orders or similar restraints with respect to such disclosure at the expense of the other Party."

There was no opposition to the inclusion of the above language in the contract.



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SECTION	DISCUSSION
Section §10 Liquidation Provided by AEP	AEP provided the following language to address "Events of Default" and "Early Termination":
AEP Section §10.1	<p>When reasonable grounds for insecurity of payment or title to the Gas arise, either party may demand adequate assurance of performance. Adequate assurance shall mean sufficient security in the form and for the term reasonably specified by the party demanding assurance, including, but not limited to, a standby irrevocable letter of credit, a prepayment, a security interest in an asset acceptable to the demanding party or a performance bond or guarantee by a creditworthy entity. In the event either party shall</p> <ul style="list-style-type: none">(i) make an assignment or any general arrangement for the benefit of creditors;(ii) default in the payment obligation to the other party;(iii) file a petition or otherwise commence, authorize, or acquiesce in the commencement of a proceeding or cause under any bankruptcy or similar law for the protection of creditors or have such petition filed or proceeding commenced against it;(iv) otherwise become bankrupt or insolvent (however evidenced); or(v) be unable to pay its debts as they fall due;(vi) have a receiver, provisional liquidator, conservator, custodian, trustee or other similar official appointed with respect to it or substantially all of its assets;(vii) fail to give adequate security for or assurance of its ability to perform its further obligations within forty-eight (48) hours but at least one (1) Business Day of a reasonable written request by the Non-Defaulting party;(viii) not have paid any amount due the other party hereunder on or before the second day following written notice that such payment is due;(ix) have a Material Adverse Change, which shall mean with respect to a party, long-term, senior, unsecured debt not supported by third party's standby irrevocable letter of credit, a prepayment, a security interest in an asset acceptable to the demanding party or a performance bond or guarantee by a creditworthy entity is rated below "BBB-" by Standard and Poor or below "Baa" by Moody's Investor Service such that (each such event in (i) through (vi) being an "Event of Default").; then the other party shall have the right to either withhold and/or suspend deliveries or payment, or terminate the Contract without prior notice, in addition to any and all other remedies available hereunder. Seller may immediately



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SECTION	DISCUSSION
	suspend deliveries to Buyer hereunder in the event Buyer has not paid any amount due Seller hereunder on or before the second day following the date such payment is due.
AEP Section §10.2	Each party reserves to itself all rights, set-offs, counterclaims, and other defenses which it is or may be entitled to arising from the Contract.
AEP Section §10.3	In the event that the Non-Defaulting party terminates the contract as the result of an Event of Default under Section §10.1, hereto, the Non-Defaulting party shall have the right to designate an early termination date ("Early Termination Date") as any date within twenty (20) days of the Event of Default under Section 10.1 so long as the Event of Default is continuing. Upon the Early Termination Date, the Non-Defaulting party shall have the right to liquidate any and all Transaction(s) under this Contract (including any portion of a Transaction(s) not yet fully delivered) then outstanding by:
AEP Section §10.3i	(i) Closing out each Transaction(s) being liquidated at its Market Value, as defined below, so that each such amount equal to the difference between such Market Value and the Contract Value, as defined below, of such Transaction(s) shall be due to the Buyer under the Transaction(s) if such Market Value exceeds the Contract Value and to the Seller if the opposite is the case; and
AEP Section §10.3ii	(ii) Discounting each amount then due under clause i) above to present value in a commercially reasonable manner as of the Early Termination Date (to take account of the period between the date of liquidation and the date on which such amount would have otherwise been due pursuant to the relevant Transactions); and
AEP Section §10.3iii	(iii) Setting off or aggregating, as appropriate, any or all settlement payments (discounted as appropriate) and (at the election of the Non-Defaulting party) any or all other amounts owing between the parties under this Contract so that all such amounts are aggregated and/or netted to a single liquidated amount payable by one party to the other. The Non-Defaulting party shall give notice that a liquidation pursuant to this Section 10.3 has occurred to the Defaulting party no later than the Business Day following such liquidation, provided that failure to give such notice shall not affect the validity or enforceability of the liquidation or give rise to any claim by the Defaulting party against the Non-Defaulting party. The net amount due to any such liquidation shall be paid by the close of business on the fifth (5th) Business Day following notice of the Early Termination Date.
AEP Section §10.3	For purposes of this Section §10.3, "Contract Value" means the amount of Gas remaining to be delivered or purchased on a firm basis under a Transaction multiplied by the Contract Price, and



