

# Gas Industry Standards Board

1100 Louisiana, Suite 3625, Houston, Texas 77002

Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: gisb@aol.com

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**TO:** Business Practices Subcommittee Chairs, Interested Industry Participants  
**FROM:** Rae McQuade, Executive Director  
**RE:** Final Minutes from the Business Practices Subcommittee Meeting, November 1-2, 2000  
**DATE:** March 29, 2001

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## 1. Administrative<sup>1</sup>

The meeting opened at 1:45 p.m. Ms. Van Pelt opened the meeting and gave the anti-trust advice. She thanked Ms. Lewis and AGA for hosting today's meeting. Participants introduced themselves. The agenda was adopted changing the meeting time for November 2, 2000 from 9:00 a.m. to 8:30 a.m. The draft minutes of October 26-27, 2000 were adopted with changes noted in the meeting.

## 2. Continue discussion and development of recommendations with respect to the items discussed during the October 10-11, 2000 BPS Meeting

Please Note: These minutes contain only motions and proposed modifications. Please see the transcript for discussion.

The meeting began with a discussion on intraday recalls. After much discussion, Mike Novak made a motion to accept the Coordination Approach from the LDC work paper. Modifications to the proposals in the work paper are included in the motion below.

**Motion** (motion by Mike Novak, second by Dolores Chezar):

### Modify GISB Standard No. 5.3.2 as follows:

5.3.2 For ~~short-term~~ biddable releases (less than ~~5 months~~ 1 year):

- offers should be tendered by ~~1:00~~ 12:00 P.M. on ~~the~~ a Business Day ~~before timely nominations;~~
- open season ends no later than ~~2:00~~ 1:00 P.M. on ~~the~~ a Business Day ~~before timely nominations are due~~ (evaluation period begins at ~~2:00~~ 1:00 P.M. during

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<sup>1</sup> Ms. Copeland is transcribing the meeting. For a full accounting of the discussion from today's meeting, the transcripts should be ordered from Ms. Copeland of Ak/Ret Reporting, (361-882-9037). These minutes will record the motions and voting results. The discussion is captured in the transcripts.

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which contingency is eliminated, determination of best bid is made, and ties are broken);

- evaluation period ends at ~~3:15~~2:00 P.M.;
- match or award is communicated by ~~3:15~~2:00 P.M.;
- match response by ~~4:00~~2:30 P.M.;
- award posting by ~~5:00~~3:00 P.M.;
- contract tendered with contract # by ~~10:00 A.M.~~4:00 P.M.; contract executed; ~~timely~~ nomination possible beginning at the next available nomination cycle for the effective date of the contract ~~for next day gas flow.~~ (Central Clock Time)

For ~~longer term~~ biddable releases (~~five months~~ 1 year or more):

- Offers should be tendered by ~~4:00~~12:00 P.M. four Business Days before award;
- open season ends no later than ~~2:00~~1:00 P.M. on the Business Day before timely nominations are due (open season is three Business Days);
- evaluation period begins at ~~2:00~~1:00 P.M. during which contingency is eliminated, determination of best bid is made, and ties are broken;
- evaluation period ends at ~~3:15~~ 2:00 P.M.;
- match or award is communicated by ~~3:15~~ 2:00 P.M.;
- match response by ~~4:00~~ 2:30 P.M.;
- award posting by ~~5:00~~ 3:00 P.M.;
- contract tendered with contract # by ~~10:00 A.M.~~ 4:00 P.M.; contract executed; ~~timely~~ nomination possible beginning at the next available nomination cycle for the effective date of the contract ~~next day gas flow.~~ (Central Clock Time)

For non-biddable releases:

## Timely Cycle

- posting of pre-arranged deals not subject to bid are due by 9:30 A.M. on a Business Day;
- contract tendered with contract # by 10:30 A.M.; contract executed; nomination possible for Timely Cycle.

## Evening Cycle

- posting of pre-arranged deals not subject to bid are due by 4:00 P.M. on a Business Day;
- contract tendered with contract # by 5:00 P.M.; contract executed; nomination possible for Evening Cycle.

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## Intraday 1 Cycle

- posting of pre-arranged deals not subject to bid are due by 8:00 A.M. on a Business Day;
- contract tendered with contract # by 9:00 A.M.; contract executed; nomination possible for Intraday 1 Cycle.

