

North American Energy Standards Board

1301 Fannin, Suite 2350, Houston, Texas 77002
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Home Page: www.naesb.org

TO: Business Practices Subcommittee Chairs, Interested Industry Participants
FROM: Rae McQuade, Executive Director
RE: Final Minutes from the Business Practices Subcommittee Meeting, August 28, 2003
DATE: August 28, 2003

1. Administrative

Ms. Van Pelt opened the meeting and gave the anti-trust advice. Participants on the call introduced themselves. The agenda was adopted as posted. The 8/14/2003 draft minutes were amended and adopted as final.

2. Review of Business Practices Requests

R03011 El Paso Corp Discussion and possible vote

Mr. Bass reviewed the request. He explained that there are El Paso Corp pipelines that desire to display additional information on their firm transactional reporting postings that their customers have requested.

There was discussion around the proposed data elements Location Contractual Maximum Pressure and Location Contractual Minimum Pressure and how to implement the data element when it is used and when there is no pressure minimum or maximum. The question was asked would the field be left blank or would there be a value of zero. It was discussed that the Information Requirements Subcommittee would take all of the concerns into consideration and implement accordingly.

It was also discussed that we may want to add wording in the definition of the data elements minimum volumetric commitment percentage and minimum volumetric commitment quantity to specify that the data elements pertain to transportation, excluding storage.

Motion (motioned by Charlie Bass, seconded by Mark Gracey)

BPS instructs the Information Requirements Subcommittee (IR) to accommodate the sender's option business practice of sending minimum volumetric commitment percentage, minimum volumetric commitment quantity, primary/secondary indicator, location contractual maximum pressure, location contractual minimum pressure, and contractual evergreen indicator information in the NAESB WGQ Transactional Reporting – Firm data set, 5.4.21. IR should also modify the Rate Reporting Level and Rate Reporting Level Description data elements in the same data set from conditional to sender's option. Additionally, IR should accommodate new code values for the Rate Identification Code and Rate Charged Reference data elements based on the submitter's request.

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	1	1	0	0
LDCs	3	2	0	0
Pipelines	7	2	0	0
Producers	0	0	0	0
Services	1	1	0	0
Totals	12	6	0	0

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Motion passes (see vote 1 on the attendee list)

R03012 El Paso Corp

Discussion and possible vote

Mr. Bass reviewed the request. He explained that there are El Paso Corp pipelines that desire to display additional information on their interruptible transactional reporting postings that their customers have requested.

The question was asked that since codes used to report details on services such as interruptible storage were being requested, then were those interruptible services required to be reported in this data set. It was determined that a discussion of what services should be covered by the NAESB WGQ Transactional Reporting - Interruptible Transportation dataset was outside of the scope of what was being requested in this request.

Motion (motioned by Charlie Bass, seconded by Mark Gracey)

BPS instructs the Information Requirements Subcommittee (IR) to accommodate the sender's option business practice of sending discount start date, discount end date, and contractual evergreen indicator information in the NAESB WGQ Transactional Reporting – Interruptible data set, 5.4.22. IR should also modify the Rate Reporting Level and Rate Reporting Level Description data elements in the same data set from conditional to sender's option. Additionally, IR should accommodate new code values for the Rate Identification Code and Rate Charged Reference data elements based on the submitter's request.

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	1	1	0	0
LDCs	3	2	0	0
Pipelines	7	2	0	0
Producers	0	0	0	0
Services	1	1	0	0
Totals	12	6	0	0

Motion passes (see vote 2 on the attendee list)

3. Next Meeting(s) and Agenda

09/25/2003 10:00a.m.-12:00p.m. CT

R03015 Transcanada

Discussion only

IR Memo Regarding Upstream and Downstream Rank, memo May 23, 2003

4. Adjourn

The meeting was adjourned.

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Meeting Attendees and Voting Record

Attendee	Organization	8/28/03	Vote 1	Vote 2	NAESB WGQ Member?
Pipelines:					
Kim Van Pelt	Panhandle Eastern Pipe Line	√	√	√	√
Donna Scott	Transwestern	√	√	√	√
Dale Davis	Williams Gas Pipeline	√	√	√	√
Charlie Bass	ANR	√	√	√	√
Mark Gracey	Tennessee Gas Pipeline	√	√	√	√
Janie Neilson	Kern River	√	√	√	√
Tom Gwilliam	Iroquois Gas Transmission	√	√	√	√
Kathryn Burch	Texas Eastern Gas Transmission	√	Absent	Absent	√
Services:					
Leigh Spangler	Latitude Technologies	√	√	√	√
Producers:					
End Users:					
Gary Hanners	Reliant Energy	√	√	Absent	√
LDCs:					
Mike Novak	National Fuel Gas Distribution	√	√	√	√
Marjorie Perlman	Energy East	√	√	√	√
Dolores Chezar	KeySpan Energy	√	√	√	√
Associations:					
NAESB Office					

Bold signifies a BPS Chair

nv – not voting