

North American Energy Standards Board

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TO: Business Practices Subcommittee Chairs, Interested Industry Participants
FROM: Rae McQuade, Executive Director
RE: Final Minutes from the Business Practices Subcommittee Meeting, May 22-23, 2002
DATE: May 30, 2002

1. Administrative¹

Ms. Van Pelt opened the meeting at 9:20 a.m. CCT and gave the anti-trust advice. Participants in the meeting and on the telephone introduced themselves. The agenda was modified to adopt the meeting minutes on the second day (5/23/2002) of the meeting and was adopted as modified. On 5/23, the meeting minutes were modified and adopted as modified. The attachments were adopted as posted.

2. Discussion of 5.3.z1 and 5.3.2 (see Outstanding Issues workpaper)

It was proposed that “on a Business Day” should be removed from 5.3.z1 and non-biddable release of 5.3.2. It was discussed that there is some merit to leaving in “on a Business Day” in 5.3.z1 pertaining to scheduled capacity on non-business days for the Intraday 1 and Intraday 2 cycles. It was discussed that some pipelines have already allowed for recalling of scheduled capacity for non-business days and that not removing them for Intraday 1 and Intraday 2 would be inconsistent with the these pipeline tariffs.

It was also proposed that we modify 5.3.z1 to take out the Early Evening Recall bullet and add a footnote to the Evening Recall Cycle similar to what is in the Strawman G timeline. Others proposed that we keep the Early Evening Recall bullet, but change the word “cycle” to “notification”. After discussion, the following modifications were made to the proposed 5.3.z1 standard:

5.3.z1 Proposed Standard - Modified

All Transportation Service Providers (TSPs) should support the following recall ~~cycles~~ notification timeline for all released capacity subject to recall rights:

(i) Timely Recall ~~Cycle~~ Notification:

- (a) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper ~~of such recall~~ no later than 8:30 a.m.;
- (b) The TSP should provide notification of such recall to all affected Replacement Shippers ~~of such recall~~ no later than 9:30 a.m. (Central Clock Time);

(ii) Early Evening Recall ~~Cycle~~ Notification:

- (a) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper ~~of such recall~~ no later than 3:00 p.m.;
- (b) The TSP should provide notification of such recall to all affected Replacement Shippers ~~of such recall~~ no later than 4:00 p.m. (Central Clock Time);

(iii) Evening Recall ~~Cycle~~ Notification:

- (a) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper ~~of such recall~~ no later than 5:00 p.m.;

¹ Each BPS meeting regarding Order 587N is being transcribed. For a full accounting of the discussion from today's meeting, contact the NAESB office for information on ordering the transcript. These minutes will record the discussion points, motions, and voting results. The detailed discussion is captured in the transcripts.

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-
- (b) The TSP should provide notification of such recall to all affected Replacement Shippers ~~of such recall~~ no later than 6:00 p.m.(Central Clock Time);
 - (iv) Intraday 1 Recall ~~Cycle~~ Notification:
 - (a) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper ~~of such recall~~ no later than 7:00 a.m. ~~on a Business Day~~;
 - (b) The TSP should provide notification of such recall to all affected Replacement Shippers ~~of such recall~~ no later than 8:00 a.m. ~~on a Business Day~~ (Central Clock Time); and
 - (v) Intraday 2 Recall ~~Cycle~~ Notification:
 - (a) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper ~~of such recall~~ no later than 2:30 p.m. ~~on a Business Day~~;
 - (b) The TSP should provide notification of such recall to all affected Replacement Shippers ~~of such recall~~ no later than 3:30 p.m. ~~on a Business Day~~. (Central Clock Time).

Motion:

Adopt the modified 5.3.z1 and modified NAESB WGQ Standard No. 5.3.2 as specified below.

5.3.z1 Proposed Modified Standard

All Transportation Service Providers (TSPs) should support the following recall ~~cycles~~ notification timeline for all released capacity subject to recall rights:

- (i) Timely Recall ~~Cycle~~ Notification:
 - (a) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper ~~of such recall~~ no later than 8:30 a.m.;
 - (b) The TSP should provide notification of such recall to all affected Replacement Shippers ~~of such recall~~ no later than 9:30 a.m. (Central Clock Time);
- (ii) Early Evening Recall ~~Cycle~~ Notification:
 - (a) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper ~~of such recall~~ no later than 3:00 p.m.;
 - (b) The TSP should provide notification of such recall to all affected Replacement Shippers ~~of such recall~~ no later than 4:00 p.m. (Central Clock Time);
- (iii) Evening Recall ~~Cycle~~ Notification:
 - (a) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper ~~of such recall~~ no later than 5:00 p.m.;
 - (b) The TSP should provide notification of such recall to all affected Replacement Shippers ~~of such recall~~ no later than 6:00 p.m.(Central Clock Time);
- (iv) Intraday 1 Recall ~~Cycle~~ Notification:
 - (a) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper ~~of such recall~~ no later than 7:00 a.m. ~~on a Business Day~~;
 - (b) The TSP should provide notification of such recall to all affected Replacement Shippers ~~of such recall~~ no later than 8:00 a.m. ~~on a Business Day~~ (Central Clock Time); and
- (v) Intraday 2 Recall ~~Cycle~~ Notification:
 - (a) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper ~~of such recall~~ no later than 2:30 p.m. ~~on a Business Day~~;
 - (b) The TSP should provide notification of such recall to all affected Replacement Shippers ~~of such recall~~ no later than 3:30 p.m. ~~on a Business Day~~. (Central Clock Time).

5.3.2 Proposed Modified NAESB WGQ Standard

For biddable releases (less than 1 year):

- offers should be tendered by 12:00 P.M. on a Business Day;

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- open season ends no later than 1:00 P.M. on a Business Day (evaluation period begins at 1:00 P.M. during which contingency is eliminated, determination of best bid is made, and ties are broken);
- evaluation period ends and award posting if no match required at 2:00 P.M.;
- match or award is communicated by 2:00 P.M.;
- match response by 2:30 P.M.;
- where match required, award posting by 3:00 P.M.;
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

For biddable releases (1 year or more):

- offers should be tendered by 12:00 P.M. four Business Days before award;
 - open season ends no later than 1:00 P.M. on the Business Day before timely nominations are due (open season is three Business Days);
- evaluation period begins at 1:00 P.M. during which contingency is eliminated, determination of best bid is made, and ties are broken;
- evaluation period ends and award posting if no match required at 2:00 P.M.;
- match or award is communicated by 2:00 P.M.;
- match response by 2:30 P.M.;
- where match required, award posting by 3:00 P.M.;
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

For non-biddable releases:

Timely Cycle

- posting of prearranged deals not subject to bid are due by 10:30 A.M. ~~on a Business Day~~;
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

Evening Cycle

- posting of prearranged deals not subject to bid are due by 5:00 P.M. ~~on a Business Day~~;
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

Intraday 1 Cycle

- posting of prearranged deals not subject to bid are due by 9:00 A.M. ~~on a Business Day~~;
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

Intraday 2 Cycle

- posting of prearranged deals not subject to bid are due by 4:00 P.M. ~~on a Business Day~~;
 - a. contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

Discussion:

During discussion, there was still some opposition as to taking out "on a Business Day" in standards 5.3.z1 and 5.3.2. The question was asked that if it is designated in the special terms and conditions that recalls will only occur on a business day and the releasing shipper requests the recall on a weekend, will the

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pipeline allow the recall to take place even though the special terms and conditions specifies that it is not allowed. It was answered that pipelines would not be policing special terms because it is an agreement between the releasing shipper and the replacement shipper. There was extensive discussion on the perceptions of what the transportation service provider, as a third party, should do with toggles, switches, and/or validations for policing terms.

motion withdrawn

Additional modifications were made to 5.3.z1 and some new standards were proposed.

5.3.z1 Proposed Modified Standard

All Transportation Service Providers (TSPs) should support the following recall ~~cycles~~ notification periods for all released capacity subject to recall rights:

- (i) ~~Timely Recall Cycle~~ Notification:
 - (a) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper ~~of such recall~~ no later than ~~8:30~~ 8:00 a.m.;
 - (b) The TSP should provide notification of such recall to all affected Replacement Shippers ~~of such recall~~ no later than ~~9:30~~ 9:00 a.m. (Central Clock Time);
- (ii) ~~Early Evening Recall Cycle~~ Notification:
 - (a) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper ~~of such recall~~ no later than 3:00 p.m.;
 - (b) The TSP should provide notification of such recall to all affected Replacement Shippers ~~of such recall~~ no later than 4:00 p.m. (Central Clock Time);
- (iii) ~~Evening Recall Cycle~~ Notification:
 - (a) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper ~~of such recall~~ no later than 5:00 p.m.;
 - (b) The TSP should provide notification of such recall to all affected Replacement Shippers ~~of such recall~~ no later than 6:00 p.m. (Central Clock Time);
- (iv) ~~Intraday 1 Recall Cycle~~ Notification:
 - (a) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper ~~of such recall~~ no later than 7:00 a.m. ~~on a Business Day~~;
 - (b) The TSP should provide notification of such recall to all affected Replacement Shippers ~~of such recall~~ no later than 8:00 a.m. ~~on a Business Day~~ (Central Clock Time); and
- (v) ~~Intraday 2 Recall Cycle~~ Notification:
 - (a) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper ~~of such recall~~ no later than 2:30 p.m. ~~on a Business Day~~;
 - (b) The TSP should provide notification of such recall to all affected Replacement Shippers ~~of such recall~~ no later than 3:30 p.m. ~~on a Business Day~~. (Central Clock Time).