## Intraday 2 Cycle

- posting of pre-arranged deals not subject to bid are due by 3:00 P.M. on a Business Day;
- contract tendered with contract # by 4:00 P.M.; contract executed; nomination possible for Intraday 2 Cycle. (Central Clock Time)

## ~~For short-term biddable intraday releases:~~

- ~~— Offers should be tendered by 9:00 A.M. on the Business Day for which Intraday 2 Cycle nominations may be placed;~~
- ~~— open season ends no later than 10:00 A.M. on the Business Day Intraday 2 Cycle nominations are due (evaluation period begins at 10:00 A.M. during which contingency is eliminated, determination of best bid is made, and ties are broken);~~
- ~~— evaluation period ends at 11:15 A.M.;~~
- ~~— match or award is communicated by 11:15 A.M.;~~
- ~~— match response by 12:00 P.M.;~~
- ~~— award posting by 1:00 P.M.;~~
- ~~— contract tendered with contract # by 2:00 P.M.; contract executed; Intraday 2 Cycle nomination possible for current day gas flow. (Central Clock Time)~~

## **Modify GISB Standard No. 5.3.6 as follows:**

### **5.3.6** Recall terms should be agreed to in advance between the releasing and acquiring shippers.

- ~~If Where~~ the releasing shipper wishes to recall capacity to be effective for a gas day, releases with an award posting date prior to [month/day], 2001 are grand-fathered and the recall notice should be provided to the transportation service provider and the acquiring shipper no later than 8:00 A.M. Central Clock Time on the nomination day.

For releases with an award posting date on or after [month/day], 2001:

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- Timely recall notice should be provided to the Transportation Service Provider and the acquiring shipper no later than 9:30 A.M. and 9:45 A.M., respectively, Central Clock Time on the nomination day such that the releasing shipper may place a timely nomination for the next day's gas flow.
- Evening recall notice should be provided to the Transportation Service Provider and the acquiring shipper no later than 1:00 P.M. and 1:15 P.M., respectively, Central Clock Time on the nomination day such that the releasing shipper may place an evening nomination for the next day's gas flow.
- Flowing Day Recall notice effective for the Intraday 1 nomination cycle should be provided to the Transportation Service Provider and the acquiring shipper no later than 7:00 A.M. and 7:15 A.M., respectively, Central Clock Time on nomination day such that the releasing shipper may place an Intraday 1 nomination for the current day's gas flow.
- Flowing Day Recall notice effective for the Intraday 2 nomination cycle should be provided to the Transportation Service Provider and the acquiring shipper no later than 2:00 P.M. and 2:15 P.M., respectively, Central Clock time on nomination day such that the releasing shipper may place an Intraday 2 nomination for the current day's gas flow.

## **Modify GISB Standard No. 5.3.7 as follows:**

- 5.3.7** ~~There should be no partial day recalls of capacity.~~ Transportation service providers should support Flowing Day Recall and the function of reputting by releasing shipper. Reput rights, if any, should take effect at the beginning of a gas day.

## **Propose new GISB Standard No. 5.2.z1:**

- 5.2.z1** A Flowing Day Recall is a recall of capacity that becomes effective during the same gas day.

## **Propose new GISB Standard No. 5.3.z1:**

- 5.3.z1** A release which takes effect during a gas day shall not be available for recall until the day following the effective date of the release.

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## **Modify GISB Standard No. 5.3.31 as follows:**

**5.3.31** Transportation Service Providers which support capacity release should accept and process uploads of capacity release offers from releasing shipper(s) (or its authorized third party service provider), provided the offer is received by the Transportation Service Provider at their designated site by ~~12:45 P.M.~~ 11:45 A.M. CCT on a Business Day. Such received offer, if determined to be valid, should be posted as an Offer and should be available for bidding by ~~1:00~~ 12:00 PM CCT (the normal posted-by deadline and start of bidding time) on that Business Day or the Releasing Shipper's specified Business Day (if later than the received Business Day).

## **Modify GISB Standard No. 5.3.32 as follows:**

**5.3.32** Transportation Service Providers which support capacity release should accept and process uploads of capacity release bids from potential acquiring shipper(s) (or its authorized third party service provider), provided the bid is time-stamped as leaving control of the bidder no later than ~~2:00~~ 1:00 P.M. of the applicable deadline day and is received by the Transportation Service Provider at their designated site by ~~2:15~~ 1:15 P.M. Such timely bid, if determined to be valid, should be evaluated by the Transportation Service Provider for the purpose of identifying the winning bidder associated with the Offer upon which the bid was made.