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AEP Section §10.4	<p>"Market Value" means the amount of Gas remaining to be delivered or purchased on a firm basis under a Transaction multiplied by the market price determined by the Non-Defaulting party in a commercially reasonable manner. To ascertain the Market Value, the Non-Defaulting party may consider among other valuations any or all of the settlement prices of NYMEX Gas futures contracts, quotations from leading dealers in energy swap contracts and any other bona fide third-party offers, all adjusted for the length of the term and differences in transportation costs. A party shall not be required to enter into replacement Transactions in order to determine the Market Value. Any extension(s) of the term of a Transaction to which the Parties are not bound as of the Early Termination Date (including but not limited to "Evergreen" provisions and options to extend) shall not be considered in determining Contract Values and Market Values. The rate of interest used in calculating net present value shall be determined by the Non-Defaulting party in a commercially reasonable manner. The parties agree that a Transaction under this Section §10.3 shall constitute a "forward contract" within the meaning of the United States Bankruptcy Code and agree that Buyer and Seller are each "forward contract merchants" within the meaning of the United States Bankruptcy Code.</p>
Discussion	<p>The Non-Defaulting party's remedies under Section §10.3 and the non-breaching party's rights to those payments accrued prior to the Early Termination Date pursuant to Sections §3.2 are the sole and exclusive remedy. Unless the Party benefiting from a security arrangement notifies the other Party in writing, all amounts netted and/or liquidated shall not take into account or include any security arrangements, including but not limited to guarantees, letters of credit, and escrow accounts, which may be in effect to secure a Party's performance."</p> <p>In discussion, it was noted that the inclusion of credit information could delay the adoption of the contract, and as such it is not included. The language will be discussed and described, and considered for changes and inclusions at the next meeting.</p>
Section §10 Liquidation Provided by ExxonMobil	<p>ExxonMobil provided the following language for liquidation:</p> <p>Further to the discussions about Liquidation under Section §10, ExxonMobil Gas Marketing Company, a division of Exxon Mobil Corporation, submits the following proposed changes to the Short Term Base Contract for consideration of the GISB Contracts Subcommittee:</p> <p>" A check box to be added on to the front page (i.e., the Base Contract) to be located below the Section §7.2 Method Of Payment box and above the Section §13.5 Choice of Law box. This new Check Box would be titled Section §10.3 Liquidation of Contract. The</p>



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SECTION**DISCUSSION**

ExxonMobil
Section §10.1

choices under the boxes would be:

Until Early Termination Date (Termination)

Entire Contract (Cancellation)

Proposed New Section §10

When reasonable grounds for insecurity of payment or title to the Gas arise, either party may demand adequate assurance of performance. Adequate assurance shall mean sufficient security in the form and for the term reasonably specified by the party demanding assurance, including, but not limited to, a standby irrevocable letter of credit, a prepayment, a security interest in an asset acceptable to the demanding party or a performance bond or guarantee by a creditworthy entity. In the event either party shall:

- (i) make an assignment or any general arrangement for the benefit of creditors;
- (ii) default in the payment obligation to the other party;
- (iii) file a petition or otherwise commence, authorize, or acquiesce in the commencement of a proceeding or cause under any bankruptcy or similar law for the protection of creditors or have such petition filed or proceeding commenced against it;
- (iv) otherwise become bankrupt or insolvent (however evidenced);
- (v) be unable to pay its debts as they fall due;
- (vi) have a receiver, provisional liquidator, conservator, custodian, trustee or other similar official appointed with respect to it or substantially all of its assets;
- (vii) fail to give adequate security for or assurance of its ability to perform its further obligations within forty-eight (48) hours but at least one (1) Business Day of a reasonable written request by the other party;
- (viii) not have paid any amount due the other party hereunder on or before the second day following written notice that such payment is due;
- (ix) have a Material Adverse Change, which shall mean with respect to a party or its guarantor, if any, a reduction in the rating of its long-term, senior, unsecured debt (not supported by third party credit enhancements) by Standard and Poor to below "BBB-" or by Moody's Investor Service, Inc. to below "Baa"; provided, however, such Material Adverse Change shall not be considered if said party establishes and maintains throughout the remaining term of this Agreement, a standby irrevocable letter of credit, in a form and amount acceptable to the other party and issued by an institution acceptable to the other party (each such event in (i) through (ix) being an "Event of Default" and the other party being



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SECTION	DISCUSSION
	the "Non-Defaulting Party"), then the Non-Defaulting Party shall have the right to either withhold and/or suspend deliveries or payment, or to cancel or terminate the Contract, as specified by the parties in the Base Contract, in the manner provided in Section §10.3, without prior notice, in addition to any and all other remedies available hereunder.
ExxonMobil Section §10.2	Each party reserves to itself all rights, set-offs, counterclaims, and other defenses which it is or may be entitled to arising from the Contract.
ExxonMobil Section §10.3 Early Termination	<p>The parties have selected the "Until Early Termination Date (Termination)" version or the "Entire Contract (Cancellation)" version as indicated on the Base Contract.</p> <p>Until Early Termination Date (Termination)</p> <p>In the event that the Non-Defaulting Party terminates the contract as the result of an Event of Default under Section §10.1, hereto, the Non-Defaulting Party shall have the right, at its sole election, to designate an early termination date ("Early Termination Date") as any date within twenty (20) days of the Event of Default under Section §10.1 so long as the Event of Default is continuing. Upon the Early Termination Date, the Non-Defaulting Party shall have the right, at its sole election, to terminate any and all transaction(s) under this Contract (including any portion of a transaction(s) not yet fully delivered) then outstanding and to set off or aggregate, as appropriate, any or all other amounts owing, as of the Early Termination Date, between the parties under this Contract, or any other agreement or arrangement between or among the parties to this Contract, so that all such amounts are aggregated and/or netted to a single liquidated amount payable by one party to the other. If any amount owed is unliquidated or unascertainable, a party may setoff an amount estimated by it in good faith to be the amount owed. The Non-Defaulting Party shall give notice that a liquidation pursuant to this Section §10.3 has occurred to the defaulting party no later than the Business Day following such liquidation, provided that failure to give such notice shall not affect the validity or enforceability of the liquidation or give rise to any claim by the defaulting party against the Non-Defaulting Party. The net amount due to any such liquidation shall be paid by the close of business on the fifth (5th) Business Day following notice of the Early Termination Date.</p> <p>The Non-Defaulting Party's remedies under this Section §10.3 and rights to those payments accrued prior to the Early Termination Date pursuant to Sections §3.2 are the exclusive and sole remedy(ies) of the Non-Defaulting Party for i) the defaulting party's breach of a Firm obligation as provided in Section 3, or ii) the occurrence of one (1) or more of the nine (9) conditions enumerated in Section §10.1. Unless the party benefiting from a security arrangement notifies the other party in writing, all amounts netted and/or liquidated shall not take</p>



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SECTION**DISCUSSION**

ExxonMobil
Section §10.3
Cancellation

into account or include any security arrangements, including but not limited to guarantees, letters of credit, security interests and escrow accounts, which may be in effect to secure a party's performance.