5.3.z11 Proposed Standard

A Transportation Service Provider should support the ability for the Releasing Shipper to specify, as a condition of a capacity release offer, which recall notification period(s), as provided in NAESB WGQ Standard No. [5.3.z1], will be available for use by the parties.

5.3.z12 Proposed Standard

~~A Transportation Service Provider should support the ability for the releasing shipper to specify, as a condition of a release, whether the effective date of the recall pursuant to the recall provisions identified in the capacity release offer process will be applicable only to business days. A Transportation Service Provider should support the ability for the Releasing Shipper to specify, as a condition of a release, whether recall notification must be provided exclusively on a Business Day.~~

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5.3.z13 Proposed Standard

For recall notification to the Transportation Service Provider, the recall notification should specify the effective gas day.

5.3.z14 Proposed Standard

When recall notification is received by a Transportation Service Provider, it will be processed for the next recall notification period for that gas day, as defined within the release.

After discussion, it was determined that proposed standards 5.3.z13 and 5.3.z14 were not needed.

5.3.z2 Proposed Modified Standard

For recall notification provided to the Transportation Service Provider (TSP) prior to the recall notification deadline specified in NAESB WGQ Standard No. [5.3.z1] and received between 7:00 a.m. and 5:00 p.m., the TSP should provide notification to all affected Replacement Shippers no later than one hour after receipt of such recall notification.

For recall notification provided to the TSP after 5:00 p.m. and prior to 7:00 a.m., the TSP should provide notification to all affected Replacement Shippers no later than 8:00 a.m. after receipt of such recall notification. (Central Clock Time)

5.3.z3 Proposed Modified Standard

When a Transportation Service Provider (TSP) sends Internet E-mail notification for recalling of capacity to each affected Replacement Shipper, the subject line of the E-mail should include the following information separated by commas in the following order: (1) "Recall", (2) the recall ~~cycle~~ notification period indicator, (3) the Effective Date in YYYYMMDD format, (4) the name or abbreviation of the TSP (excluding commas), and (5) the TSP's D-U-N-S® Number.

The body of such E-mail notification should contain at least the affected Replacement Shipper's Contract Number, the quantity of capacity being recalled, and the Offer Number or Award Number, if necessary to uniquely identify the capacity being recalled.

Where supported by the TSP, for recalls that are effective at non-standard times, the appropriate recall ~~cycle~~ notification period indicator should be included in the subject line and the effective time of the recall should be in the body of the E-mail.

Where TSPs offer capacity recall notification mechanisms in addition to Internet E-mail, the notification should include at least the same level of information.

5.3.z5 Proposed Modified Standard

The Releasing Shipper should provide capacity recall notification to the Transportation Service Provider (TSP) through the TSP's Customer Activities Website. The recall notification should specify the recall notification period for the specified effective gas day, as well as any other information needed to uniquely identify the capacity being recalled.

Proposed Modified Instruction to IR 1

Instruct Information Requirements to ~~develop the code values for the recall cycle indicator and return this work to BPS for inclusion in the applicable standard(s)~~ accommodate, in the capacity release offer process, the selection of all recall notification periods and an indication of Business Day recall notification restrictions.

