



Gas Industry Standards Board

1100 Louisiana, Suite 3625, Houston, Texas 77002
Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: gisb@aol.com
Home Page: www.gisb.org

TO: Business Practices Subcommittee Chairs: Greg Lander, Producer Segment
Vacancy, Bill Hebenstreit, Kim Van Pelt, Mike Novak

FROM: Rae McQuade, Executive Director

RE: **Outstanding Requests Assigned to BPS**

DATE: April 25, 2001

Below are the outstanding requests assigned to the Business Practices Subcommittee by category, that were not reported to you on January 19 (see attached). Some of these requests may have been addressed by the BPS, but a recommendation has not yet been sent for industry consideration or for EC vote.

Request	Assigned To	Assigned By and When
R01001	BPS - CR	EC at its February 22, 2001 meeting
R01009	BPS - CR	EC at its February 22, 2001 meeting
R01002	BPS - CR	EC at its February 22, 2001 meeting
R01003	BPS - CR	EC at its February 22, 2001 meeting
R01004	BPS - CR	EC at its February 22, 2001 meeting
R01005	BPS - CR	EC at its February 22, 2001 meeting
R01007	BPS - Inv	EC at its February 22, 2001 meeting
R01014	BPS - Inv	EC at its April 19, 2001 meeting

LIST OF 2001 REQUESTS

R01001 Submitted by Enron Transportation Services Company to add a Change Gas Transaction Points Terms data element to the header level of the Offer Upload (5.4.7), Offer Upload Notification (5.4.9), Offer Download (5.4.1) and the Award Download (5.4.3). It is also requested that Validation Codes be added to the Offer Upload Quick Response (5.4.8). (See related GISB Requests R99020 and R99032.)

Disposition:

Send to BPS to be addressed with the current round of Capacity Release requests in its normal course of business.

R01002 Submitted by Enron Transportation Services Company to add a Net Present Value data element to the header level of the Award Download (5.4.3)

Disposition:

Send to BPS to be addressed with the current round of Capacity Release requests in its normal course of business.

R01003 Submitted by Enron Transportation Services Company to add a System Management Service Quantity data element to the sub-detail level of various capacity release datasets. It is also requested that Validation Codes be added to the Offer Upload Quick Response (5.4.8) and Bid Upload Quick Response (5.4.19).

Disposition:



Gas Industry Standards Board

1100 Louisiana, Suite 3625, Houston, Texas 77002
Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: gisb@aol.com
Home Page: www.gisb.org

Send to BPS to be addressed with the current round of Capacity Release requests in its normal course of business.

R01004 Submitted by Enron Transportation Services Company to add a Storage Cycle Indicator data element to the header level of the Offer Upload (5.4.7), Offer Upload Notification (5.4.9), Offer Download (5.4.1), Bid Upload (5.4.18), Bid Download (5.4.2), and Award Download (5.4.3). It is also requested that Validation Codes be added to the Offer Upload Quick Response (5.4.8) and Bid Upload Quick Response (5.4.19).

Disposition:

Send to BPS to be addressed with the current round of Capacity Release requests in its normal course of business.

R01005 Submitted by Enron Transportation Services Company to add a Capacity Release Percentage to the sub-detail level of the Offer Upload (5.4.7), Offer Upload Notification (5.4.9), Offer Download (5.4.1), Bid Upload (5.4.18), Bid Download (5.4.2), and Award Download (5.4.3). It is also requested that validation codes be added to the Offer Upload Quick Response (5.4.8).

Disposition:

Send to BPS to be addressed with the current round of Capacity Release requests in its normal course of business.

R01006 Submitted by Enron Transportation Services Company to add Reduction Reason code values to the Scheduled Quantity (1.4.5) and Scheduled Quantity for Operator (1.4.6) data sets. (See related GISB Request R99052.)

Revision:

The request was modified as follows, in order to synch up the language on the first page with that in the Code Values Dictionary on page 2 of the request:

The Reduction Reason code value "Insufficient Backhaul ~~Quantity Capacity~~" will be used to communicate a scheduling reduction due to a lack of backhaul quantity capacity to support the forward haul nomination. ...

The addition of the Reduction Reason code values "Insufficient Backhaul Quantity Capacity" and "Limited Firm Day" will allow transportation service providers to provide shippers and operators with accurate scheduling reduction reasons.

See related GISB Request pending in IR - R99052.

Disposition:

Send to IR to be addressed in its normal course of business.

R01007 Submitted by Enron Transportation Services Company to add a Limited Firm Day Percentage data element to the sub-detail level of the Transportation/Sales Invoice (3.4.1). (See related GISB Request R99052.)

Disposition:

Send to BPS to be addressed with the current round of Invoicing requests in its normal course of business.

R01008 Submitted by Enron Transportation Services Company to add a Transaction Type code Value to the Nomination (1.4.1), Scheduled Quantity (1.4.5), Pre-



Gas Industry Standards Board

1100 Louisiana, Suite 3625, Houston, Texas 77002
Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: gisb@aol.com
Home Page: www.gisb.org

determined Allocation (2.4.1), Allocation (2.4.3), Shipper Imbalance (2.4.4) and Transportation/Sales Invoice (3.4.1) data sets.

Disposition:

Send to IR to be addressed in its normal course of business.

R01009 Submitted by Enron Transportation Services Company to add a Maximum Limited Days data element to the sub-detail level of the Offer Upload Notification (5.4.9) and the Offer Download (5.4.1). The Maximum Limited Days data element will be used to inform the bidders of the maximum number of limited days that can be called under the releaser's limited firm transportation service contract, for a specified location.