## **Modify GISB Standard No. 5.3.36 as follows:**

**5.3.36** Transportation Service Providers (TSP) should support the concurrent sending of electronic notification of intraday bumps, operational flow orders, recall notices and other critical notices to two Internet E-mail addresses for each affected party. If the TSP elects to delegate the notice requirement to the original recalling shipper, that shipper, upon provision of applicable contact information, if available, from the TSP, should issue the recall notice to all affected contracting parties in the release chain.

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## **Propose new GISB Standard No. 5.3.z2:**

**5.3.z2** Recall notices should contain at least the affected Service Requester Contract(s) and the effective date/cycle.

## **Modify GISB Standard No. 5.3.35 as follows:**

**5.3.35** Unless the affected party and the Transportation Service Provider (TSP) have agreed to exclusive notification via EDI/EDM, the affected party should provide the TSP with at least one Internet E-mail address to be used for Electronic Notice Delivery of intraday bumps, operational flow orders, recall notices and other critical notices. The obligation of the TSP to provide notification is waived until the above requirement has been met.

## **Modify GISB Standard No. 5.3.41 as follows:**

**5.3.41** The display of capacity release data for an Offer should be selected from a summary list of Offers. The summary list should be comprised of the following:

Offer Number

Release Term Start Date

Release Term End Date

Recall Cycle Indicator

Location Information as applicable, and/or navigation to detail

Maximum Offer Quantity – Contract

Biddable Deal Indicator

other data elements, if applicable

## **Propose new GISB Standard No. 5.3.z3:**

**5.3.z3** Where a Flowing Day Recall has been issued and made effective, volumetric charges, including commodity charges, should be billed to the parties that utilize the capacity.

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Segment	Actual Count				Balanced Count		
	For	Against	Abstain	Total	For	Against	Total
End User	0	0	2	2	0	0	0
LDC	5	0	0	5	2	0	2
Pipelines	2	11	2	15	.31	1.69	2
Producers	0	2	0	2	0	2	2
Services	0	3	0	3	0	2	2
Total	7	16	4	27	2.31	5.69	8

## **motion fails**

**Motion** (motion by Mike Novak, seconded by Dolores Chezar):

### **Modify GISB Standard No. 5.3.2 as follows:**

5.3.2 For ~~short-term~~ biddable releases (less than ~~5 months~~ 1 year):

- offers should be tendered by ~~4:00~~ 12:00 P.M. on ~~the~~ a Business Day ~~before timely nominations;~~
- open season ends no later than ~~2:00~~ 1:00 P.M. on ~~the~~ a Business Day ~~before timely nominations are due~~ (evaluation period begins at ~~2:00~~ 1:00 P.M. during which contingency is eliminated, determination of best bid is made, and ties are broken);
- evaluation period ends at ~~3:45~~ 2:00 P.M.;
- match or award is communicated by ~~3:45~~ 2:00 P.M.;
- match response by ~~4:00~~ 2:30 P.M.;
- award posting by ~~5:00~~ 3:00 P.M.;
- contract tendered with contract # by ~~10:00 A.M.~~ 4:00 P.M.; contract executed; ~~timely nomination possible~~ beginning at the next available nomination cycle for the effective date of the contract ~~for next-day gas flow.~~ (Central Clock Time)

For ~~longer term~~ biddable releases (~~five months~~ 1 year or more):

- Offers should be tendered by ~~4:00~~ 12:00 P.M. four Business Days before award;

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- open season ends no later than ~~2:00~~1:00 P.M. on the Business Day before timely nominations are due (open season is three Business Days);
- evaluation period begins at ~~2:00~~1:00 P.M. during which contingency is eliminated, determination of best bid is made, and ties are broken;
- evaluation period ends at ~~3:15~~2:00 P.M.;
- match or award is communicated by ~~3:15~~2:00 P.M.;
- match response by ~~4:00~~2:30 P.M.;
- award posting by ~~5:00~~3:00 P.M.;
- contract tendered with contract # by ~~10:00 A.M.~~4:00 P.M.; contract executed; ~~timely~~ nomination possible beginning at the next available nomination cycle for the effective date of the contract next day gas flow. (Central Clock Time)

For non-biddable releases:

## Timely Cycle

- posting of pre-arranged deals not subject to bid are due by 9:30 A.M. on a Business Day;
- contract tendered with contract # by 10:30 A.M.; contract executed; nomination possible for Timely Cycle.