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Motion:

Adopt the modified NAESB WGQ Standard No. 5.3.2, the proposed modified standards 5.3.z1, 5.3.z2, 5.3.z3, and 5.3.z5, the proposed modified IR Instruction 1, and new proposed standards 5.3.z11 and 5.3.z12, as specified below:

5.3.2 Proposed Modified NAESB WGQ Standard

For biddable releases (less than 1 year):

- offers should be tendered by 12:00 P.M. on a Business Day;
- open season ends no later than 1:00 P.M. on a Business Day (evaluation period begins at 1:00 P.M. during which contingency is eliminated, determination of best bid is made, and ties are broken);
- evaluation period ends and award posting if no match required at 2:00 P.M.;
- match or award is communicated by 2:00 P.M.;
- match response by 2:30 P.M.;
- where match required, award posting by 3:00 P.M.;
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

For biddable releases (1 year or more):

- offers should be tendered by 12:00 P.M. four Business Days before award;
 - open season ends no later than 1:00 P.M. on the Business Day before timely nominations are due (open season is three Business Days);
- evaluation period begins at 1:00 P.M. during which contingency is eliminated, determination of best bid is made, and ties are broken;
- evaluation period ends and award posting if no match required at 2:00 P.M.;
- match or award is communicated by 2:00 P.M.;
- match response by 2:30 P.M.;
- where match required, award posting by 3:00 P.M.;
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

For non-biddable releases:

Timely Cycle

- posting of prearranged deals not subject to bid are due by 10:30 A.M. ~~on a Business Day~~;
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

Evening Cycle

- posting of prearranged deals not subject to bid are due by 5:00 P.M. ~~on a Business Day~~;
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

Intraday 1 Cycle

- posting of prearranged deals not subject to bid are due by 9:00 A.M. ~~on a Business Day~~;
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

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Intraday 2 Cycle

- posting of prearranged deals not subject to bid are due by 4:00 P.M. ~~on a Business Day~~;
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

5.3.z1 Proposed Modified Standard

All Transportation Service Providers (TSPs) should support the following recall ~~cycles~~ notification periods for all released capacity subject to recall rights:

(i) Timely Recall ~~Cycle~~ Notification:

- (c) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper ~~of such recall~~ no later than ~~8:30~~ 8:00 a.m.;
- (d) The TSP should provide notification of such recall to all affected Replacement Shippers ~~of such recall~~ no later than ~~9:30~~ 9:00 a.m. (Central Clock Time);

(ii) Early Evening Recall ~~Cycle~~ Notification:

- (c) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper ~~of such recall~~ no later than 3:00 p.m.;
- (d) The TSP should provide notification of such recall to all affected Replacement Shippers ~~of such recall~~ no later than 4:00 p.m. (Central Clock Time);

(iii) Evening Recall ~~Cycle~~ Notification:

- (c) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper ~~of such recall~~ no later than 5:00 p.m.;
- (d) The TSP should provide notification of such recall to all affected Replacement Shippers ~~of such recall~~ no later than 6:00 p.m. (Central Clock Time);

(iv) Intraday 1 Recall ~~Cycle~~ Notification:

- (c) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper ~~of such recall~~ no later than 7:00 a.m. ~~on a Business Day~~;
- (d) The TSP should provide notification of such recall to all affected Replacement Shippers ~~of such recall~~ no later than 8:00 a.m. ~~on a Business Day~~ (Central Clock Time); and

(v) Intraday 2 Recall ~~Cycle~~ Notification:

- (c) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper ~~of such recall~~ no later than 2:30 p.m. ~~on a Business Day~~;
- (d) The TSP should provide notification of such recall to all affected Replacement Shippers ~~of such recall~~ no later than 3:30 p.m. ~~on a Business Day~~. (Central Clock Time).

5.3.z2 Proposed Modified Standard

For recall notification provided to the Transportation Service Provider (TSP) prior to the recall notification deadline specified in NAESB WGGQ Standard No. [5.3.z1] and received between 7:00 a.m. and 5:00 p.m., the TSP should provide notification to all affected Replacement Shippers no later than one hour after receipt of such recall notification.

For recall notification provided to the TSP after 5:00 p.m. and prior to 7:00 a.m., the TSP should provide notification to all affected Replacement Shippers no later than 8:00 a.m. after receipt of such recall notification. (Central Clock Time)

5.3.z3 Proposed Modified Standard

When a Transportation Service Provider (TSP) sends Internet E-mail notification for recalling of capacity to each affected Replacement Shipper, the subject line of the E-mail should include the following information separated by commas in the following order: (1) "Recall", (2) the recall ~~cycle~~ notification period indicator, (3)

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the Effective Date in YYYYMMDD format, (4) the name or abbreviation of the TSP (excluding commas), and (5) the TSP's D-U-N-S® Number.

The body of such E-mail notification should contain at least the affected Replacement Shipper's Contract Number, the quantity of capacity being recalled, and the Offer Number or Award Number, if necessary to uniquely identify the capacity being recalled.