Entire Contract (Cancellation)

In the event that the Non-Defaulting Party cancels the contract as the result of an Event of Default under Section §10.1, hereto, the Non-Defaulting Party shall have the right, at its sole election, to designate an early cancellation date ("Early Cancellation Date") as any date within twenty (20) days of the Event of Default under Section §10.1 so long as the Event of Default is continuing. Upon the Early Cancellation Date, the Non-Defaulting Party shall have the right, at its sole election, to liquidate any and all transaction(s) under this Contract (including any portion of a transaction(s) not yet fully delivered) then outstanding by: (i) Closing out each transaction(s) being liquidated at its Market Value, as defined below, so that each such amount equal to the difference between such Market Value and the Contract Value, as defined below, of such transaction(s) shall be due to the Buyer under the transaction(s) if such Market Value exceeds the Contract Value and to the Seller if the opposite is the case; and (ii) Discounting each amount then due under clause (i) above to present value in a commercially reasonable manner as of the Early Cancellation Date (to take account of the period between the date of liquidation and the date on which such amount would have otherwise been due pursuant to the relevant transactions); and (iii) Setting off or aggregating, as appropriate, any or all amounts owing between the parties under this Contract, or any other agreement or arrangement between or among the parties to this Contract, so that all such amounts are aggregated and/or netted to a single liquidated amount payable by one party to the other. If any amount owed is unliquidated or unascertainable, a party may setoff an amount estimated by it in good faith to be the amount owed. The Non-Defaulting Party shall give notice that a liquidation pursuant to this Section §10.3 has occurred to the defaulting party no later than the Business Day following such liquidation, provided that failure to give such notice shall not affect the validity or enforceability of the liquidation or give rise to any claim by the defaulting party against the Non-Defaulting Party. The net amount due to any such liquidation shall be paid by the close of business on the fifth (5th) Business Day following notice of the Early Cancellation Date.

For purposes of this Section §10.3, "Contract Value" means the amount of Gas remaining to be delivered or purchased on a Firm basis under a transaction multiplied by the Contract Price, and "Market Value" means the amount of Gas remaining to be delivered or purchased on a Firm basis under a transaction multiplied by the market price determined by the Non-Defaulting Party in a commercially reasonable manner. To ascertain the Market Value, the Non-Defaulting Party may consider among other valuations any or all of the settlement prices of NYMEX Gas futures contracts,



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SECTION**DISCUSSION**

quotations from leading dealers in energy swap contracts, similar sales or purchases and any other bona fide third-party offers, all adjusted for the length of the term and differences in transportation costs. A party shall not be required to enter into a replacement transaction(s) in order to determine the Market Value. Any extension(s) of the term of a transaction to which the parties are not bound as of the Early Cancellation Date (including but not limited to "Evergreen" provisions and options to extend) shall not be considered in determining Contract Values and Market Values. The rate of interest used in calculating net present value shall be determined by the Non-Defaulting Party in a commercially reasonable manner. The parties agree that a transaction under this Section 10.3 shall constitute a "forward contract" within the meaning of the United States Bankruptcy Code and agree that Buyer and Seller are each "forward contract merchants" within the meaning of the United States Bankruptcy Code.

The Non-Defaulting Party's remedies under Section §10.3 and rights to those payments accrued prior to the Early Cancellation Date pursuant to Sections §3.2 are the exclusive and sole remedy(ies) of the Non-Defaulting Party for i) the defaulting party's breach of a Firm obligation as provided in Section 3, or ii) the occurrence of one (1) or more of the nine (9) conditions enumerated in Section §10.1. Unless the party benefiting from a security arrangement notifies the other party in writing, all amounts netted and/or liquidated shall not take into account or include any security arrangements, including but not limited to guarantees, letters of credit, and escrow accounts, which may be in effect to secure a party's performance."

Discussion

In discussion, the difference between ExxonMobil's submittal and the submittal from AEP were reviewed. Both sets of language address canceling future performing obligations. The language was discussed and described, and will be considered for changes and inclusions at the next meeting.

