

Request R03001

Requestor: El Paso Western Pipelines

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Clarifying Statement

Purpose of Request: To help control conformations at interconnect locations at which the location capacity is an issue, especially when both receipt and delivery nominations are being scheduled for the same Gas Day.

Change Requested: The addition of two new data elements that will include the capacity limit of the interconnect location for the delivery quantity and the receipt quantity. These data elements are proposed to be used by Mutual Agreement (MA) and would be used to insure that the net quantity confirmed at the location would not exceed the capacity limit. If after the traditional transactional confirmations were completed for the location, the net quantity being confirmed exceeded the location capacity limit, additional reductions would be required to limit the scheduled quantity to the capacity limit. New reduction reason code(s) may need to be developed to clearly identify the cause of a reduction resulting from the use of the capacity limit.

Proposed Reduction Process: If additional reductions are required by the application of the capacity limit requirement, reductions performed and communicated at or before the confirmation deadline for the Nomination Cycle being confirmed should be accomplished by the Confirming Party pursuant to its usual capacity allocation rules. However, if the confirmation deadline passes and the capacity limit has not been properly applied to the scheduled quantities, the Confirming Parties should apply reductions on a pro rata basis to meet the capacity criteria. Pro rata reductions in this instance will permit both Confirming Parties to similarly adjust their scheduled quantities to the capacity limit without additional communication. This reduction requirement is similar to the default allocation rule specified in NAESB WGQ Standard 2.3.18.