Where supported by the TSP, for recalls that are effective at non-standard times, the appropriate recall ~~cycle~~ notification period indicator should be included in the subject line and the effective time of the recall should be in the body of the E-mail.

Where TSPs offer capacity recall notification mechanisms in addition to Internet E-mail, the notification should include at least the same level of information.

5.3.z5 Proposed Modified Standard

The Releasing Shipper should provide capacity recall notification to the Transportation Service Provider (TSP) through the TSP's Customer Activities Website. The recall notification should specify the recall notification period for the specified effective gas day, as well as any other information needed to uniquely identify the capacity being recalled.

Proposed Modified Instruction to IR 1

Instruct Information Requirements to ~~develop the code values for the recall cycle indicator and return this work to BPS for inclusion in the applicable standard(s)~~ accommodate, in the capacity release offer process, the selection of all recall notification periods and an indication of Business Day recall notification restrictions.

5.3.z11 Proposed Standard

A Transportation Service Provider should support the ability for the Releasing Shipper to specify, as a condition of a capacity release offer, which recall notification period(s), as provided in NAESB WGQ Standard No. [5.3.z1], will be available for use by the parties.

5.3.z12 Proposed Standard

A Transportation Service Provider should support the ability for the Releasing Shipper to specify, as a condition of a release, whether recall notification must be provided exclusively on a Business Day.

It was noted that Strawman G should be modified to change the time for the recall notification to pipeline and 1st replacement shipper from 8:30 a.m. to 8:00 a.m. and the pipeline notification to all affected replacement shippers of recall from 9:30 a.m. to 9:00 a.m.

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Discussion:

After extensive discussion, the following vote occurred:

	For	Against	Total	Balancing Determinant	Balanced For	Balanced Against	Balanced Total
End Users	1	0	1	1	1	0	1
LDCs	3	0	3	2	2	0	2
Services	1	0	1	1	1	0	1
Pipelines	0	0	0	0	0	0	0
Producers	0	0	0	0	0	0	0
	5	0	5	4	4	0	4

motion passes

3. Discussion of “grandfathered” contracts issue

This agenda item was taken care of in the modification of the strawman timeline and in the proposed modified 5.3.z1.

4. Resolution of remaining action items (Review of existing standards for consistency)

It was proposed that the following standards be modified as specified below:

5.3.41 Proposed Modified NAESB WGQ Standard

The display of capacity release data for an Offer should be selected from a summary list of Offers. The summary list should be comprised of the following:

- Offer Number
- Release Term Start Date
- Release Term End Date
- Location Information as applicable, and/or navigation to detail
- Maximum Offer Quantity – Contract
- Biddable Deal Indicator
- Recall notification period(s) as indicated in the Offer
- Business Day recall notification restriction
- other data elements, if applicable

5.3.42 Proposed Modified NAESB WGQ Standard

A mechanism should be provided to allow the Capacity Release offer summary list to be filtered by:

- Offer Number
- Release Term Start Date
- Release Term End Date
- Biddable Deal Indicator
- Recall notification period(s) as indicated in the Offer
- Business Day recall notification restriction

The mechanism should also allow filtering based upon the status of the offers.

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As a parallel to 5.3.37 Affected parties should manage internal distribution of notices received by Electronic Notice Delivery, the following new standard was proposed:

5.3.z15 Proposed Standard

Affected Replacement Shippers should manage internal distribution of notifications of recall received from a Transportation Service Provider.

5.3.z12 Proposed Modified Standard

A Transportation Service Provider should support the ability for the Releasing Shipper to specify, as a condition of a release, whether the Releasing Shipper's recall notification must be provided exclusively on a Business Day.

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Motion:

Adopt the modified NAESB WGQ Standard Nos. 5.3.41, 5.3.42, the proposed modified standards 5.3.z12, and new proposed standards 5.3.z15, as specified below:

5.3.41 Proposed Modified NAESB WGQ Standard

The display of capacity release data for an Offer should be selected from a summary list of Offers. The summary list should be comprised of the following:

- Offer Number
- Release Term Start Date
- Release Term End Date
- Location Information as applicable, and/or navigation to detail
- Maximum Offer Quantity – Contract
- Biddable Deal Indicator
- Recall notification period(s) as indicated in the Offer
- Business Day recall notification restriction
- other data elements, if applicable

5.3.42 Proposed Modified NAESB WGQ Standard

A mechanism should be provided to allow the Capacity Release offer summary list to be filtered by:

- Offer Number
- Release Term Start Date
- Release Term End Date
- Biddable Deal Indicator
- Recall notification period(s) as indicated in the Offer
- Business Day recall notification restriction

The mechanism should also allow filtering based upon the status of the offers.