## Evening Cycle

- posting of pre-arranged deals not subject to bid are due by 4:00 P.M. on a Business Day;
- contract tendered with contract # by 5:00 P.M.; contract executed; nomination possible for Evening Cycle.

## Intraday 1 Cycle

- posting of pre-arranged deals not subject to bid are due by 8:00 A.M. on a Business Day;
- contract tendered with contract # by 9:00 A.M.; contract executed; nomination possible for Intraday 1 Cycle.

## Intraday 2 Cycle

- posting of pre-arranged deals not subject to bid are due by 3:00 P.M. on a Business Day;
- contract tendered with contract # by 4:00 P.M.; contract executed; nomination possible for Intraday 2 Cycle. (Central Clock Time)

~~For short-term biddable intraday releases:~~

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- ~~Offers should be tendered by 9:00 A.M. on the Business Day for which Intraday 2 Cycle nominations may be placed;~~
- ~~open season ends no later than 10:00 A.M. on the Business Day Intraday 2 Cycle nominations are due (evaluation period begins at 10:00 A.M. during which contingency is eliminated, determination of best bid is made, and ties are broken);~~
- ~~evaluation period ends at 11:15 A.M.;~~
- ~~match or award is communicated by 11:15 A.M.;~~
- ~~match response by 12:00 P.M.;~~
- ~~award posting by 1:00 P.M.;~~
- ~~contract tendered with contract # by 2:00 P.M.; contract executed; Intraday 2 Cycle nomination possible for current day gas flow. (Central Clock Time)~~

Segment	Actual Count				Balanced Count		
	For	Against	Abstain	Total	For	Against	Total
End User	2	0	0	2	2	0	2
LDC	6	0	0	6	2	0	2
Pipelines	11	1	3	15	1.83	.17	2
Producers	1	1	0	2	1	1	2
Services	3	0	0	3	2	0	2
<b>Total</b>	<b>23</b>	<b>2</b>	<b>3</b>	<b>28</b>	<b>8.83</b>	<b>1.17</b>	<b>10</b>

**motion passes**

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**Motion** (motion by Mike Novak, seconded by Dolores Chezar):

**Modify GISB Standard No. 5.3.6 as follows:**

**5.3.6** Recall terms should be agreed to in advance between the releasing and acquiring shippers.

- ~~If Where~~ the releasing shipper wishes to recall capacity to be effective for a gas day, releases with an award posting date prior to [month day, year] are grand-fathered and the recall notice should be provided to the transportation service provider and the acquiring shipper no later than 8:00 A.M. Central Clock Time on the nomination day.

For releases with an award posting date on or after [month day, year]:

- Timely recall notice should be provided to the Transportation Service Provider and the acquiring shipper no later than 9:30 A.M. and 9:45 A.M., respectively, Central Clock Time on the nomination day such that the releasing shipper may place a timely nomination for the next day's gas flow.
- Evening recall notice should be provided to the Transportation Service Provider and the acquiring shipper no later than 1:00 P.M. and 1:15 P.M., respectively, Central Clock Time on the nomination day such that the releasing shipper may place an evening nomination for the next day's gas flow.
- Flowing Day Recall notice effective for the Intraday 1 nomination cycle should be provided to the Transportation Service Provider and the acquiring shipper no later than 7:00 A.M. and 7:15 A.M., respectively, Central Clock Time on nomination day such that the releasing shipper may place an Intraday 1 nomination for the current day's gas flow.
- Flowing Day Recall notice effective for the Intraday 2 nomination cycle should be provided to the Transportation Service Provider and the acquiring shipper no later than 2:00 P.M. and 2:15 P.M., respectively, Central Clock time on nomination day such that the releasing shipper may place an Intraday 2 nomination for the current day's gas flow.

**Discussion:**

The Executive Committee may determine the values of [month day, year].