It was suggested that the language should reflect that it is the non-defaulting party's choice of canceling to a given date, or early termination of the agreement. The bankruptcy law may not support such unless it was directly specified in the agreement and therefore, enforceable. The bankruptcy law may be ambiguous on how this is handled. Exxon agreed to red-line the AEP language for the next meeting.

Williams

Williams also provided liquidation language for consideration,

Section §10.1
Liquidation

Section §10.1 Financial Responsibility:

If a party to this Agreement becomes subject to Bankruptcy Code proceedings, it is understood and agreed that the other Party shall be entitled to exercise its contractual right to liquidate as a forward contract merchant under Section 556 of the U.S. Bankruptcy Code.



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SECTION	DISCUSSION
Williams	And Section §13.10 Credit:
Section §13.10 Liquidation	Buyer shall establish and maintain credit satisfactory to Seller during the term of this Agreement. If Buyer fails to maintain satisfactory credit, Seller may (a) suspend deliveries of Gas until satisfactory credit is reestablished and/or (b) after providing fifteen (15) Business Days written notice, terminate this Agreement.
Discussion	The language provided by Williams will be considered at the next meeting.

Ms. McVicker highlighted the open issues remaining to be discussed to conclude the efforts on the modifications to the short term contract:

- Section § 1 -- confirmation process and two versions of recordation language,
- Section § 3 -- early termination,
- Section § 7 -- netting, and
- Section § 10 -- liquidation.

She will work with Ms. Metz to organize this work. A separate task force has been set up to address the liquidation language. AEP and ExxonMobil (Matt Cross, Vernon Sevier and Mitch Dutton) will coordinate with the GISB office to set up a working session to create a work paper for the next meeting of the Contracts Subcommittee (February 23). A work paper for the task force working session should be available early next week along with an announcement for the working session scheduled during the week of February 12. The GISB office will set up the conference call. Ms. McVicker asked the attendees to begin reviewing changes needed to create a long term contract, the development of which will follow the short term contract development.

III. Adjourn

The next meeting is scheduled to be a conference call on February 23 from 10:00 a.m. to 1:00 p.m. CCT. Items for discussion at the meeting include:

- Liquidation
- Open Issues
- Next meeting dates.

The meeting was adjourned at 3:20 p.m. CCT.



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IV. Attendees

Member? ¹	Name	Company
Services:		
Y	Mitch Dutton	AEP
Y	Janis Shaffer	AEP
Y	Scott Eckerman	Aquila Energy
Y	Gina McMahon	BTUWatch.com
N	Margaret Lester	Dynegy Marketing and Trade
Y	Jeff Hodges	Enron Capital and Trade
Y	Stacey Dickson	Enron North America
Y	Sherry Stofer	Mirant America Energy
Y	Tracey Ruffeno	PanCanadian Energy Marketing
Y	Paramy Graf	Reliant
Y	Jennifer Minnis	Reliant
Y	Rhonda Alphin	Reliant
N	Mark Rae	Stook Stook and Lavan
Y	David Hollingsworth	Williams Energy Marketing
End Users:		
Y	Joel Greene	Arizona Public Services
Y	Porter Ryan	El Paso Merchant Energy LP
Y	Cary Metz	Midland Cogeneration Ventures
Y	Anne Lovett	PPL Energy Plus LLC
Y	Diane McVicker	Salt River Project
Producers:		
Y	Matt Cross	ExxonMobil
Y	Vernon Sevier	ExxonMobil
LDCs:		
Y	Ibtisam Chang	SoCal Gas
Y	Angie Ishikawa	SoCal Gas
Y	Rick Ishikawa	SoCal Gas
Y	Steve Patrick	SoCal Gas

¹ GISB membership for 2001 – membership is not a requirement to participate in this or any GISB meeting. Membership is not a requirement for voting in this subcommittee.