5.3.z12 Proposed Modified Standard

A Transportation Service Provider should support the ability for the Releasing Shipper to specify, as a condition of a release, whether the Releasing Shipper's recall notification must be provided exclusively on a Business Day.

5.3.z15 Proposed Standard

Affected Replacement Shippers should manage internal distribution of notifications of recall received from a Transportation Service Provider.

	For	Against	Total	Balancing Determinant	Balanced For	Balanced Against	Balanced Total
End Users	0	0	0	0	0	0	0
LDCs	3	0	3	2	2	0	2
Services	1	0	1	1	1	0	1
Pipelines	6	0	6	2	2	0	2
Producers	0	0	0	0	0	0	0
	10	0	10	5	5	0	5

motion passes

North American Energy Standards Board

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Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: naesb@aol.com
Home Page: www.naesb.org

Motion:

Upon approval of the final minutes of the 5/22-23/2002 BPS meeting, all Order 587N and Request R02002 related standards should be transferred to the Interpretations Subcommittee for review for consistency with existing interpretations.

	For	Against	Total	Balancing Determinant	Balanced For	Balanced Against	Balanced Total
End Users	0	0	0	0	0	0	0
LDCs	3	0	3	2	2	0	2
Services	1	0	1	1	1	0	1
Pipelines	9	0	9	2	2	0	2
Producers	0	0	0	0	0	0	0
	13	0	13	5	5	0	5

motion passes

Additionally, the possibility of modifying existing NAESB WGQ Standard No. 5.3.22 was discussed.

5.3.22 Converting a daily rate to a monthly rate is accomplished by multiplying the daily rate times the number of days in the rate period, dividing the result by the number of months in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the transporter's specified decimal place.

Converting a monthly rate to a daily rate is accomplished by multiplying the monthly rate by the number of months in the rate period, dividing the result by the number of days in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the transporter's specified decimal place.

After discussion, it was determined that no changes were necessary.

5. Next Meeting(s) and Agenda

Adoption of Meeting Minutes and Attachments
Discussion of Conforming Changes, if needed

Meeting – May 30, 2002, Conference Call
1:00 p.m.-3:00 p.m. CCT

6. Adjourn

The meeting was adjourned.

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Meeting Attendees and Voting Record

Attendees	Organization	05/22 (nv) – not voting	5/23	NAESB Member?
Pipelines:				
Kim Van Pelt	CMS-Panhandle Eastern	√	√	√
Mark Wilke (phone)	CMS-Trunkline Gas	√	√	X
Kathryn Burch	Texas Eastern	√	√	√
Marcy McCain	Algonquin Gas Transmission	√	√	√
Bill Griffith (phone)	Colorado Interstate Gas	√	√	√
Randy Young	Gulf South Pipeline	√	√	√
Donna Scott (phone)	Enron-Transwestern	√	√	√
Elizabeth Brown (phone)	Florida Gas Transmission	√ (nv)	√ (nv)	X
Kelly Wachter (phone)	Williston Basin	√	√	√
Charlie Bass (phone)	ANR	√	√	√
Mark Gracey	Tennessee Gas Pipeline	√	√	√
Dale Davis	Williams Gas Pipeline	√	√	√
Iris King	Dominion Transmission	√	√	√
Jon Keeler	Great Lakes Gas	√	√	√
Tom Gwilliam (phone)	Iroquois Gas Transmission	√	√	√
Paul Love (phone)	Natural Gas Pipeline	√	√	√
Michele Winckowski (phone)	Northern Natural Gas	√	√	X
Rita Bianchi (phone)	Northern Natural Gas	√ (nv)	√ (nv)	X
Judy Hickman	Columbia Gas	√ (nv)	√	√
Sally Turley (phone)	El Paso Natural Gas	√	√	√
Services:				
Tammy Lee Jaquet	Duke Energy Trading & Mktg	√	√	√
Mark Scheel (phone)	Dynegy	√	√	√
Producers:				
End Users:				
Kirstin Gibbs	Sutherland Asbill & Brennan	√	√	X
LDCs:				
Mike Novak	National Fuel Gas Dist.	√	√	√
Dolores Chezar (phone)	KeySpan	√	√	√
Audrey Bragg (phone)	Washington Gas	√	√	√
Associations:				
Jane Lewis (phone)	AGA	√	√	√

GISB Office:

Bold signifies a BPS Chair