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Segment	Actual Count				Balanced Count		
	For	Against	Abstain	Total	For	Against	Total
End User	0	0	2	2	0	0	0
LDC	6	0	0	6	2	0	2
Pipelines	2	9	3	14	.36	1.64	2
Producers	0	2	0	2	0	2	2
Services	0	3	0	3	0	2	2
Total	8	14	5	27	2.36	5.64	8

## **motion fails**

**Motion** (motion by Prince McDougal, seconded by Clancy Aschbrenner):

### **Modify GISB Standard No. 5.3.6 as follows:**

#### **5.3.6** Recall terms should be agreed to in advance between the releasing and acquiring shippers.

- ~~If~~ Where the releasing shipper wishes to recall capacity to be effective for a gas day, releases with an award posting date prior to [month day, year] are grand-fathered and the recall notice should be provided to the transportation service provider and the acquiring shipper no later than 8:00 A.M. Central Clock Time on the nomination day.

For releases with an award posting date on or after [month day, year]:

- Timely recall notice should be provided to the Transportation Service Provider and the acquiring shipper no later than 9:30 A.M. and 9:45 A.M., respectively, Central Clock Time on the nomination day such that the releasing shipper may place a timely nomination for the next day's gas flow.
- Evening recall notice should be provided to the Transportation Service Provider and the acquiring shipper no later than 1:00 P.M. and 1:15 P.M., respectively, Central Clock Time on the nomination day such that the releasing shipper may place an evening nomination for the next day's gas flow.

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Segment	Actual Count				Balanced Count		
	For	Against	Abstain	Total	For	Against	Total
End User	2	0	0	2	2	0	2
LDC	6	0	0	6	2	0	2
Pipelines	5	1	7	13	1.67	.33	2
Producers	0	2	0	2	0	2	2
Services	0	2	0	2	0	2	2
Total	13	5	7	25	5.67	4.33	10

## **motion passes**

**Motion** (motion by Mike Novak, seconded by Dolores Chezar):

### **5.3.6** Recall terms should be agreed to in advance between the releasing and acquiring shippers.

- ~~If~~ Where the releasing shipper wishes to recall capacity to be effective for a gas day, releases with an award posting date prior to [month day, year] are grand-fathered and the recall notice should be provided to the transportation service provider and the acquiring shipper no later than 8:00 A.M. Central Clock Time on the nomination day.

For releases with an award posting date on or after [month day, year]:

- Timely recall notice should be provided to the Transportation Service Provider and the acquiring shipper no later than 9:30 A.M. and 9:45 A.M., respectively, Central Clock Time on the nomination day such that the releasing shipper may place a timely nomination for the next day's gas flow.
- Evening recall notice should be provided to the Transportation Service Provider and the acquiring shipper no later than 1:00 P.M. and 1:15 P.M., respectively, Central Clock Time on the nomination day such that the releasing shipper may place an evening nomination for the next day's gas flow.
- Flowing Day Recall notice effective for the Intraday 1 nomination cycle should be provided to the Transportation Service Provider and the acquiring shipper no later than 7:00 A.M. and 7:15 A.M., respectively, Central Clock Time on nomination day

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such that the releasing shipper may place an Intraday 1 nomination for the current day's gas flow.

Segment	Actual Count				Balanced Count		
	For	Against	Abstain	Total	For	Against	Total
End User	0	0	2	2	0	0	0
LDC	6	0	0	6	2	0	2
Pipelines	1	9	3	13	.2	1.8	2
Producers	0	2	0	2	0	2	2
Services	0	3	0	3	0	2	2
Total	7	14	5	26	2.2	5.8	8

**motion fails**

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**Motion** (motion by Mike Novak, seconded by Steve Sullivan):

**Modify GISB Standard No. 5.3.6 as follows:**

**5.3.6** Recall terms should be agreed to in advance between the releasing and acquiring shippers.

- ~~If~~ Where the releasing shipper wishes to recall capacity to be effective for a gas day, releases with an award posting date prior to [month day, year] are grandfathered and the recall notice should be provided to the transportation service provider and the acquiring shipper no later than 8:00 A.M. Central Clock Time on the nomination day.