Disposition:

Send to BPS to be addressed with the current round of Capacity Release requests in its normal course of business.

R01010 Submitted by Enron Transportation Services Company to add Reduction Reason code values to the Confirmation Response (1.4.4), Scheduled Quantity (1.4.5) and Scheduled Quantity for Operator (1.4.6) that will be used to communicate a reduction in nominated quantities as a result of re-validating nominations during the scheduling process.

Disposition:

Send to IR to be addressed in its normal course of business.

R01011 Requested by CMS Panhandle Eastern Pipeline Companies to add a warning message for the data element Validation Code in the Pre-determined Allocation Quick Response (2.4.2) data set.

Disposition:

Send to IR to be addressed in its normal course of business.

R01012 Submitted by Williams Gas Pipeline to modify the Nomination (1.4.1), Request for Confirmation (1.4.3), Confirmation Response (1.4.4), Scheduled Quantity (1.4.5) and Scheduled Quantity for Operator (1.4.6), Pre-determined Allocation (2.4.1) and Allocation (2.4.3) data dictionaries to reflect indented data items described in the attachment to the request. Predetermined Allocation and Allocation These proposed changes would be used by developers of EBB implementations of the affected datasets. The proposed addition of indented data items is needed to conform to the standard GISB presentation for data elements that have code values.

Disposition:

Send the request to the Information Requirements Subcommittee to be addressed in its normal course of business.

R01013 Submitted by Williams Gas Pipeline to add the "Exceeded contract quantity—segmentation" code value description to the Reduction Reason in the Scheduled Quantity (1.4.5) and the Scheduled Quantity for Operator (1.4.6), with the code value definition of "Contract quantity for one or more segments was exceeded." This code value description will be used in situations where the nominated quantity, in conjunction with other nominations on this path, exceeds the contract capacity for one or more segments in the path. Specifically, Williams



Gas Industry Standards Board

1100 Louisiana, Suite 3625, Houston, Texas 77002

Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: gisb@aol.com

Home Page: www.gisb.org

Gas Pipeline will use this reduction reason to tell statement recipients that a segmentation issue was responsible for reducing the nominated quantity.

Disposition:

Send the request to the Information Requirements Subcommittee to be addressed in its normal course of business.

R01014

Submitted by Williams Gas Pipeline to add the following data elements to the Transportation/Sales Invoice (3.4.1) and the Service Requester Level Charge/Allowance Invoice (3.4.4) with usage Sender's Option:

1. Payee Bank Name—The name of the bank identified in the Payee ABA Number.
2. Payee Bank Location—The city and state where the bank identified in the Payee ABA Number is located.
3. Payee Bank Reference Information—Additional text information provided to direct the payment to the proper account.

WGP uses these data elements as needed on Invoices to provide clear payment instructions. Addition of these data elements to the invoices will provide clear instructions to the payer as to where the payment should be sent.

Disposition:

Send the request to the Business Practices Subcommittee to be addressed in its normal course of business for addressing invoice related requests.



Gas Industry Standards Board

1100 Louisiana, Suite 3625, Houston, Texas 77002
Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: gisb@aol.com
Home Page: www.gisb.org

TO: Business Practices Subcommittee Chairs: Bill Hebenstreit, Greg Lander, Mike Novak, Kim Van Pelt, Producer Segment vacancy

FROM: Rae McQuade, Executive Director

RE: **Outstanding Requests Assigned to BPS**

DATE: January 19, 2001

Below are the outstanding requests assigned to the Business Practices Subcommittee by category. Some of these requests may have been addressed by the BPS, but a recommendation has not yet been sent for industry consideration or for EC vote (R98035A, R98044, R98061 and R98062), or the items are still under consideration (R00026).

Thanks, Rae

R00026 Assigned to the BPS Order 637 topics, by the EC on October 12, 2000 and returned to the BPS for review and updating of existing standards and interpretations. Any additional modifications should be brought back to the E.C. at its February 2001 meeting and approved prior to the 5.3.2 being fully staffed and / or member ratified.

R00007 Assigned to the BPS Invoicing topics, by the EC on June 15, 2000.

R98044 Returned to the BPS Flowing Gas topics, by the EC on February 10, 2000.
R00004 Assigned to the BPS Flowing Gas topics, by the EC on April 13, 2000.
R00005 Assigned to the BPS Flowing Gas topics, by the EC on April 13, 2000.
R00008 Assigned to the BPS Flowing Gas topics, by the EC on June 15, 2000.

R00012 Assigned to the BPS Capacity Release topics, by the EC on June 15, 2000.
R00013 Assigned to the BPS Capacity Release topics, by the EC on June 15, 2000.
R00014 Assigned to the BPS Capacity Release topics, by the EC on June 15, 2000.
R00019 Assigned to the BPS Capacity Release topics, by the EC on June 15, 2000.
R00022 Assigned to the BPS Capacity Release topics, by the EC on June 15, 2000.
R00023 Assigned to the BPS Capacity Release topics, by the EC on June 15, 2000.
R00027 Assigned to the BPS Capacity Release topics, by the EC on December 14, 2000.

R98035A Returned to the BPS Nominations topics, by the EC on August 24, 2000.
R98061 Returned to the BPS Nominations topics, by the EC on August 24, 2000.
R98062 Returned to the BPS Nominations topics, by the EC on August 24, 2000.
R00016 Assigned to the BPS Nominations topics, by the EC on June 15, 2000.
R00017 Assigned to the BPS Nominations topics, by the EC on June 15, 2000.
R00018 Assigned to the BPS Nominations topics, by the EC on June 15, 2000.