For releases with an award posting date on or after [month day, year]:

- Timely recall notice should be provided to the Transportation Service Provider and the acquiring shipper no later than 9:30 A.M. and 9:45 A.M., respectively, Central Clock Time on the nomination day such that the releasing shipper may place a timely nomination for the next day's gas flow.
- Evening recall notice should be provided to the Transportation Service Provider and the acquiring shipper no later than 1:00 P.M. and 1:15 P.M., respectively, Central Clock Time on the nomination day such that the releasing shipper may place an evening nomination for the next day's gas flow.
- Flowing Day Recall notice effective for the Intraday 2 nomination cycle should be provided to the Transportation Service Provider and the acquiring shipper no later than 2:45 P.M. and 3:00 P.M., respectively, Central Clock Time on nomination day such that the releasing shipper may place an Intraday 2 nomination for the current day's gas flow. Such recalls should be limited to situations where the acquiring shipper has not scheduled the capacity. Further, the nomination by the releasing shipper should be scheduled on a basis that does not bump any flowing gas.

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Segment	Actual Count				Balanced Count		
	For	Against	Abstain	Total	For	Against	Total
End User	2	0	0	2	2	0	2
LDC	4	1	1	6	1.6	.4	2
Pipelines	1	8	2	11	.22	1.78	2
Producers	2	0	0	2	2	0	2
Services	0	3	0	3	0	2	2
<b>Total</b>	<b>9</b>	<b>12</b>	<b>3</b>	<b>24</b>	<b>5.82</b>	<b>4.18</b>	<b>10</b>

**motion passes**

**Motion** (motion by Mike Novak, seconded by Dolores Chezar):

**Propose new GISB Standard No. 5.2.z1:**

**5.2.z1** *A Flowing Day Recall is a recall of capacity that becomes effective during the same gas day.*

Segment	Actual Count				Balanced Count		
	For	Against	Abstain	Total	For	Against	Total
End User	0	0	2	2	0	0	0
LDC	6	0	0	6	2	0	2
Pipelines	1	0	9	10	1	0	1
Producers	2	0	0	2	2	0	2
Services	1	0	2	3	1	0	1
<b>Total</b>	<b>10</b>	<b>0</b>	<b>13</b>	<b>23</b>	<b>6</b>	<b>0</b>	<b>6</b>

**motion passes**

**Motion** (motion by Mike Novak, seconded by Dolores Chezar):

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## **Modify GISB Standard No. 5.3.7 as follows:**

**5.3.7** ~~There should be no partial day recalls of capacity.~~ Transportation service providers should support Flowing Day Recall and the function of reputting by releasing shipper. Reput rights, if any, should take effect at the beginning of a gas day.

## **Propose new GISB Standard No. 5.3.z1:**

**5.3.z1** A release which takes effect during a gas day shall not be available for recall until the day following the effective date of the release.

## **Modify GISB Standard No. 5.3.31 as follows:**

**5.3.31** Transportation Service Providers which support capacity release should accept and process uploads of capacity release offers from releasing shipper(s) (or its authorized third party service provider), provided the offer is received by the Transportation Service Provider at their designated site by ~~12:45 P.M.~~ 11:45 A.M. CCT on a Business Day. Such received offer, if determined to be valid, should be posted as an Offer and should be available for bidding by ~~1:00~~ 12:00 PM CCT (the normal posted-by deadline and start of bidding time) on that Business Day or the Releasing Shipper's specified Business Day (if later than the received Business Day).

## **Modify GISB Standard No. 5.3.32 as follows:**

**5.3.32** Transportation Service Providers which support capacity release should accept and process uploads of capacity release bids from potential acquiring shipper(s) (or its authorized third party service provider), provided the bid is time-stamped as leaving control of the bidder no later than ~~2:00~~ 1:00 P.M. of the applicable deadline day and is received by the Transportation Service Provider at their designated site by ~~2:15~~ 1:15 P.M. Such timely bid, if determined to be valid, should be evaluated by the Transportation Service Provider for the purpose of identifying the winning bidder associated with the Offer upon which the bid was made.

# Gas Industry Standards Board

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## **Modify GISB Standard No. 5.3.36 as follows:**

**5.3.36** Transportation Service Providers (TSP) should support the concurrent sending of electronic notification of intraday bumps, operational flow orders, recall notices and other critical notices to two Internet E-mail addresses for each affected party. If the TSP elects to delegate the notice requirement to the original recalling shipper, that shipper, upon provision of applicable contact information, if available, from the TSP, should issue the recall notice to all affected contracting parties in the release chain.

## **Propose new GISB Standard No. 5.3.z2:**

**5.3.z2** Recall notices should contain at least the affected Service Requester Contract(s) and the effective date/cycle.

## **Modify GISB Standard No. 5.3.35 as follows:**

**5.3.35** Unless the affected party and the Transportation Service Provider (TSP) have agreed to exclusive notification via EDI/EDM, the affected party should provide the TSP with at least one Internet E-mail address to be used for Electronic Notice Delivery of intraday bumps, operational flow orders, recall notices and other critical notices. The obligation of the TSP to provide notification is waived until the above requirement has been met.

## **Modify GISB Standard No. 5.3.41 as follows:**

**5.3.41** The display of capacity release data for an Offer should be selected from a summary list of Offers. The summary list should be comprised of the following:

Offer Number

Release Term Start Date

Release Term End Date

Recall Cycle Indicator

Location Information as applicable, and/or navigation to detail

Maximum Offer Quantity – Contract

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Biddable Deal Indicator  
other data elements, if applicable

## Propose new GISB Standard No. 5.3.z3:

**5.3.z3** Where a Flowing Day Recall has been issued and made effective, volumetric charges, including commodity charges, should be billed to the parties that utilize the capacity.

Segment	Actual Count				Balanced Count		
	For	Against	Abstain	Total	For	Against	Total
End User	0	0	2	2	0	0	0
LDC	6	0	0	6	2	0	2
Pipelines	1	9	1	11	.2	1.8	2
Producers	2	0	0	2	2	0	2
Services	0	1	0	1	0	1	1
Total	9	10	3	22	4.2	2.8	7

**motion passes**

### 3. Next meeting date and location

There are no further meetings scheduled for BPS Order 637 issues at this time.

### 4. Adjourn

The meeting was adjourned.

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## Meeting Attendees and Voting Record

Attendee	Organization	11/01 (nv) - not voting	11/02	GISB Member?
<b>Pipelines:</b>				
Joe Kardas	National Fuel Gas Supply	✓	✓	✓
<b>Kim Van Pelt</b>	<b>CMS - Panhandle Eastern</b>	✓	✓	✓
Mark Wilke	CMS - Trunkline Gas	✓	✓	✓
Kathryn Burch	Duke Energy - Texas Eastern	✓	✓	✓
Sally Turley	El Paso Natural Gas	✓	✓	✓
Tammy Hopkins	Enron - FGT	✓	✓	✓
Mary Draemer	Enron - Northern Natural	✓	✓	✓
Theresa Hess	Enron - Transwestern	✓	✓	✓
Randy Young	Koch Gateway Pipeline	✓	✓	✓
Prince McDougal	Southern Natural Gas	✓	✓	✓
Charlie Bass	Tennessee Gas Pipeline	✓ (nv)	✓ (nv)	✓
Mark Gracey	Tennessee Gas Pipeline	✓	✓	✓
Dale Davis	Williams Gas Pipeline	✓	✓	✓
Jim Keisler	Williams Gas Pipeline	✓ (nv)	✓ (nv)	✓
Iris King	Dominion Transmission	✓	✓	✓
Clancy Aschbrenner	Colorado Interstate Gas	✓	✓	✓
Joe Bianchi	ANR Pipeline	✓	✓	✓
<b>Services:</b>				
Pete Whatley	Dynegy Marketing & Trade	✓	✓	✓
Mark Scheel	Dynegy Inc.	✓	✓	✓
Gary Payne	Enron North America	✓	✓	✓
<b>Producers:</b>				
Paul Keeler	Burlington Resources	✓	✓	✓
Lauren Kaestner	B.P. Amoco	✓	✓	✓
<b>End Users:</b>				
<b>Bill Hebenstreit</b>	<b>El Paso Merchant Energy</b>	✓	✓	✓
Joel Greene	Salt River Project	✓	✓	✓
<b>LDCs:</b>				
<b>Mike Novak</b>	<b>National Fuel Gas Dist.</b>	✓	✓	✓
Rick Ishikawa	SoCal Gas	✓	✓	✓
Dolores Chezar	Key Span	✓	✓	✓
Audrey Bragg	Washington Gas	✓	✓	✓
Steve Sullivan	Consolidated Edison	--	✓	✓
<b>Associations:</b>				
Jane Lewis	AGA	✓ (nv)	✓ (nv)	✓
<b>GISB:</b>				

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Jane Copeland

Ak/Ret Reporting

✓ (nv)

✓ (nv)

**Bold signifies a BPS Chair**